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BRITISH COLUMBIA
DEPARTMENT OF MINES AND PETROLEUM RESOURCES
PETROLEUM AND NATURAL GAS BRANCH
VICTORIA

Hon. Donald L. Brothers, Minister
P.J. Mulcahy, Deputy Minister

SCHEDULE of WELLS DRILLED for OIL and NATURAL GAS in BRITISH COLUMBIA

(1963)

Volume V

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1964

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British Columbia
Department of Mines and Petroleum Resources
Petroleum and Natural Gas Branch
Victoria

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105-07284/

FOREWORD

This is Volume V of the publication - "Schedule of Wells Drilled for Oil and Natural Gas in British Columbia - 1963". It contains that well information which is releasable in accordance with the Regulations Governing the Drilling of Wells and the Production and Conservation of Oil and Natural Gas. It covers the period from 8:00 a.m. January 1, 1963 to 8:00 a.m. January 1, 1964.

The information contained herein is condensed from reports submitted by the operators of the listed wells to the Petroleum and Natural Gas Branch, Department of Mines and Petroleum Resources.

EXPLANATION OF LISTING

The same format has been followed for Volume V as used in Volumes II, III, and IV and is based upon the form used in the release of information in the Monthly Drilling and Land Report.

A brief explanation of the various items appearing in the Schedule follows:

GEOGRAPHICAL AREAS: There are eight geographical areas in British Columbia recognized for the purposes of listing, namely:

1. Northeastern British Columbia
2. Cariboo
3. Fernie
4. Okanagan
5. Kamloops
6. Vancouver-Chilliwack
7. Vancouver Island and Gulf Islands
8. Graham Island (Queen Charlotte Islands)

The wells listed in this volume are located in the following areas:

1. Northeastern British Columbia
2. Fernie
3. Vancouver-Chilliwack

ARRANGEMENT OF WELLS: In each geographical area the wells are listed in alphabetical order of the first portion of the well name followed by the alphabetical order of the designated field or specific area and lastly by the alphabetical/numerical order of the location.

MANNER OF DRILLING: Unless otherwise indicated it will be assumed that rotary drilling rigs were employed.

DRILLING AUTHORITY NUMBER: This is the number assigned to the well location upon approval of the Application for a Drilling Authority.

WELL NAME: This is the official name of the well on January 1, 1964 as recorded in the Official Well-names Register.

CLASSIFICATION: Each well is given a classification at the time the Application for a Drilling Authority is approved. The classification is based upon the well location's proximity to other wells and the proposed depth of the well.

The classes of well locations and their definitions are as follows:

1. Development (Dev) well location is in the same or a contiguous spacing area to a completed oil or gas well.

2. Exploratory Outpost (EO) well location is further than one contiguous spacing area and within 4 1/2 miles of a completed oil or gas well.

3. Exploratory Wildcat (EW) well location is greater than 4 1/2 miles from a completed oil or gas well.

4. Deep Pool Test (DPT) well location is in the same or contiguous spacing area as a completed oil or gas well but having the intention of drilling deeper than the aforementioned completed well.

5. Shallow Pool Test (SPT) well location is in the same or contiguous spacing area as a completed oil or gas well but having the intention of testing a hitherto unexploited shallow pool.

OPERATOR: The operator of the well is the individual or firm responsible for the drilling of the well. The operator's name appears under the well name in the listing.

TITLES: Titles pertaining to the drilling of wells in British Columbia are:

Permit
Petroleum and Natural Gas Lease
Natural Gas Lease
Natural Gas Licence
Drilling Reservation

LOCATION: Wells situated within the Peace River Block and in the Vancouver-Chilliwack area are located by the Township system (see Appendix No. I). Wells located in northeastern British Columbia, outside of the Peace River Block, are defined by the Grid system (see Appendix No. I).

Township System: 7-3-79-17 W6M is to be read "Legal Subdivision 7 of Section 3 in Township 79, Range 17, West of the 6th Meridian."

Grid System: d-95-H, 94-G-7 is to be read "quarter Unit d of Unit 95, Block H of the National Topographic Series Map 94-G-7."

CO-ORDINATES: The co-ordinates are given in feet for the well location from a corner of a land division.

SPUD: Date of spudding: The date that the actual drilling commenced is given numerically as follows: day, month, year.

RR: Date of rig release: The date that the drilling rig was released by the operator is given numerically as follows: day, month, year.

STATUS: This indicates the condition of the well as of January 1, 1964. In the case of a well being completed the geological designation of the reservoir is shown and the Interval Open to Production (IOTP) stated.

For most wells the formation or member containing the reservoir is indicated. If this is not possible a broader geological designation is adopted, which may refer production to the Group or System in which the reservoir lies.

IOTP: The Interval Open to Production is the overall interval that has been opened for production. This may be the overall perforations for each formation or the portion of the hole below the casing in an "open hole" completion.

GR: Ground Elevation is that elevation above datum, in this case, sea level.

KB: Kelly Bushing Elevation is that elevation above datum, in this case, sea level.

TD: Total Depth is the final depth of the well as measured in feet from the Kelly Bushing unless otherwise stated.

CASING: The casing inserted in the well is tabulated as follows: Size (OD), Setting Depth, and Sacks of Cement used.

LOGS: The type of all logs taken at the well is given, using the following abbreviations:

AV - Acoustic Velocity
C - Caliper
CEM - Cement
C DIP - Continuous Dipmeter
CL - Conductivity Laterolog
CV - Continuous Velocity
D - Directional
DIP - Dipmeter
E - Electrical

FD - Formation Density
FT - Formation Tester
FRX - Forxo
GC - Gamma Correlation
GRIE - Gamma Ray-Induction Electrical
GRN - Gamma Ray Neutron
GRS - Gamma Ray Sonic
I - Induction

IE - Induction Electrical
L - Latero
M - Micro
MC - Micro Caliper
ML - Micro Latero
N - Neutron
PERF - Perforating

RA - Radioactivity
RD - Radiation
S - Sonic
SG - Sonic Gauge
SGRC - Sonic Gamma Ray and Caliper
T - Temperature
V - Velocity

CORES: The intervals cored are given. All British Columbia core is now stored at the Geological Laboratory, Charlie Lake. All correspondence pertaining to core should be addressed to:

District Engineer,
Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
P.O. Box 1690,
Fort St. John, B.C.

SAMPLES: The interval(s) over which bit cutting samples were obtained is given. Samples from non-confidential wells are available for examination at the following offices:

(a) Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
Charlie Lake.
(postal address given above)

(b) Petroleum and Natural Gas Branch,
Department of Mines and Petroleum Resources,
Douglas Building,
Victoria, B.C.

(c) Geological Survey of Canada,
406 Customs Building,
Calgary, Alberta.

DSTS: The reporting of Drill Stem Tests is limited to intervals, fluid recoveries, and gas flows.

WLTS: The reporting of Wire Line Tests is limited to intervals and fluid recoveries.

BLFTS: The reporting of Blooey Line Flow Tests is limited to intervals and gas flows.

GEOLOGY: The geological Markers as picked by the operator and the department are given for each well. The operator's tops are taken from the Well History or the Well Completion Report form. Departmental markers are derived from a combined study of the well logs, samples, and cores. The nomenclature used is based as far as possible on published descriptions of the various geological units and it follows that established in the previous Schedules.

Certain of the geological terms used in the Schedule follow a Departmental usage which is not necessarily widely adopted in the industry. The following notes are therefore given:

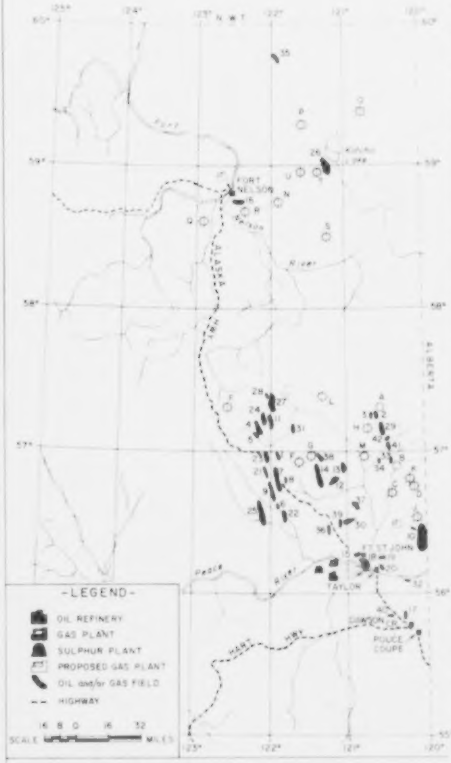
> Bluesky-Gething: In this Schedule the Bluesky has not been separated from the Gething and the total unit is termed the Bluesky-Gething. However, it is recognized that if the Bluesky is present it comprises a relatively thin upper sequence resting on the Gething. Thus only production from near the top of the unit is referred to the Bluesky-Gething. Production from lower in the unit which clearly cannot belong to the Bluesky is designated Gething production.
>
> Dunlevy: The term Dunlevy, which is derived from the formation of the foothills equivalent to the Cadomin and Nikanassin, is used when the lithological break between the Cadomin and Nikanassin cannot be clearly recognized (for example, as in the Blueberry area) or when it cannot be definitely determined whether the deposits in question belong to the Cadomin or the Nikanassin (mainly in the area of pinch-out of these formations).
>
> Upper Carbonate of Schooler Creek (abbreviated S.C.-Upper Carbonate): In the Laprise-Jedney and Nig Creek areas doubt still exists as to the equivalence of the producing beds in terms of the subsurface Triassic formations based on the type sections of the Fort St. John area. Therefore, in the Laprise-Jedney and Nig Creek areas production from the uppermost Triassic is given the more general designation "Upper Carbonate of Schooler Creek."
>
> Reservoir Sand: This term is used to describe productive sandstone units which occur locally in the Milligan Creek-Wildmint area. These units lie below the normal Halfway Formation and their relationship to the underlying Daiber Group is not clear.
>
> Daiber Group: This group is used in place of the Toad-Grayling formations employed in previous Schedules. It includes the dark grey shales and grey argillaceous siltstones immediately below the Halfway formation and overlying the Palaeozoic in the Peace River Plains.

Devonian Nomenclature: The Devonian nomenclature used in this Schedule follows that established for the Upper Devonian by Belyea and McLaren (1962) (Geol. Surv., Canada, Paper 61-29) and for the Middle Devonian by Belyea and Norris (1962) (Geol. Surv., Canada, Paper 62-15) and Gray and Kassube (1963) (Am. Assoc. Pet. Geol., Bull. Vol. 47, No. 3). It should be noted that the Watt Mountain has not been separated from the Sulphur Point and the total unit is referred to as the Watt Mountain-Sulphur Point. In most cases no departmental markers are given for horizons below the top of the Watt Mountain-Sulphur Point.

FIGURE 2

OIL & GAS FIELDS OF NORTHEASTERN BRITISH COLUMBIA

INCLUDING 1963 DISCOVERY WELLS



DISCOVERY WELLS OF 1963

A	UNION KCL ROC NETTLE d-67-A	LOWER CRETACEOUS GETHING	OIL
B	UNION HB SINCLAIR BULRUSH c-78-F	TRIASSIC HALFWAY	OIL
C	TENN OSBORN 6-23-88-18	LOWER CRETACEOUS BLUESKY GETHING	GAS
D	TEXACO NFA E OSBORN c-45-J	LOWER CRETACEOUS DUNLEVY	GAS
E	CDR FIREWEED d-31-G	TRIASSIC BALDONNEL	GAS
F	PAN AM DOME SIKANNI b-41-B	TRIASSIC BALDONNEL	GAS
G	ALTAIR SARCEE CRE ZEKE c-34-L	TRIASSIC BALDONNEL	GAS
H	PURE et al W MILLIGAN c-50-G	TRIASSIC HALFWAY	GAS
J	TEXACO NFA N BOUNDARY 7-3-87-14	TRIASSIC HALFWAY	GAS
K	UNION HB SINC PAC CURRANT c-57-C	TRIASSIC HALFWAY	GAS
L	LOBITOS BLACK d-57-F	TRIASSIC HALFWAY	GAS
M	PACIFIC SR CANDEL W DEDE b-45-K	TRIASSIC HALFWAY	GAS
N	PACIFIC GUNNEL b-5-D	DEVONIAN SLAVE POINT	GAS
O	SOBC HELMET b-49-G	DEVONIAN SLAVE POINT	GAS
P	WEST NAT CABIN b-40-E	DEVONIAN SLAVE POINT	GAS
Q	WEST NAT et al MILU d-55-E	DEVONIAN SLAVE POINT	GAS
R	WEST NAT IOE S CLARKE d-29-K	DEVONIAN SLAVE POINT	GAS
S	IOE JUNIOR c-3-C	DEVONIAN SLAVE POINT-SULPHUR POINT	GAS
T	WEST NAT et al YOYO b-24-L	DEVONIAN PINE POINT	GAS
U	WEST NAT et al YOYO b-29-I	DEVONIAN PINE POINT	GAS

1	AITKEN CREEK	GETHING	OIL
2	BEATTON RIVER	HALFWAY	OIL
3	BEATTON RIVER WEST	BLUESKY-GETHING	OIL
4	BEG	U.C. of SCHOOLER CREEK	GAS
		HALFWAY	GAS
5	BEG WEST	U.C. of SCHOOLER CREEK	GAS
6	BERNADET	BLUESKY-GETHING	GAS
7	BLUEBERRY	DUNLEVY	GAS
		BALDONNEL	GAS
		CHARLIE LAKE	GAS
		MISSISSIPPIAN	OIL
8	BLUEBERRY EAST	BALDONNEL	GAS
		HALFWAY	GAS
		MISSISSIPPIAN	GAS
9	BLUEBERRY WEST	DUNLEVY	GAS
		BALDONNEL	GAS
10	BOUNDARY LAKE	BLUESKY-GETHING	GAS
		GETHING	GAS
		DUNLEVY	GAS
		BALDONNEL	GAS
		BOUNDARY LAKE	OIL
		HALFWAY	OIL
11	BUBBLES	U.C. of SCHOOLER CREEK	GAS
12	BUICK CREEK	BUICK CREEK	GAS
		CHARLIE LAKE	GAS
13	BUICK CREEK EAST	BLUESKY-GETHING	GAS
		DUNLEVY	GAS
14	BUICK CREEK WEST	BUICK CREEK	OIL
		BALDONNEL	GAS
		HALFWAY	GAS
15	CHARLIE LAKE	GETHING	OIL
16	CLARKE LAKE	DEVONIAN CARBONATE	GAS
17	DAWSON CREEK	CADOTTE	GAS
18	FORT ST JOHN	CADOMIN	GAS
		BALDONNEL	GAS
		CHARLIE LAKE	OIL
		HALFWAY	GAS
		BELLOY	GAS
19	F.S.J. AIRPORT	CADOMIN	GAS
		BALDONNEL	GAS
		HALFWAY	GAS
20	F.S.J. SOUTHEAST	CADOMIN	GAS
		BALDONNEL	GAS
		HALFWAY	GAS
		BELLOY	GAS
21	SUNDY CREEK	BALDONNEL	GAS
		CHARLIE LAKE	GAS
22	HALFWAY	BALDONNEL	GAS
		HALFWAY	GAS
23	HIGHWAY	DUNLEVY	GAS
		BALDONNEL	GAS
		MISSISSIPPIAN	GAS
24	JEDNEY	GETHING	GAS
		U.C. of SCHOOLER CREEK	GAS
		HALFWAY	GAS
25	KOBES-TOWNSEND	DUNLEVY	GAS
		CHARLIE LAKE	GAS
		HALFWAY	GAS
		MISSISSIPPIAN	GAS
26	KOTCHO LAKE	DEVONIAN CARBONATE	GAS
27	LAPRISE CREEK	U.C. of SCHOOLER CREEK	GAS
28	LAPRISE CREEK WEST	U.C. of SCHOOLER CREEK	GAS
29	MILLIGAN CREEK	HALFWAY	OIL
30	MONTNEY	BLUESKY-GETHING	GAS
		CHARLIE LAKE	GAS
		HALFWAY	GAS
31	NIG CREEK	U.C. of SCHOOLER CREEK	GAS
32	PARKLAND	UPPER DEVONIAN	GAS
33	PEEJAY	HALFWAY	OIL
34	PEEJAY WEST	HALFWAY	OIL
35	PETITOT RIVER	DEVONIAN CARBONATE	GAS
36	RED CREEK	CHARLIE LAKE	GAS
		HALFWAY	GAS
37	RIGEL	GETHING	GAS
38	SNYDER CREEK	DUNLEVY	GAS
39	STODDART	BELLOY	GAS
40	SUNRISE	CADOTTE	GAS
41	WILDMINT	HALFWAY	OIL
42	WILLOW	BLUESKY-GETHING	OIL
		HALFWAY	GAS

ABBREVIATIONS USED IN ABOVE LIST OF FIELDS

F.S.J. — FORT ST JOHN
U.C. — UPPER CARBONATE

OIL AND GAS FIELDS DESIGNATED
AS OF DECEMBER 31, 1963

Designations made under Order in Council No. 1080, approved May 2nd, 1958.

PURSUANT to section 5, subsection (1), clause (a), of Order in Council No. 1080, approved May 2nd, 1958, the following areas are designated as fields:-

Aitken Creek   Amended October 1, 1963

National Topographic Series 94-A-13
Block L: Units 25, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 71, 72, 73, 74, 75, 81, 82, 83, 84, 85
Block K: Units 40, 50, 60, 70, 80, 90

Beatton River   Amended January 1, 1962

National Topographic Series 94-H-2
Block J: Units 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50, 57, 58, 59, 60
Block K: Units 41, 42, 51, 52

Beatton River West   Amended January 1, 1961

National Topographic Series 94-H-2
Block K: Units 27, 28, 29, 30, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70

Beg   Amended April 1, 1963

National Topographic Series 94-G-1
Block B: Units 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47, 54, 55, 56, 57, 64, 65, 66, 67, 76, 77, 78, 79, 86, 87, 88, 89, 98, 99, 100
Block C: Unit 91
Block F: Units 1, 11, 21, 31, 32, 33, 41, 42, 43, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 82, 83, 84, 85, 92, 93, 94, 95, 96, 97
Block G: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 40, 50, 60, 70
Block K: Units 2, 3, 4, 5, 6, 7, 14, 15, 16, 17, 18, 19, 24, 25, 26, 27, 28, 29, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 78, 79, 80, 88, 89, 90, 100
Block L: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 91, 92, 93, 94, 95

Beg Continued

National Topographic Series 94-G-8
Block C: Unit 10
Block D: Units 1, 2, 3, 4, 5, 12, 13, 14, 15, 16, 17, 22, 23, 24, 25, 26, 27

Beg West Amended October 1, 1963

National Topographic Series 94-G-1
Block C: Units 74, 75, 84, 85, 94, 95, 96, 97
Block E: Units 51, 61, 71, 81, 91
Block F: Units 4, 5, 6, 7, 16, 17, 18, 19, 26, 27, 28, 29, 36, 37, 38, 39, 46, 47, 48, 49, 58, 59, 60, 68, 69, 70, 78, 79, 80, 88, 89, 90, 100
Block K: Unit 10
Block L: Unit 1

Bernadet Designated October 1, 1963

Township 87, Range 24, W. of 6th M.
Section 31

Township 87, Range 25, W. of 6th M.
Sections 35, 36

Township 88, Range 24, W. of 6th M.
Sections 6, 7

Township 88, Range 25, W. of 6th M.
Sections 1, 2, 11, 12

Blueberry Amended January 1, 1963

National Topographic Series 94-A-12
Block K: Fractional units 8, 9, units 18, 19, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70, 80, 90
Block L: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 92, 93

National Topographic Series 94-A-13
Block D: Units 2, 3, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, 47, 54, 55, 56, 57, 64, 65, 66, 67, 74, 75, 76, 77, 84, 85, 86, 87, 96, 97
Block E: Units 6, 7

Township 88, Range 25, W. of 6th M.
Sections 24, 25, Fractional section 36

Blueberry East Designated December 22, 1958

National Topographic Series 94-A-13
Block C: Units 36, 37, 38, 39, 46, 47, 48, 49

Blueberry West — Amended July 1, 1961

Township 88, Range 25, W. of 6th M.
Sections 17, 20, Fractional Sections 29, 30

National Topographic Series 94-A-12
Block E: Fractional Unit 99
Block L: Fractional Units 8, 9, Units 18, 19, 28, 29, 38, 39, 40, 48, 49, 50, 60, 70, 80, 90

National Topographic Series 94-B-9
Block I: Units 31, 41, 51, 61, 71, 72, 73, 81, 82, 83, 92, 93

National Topographic Series 94-B-16
Block A: Units 2, 3

Boundary Lake — Amended October 1, 1963

Township 83, Range 14, W. of 6th M.
Northeast quarter section 33, section 34, west half section 35

Township 84, Range 13, W. of 6th M.
North half fractional section 4, north half sections 5, 6, sections 7, 8, fractional sections 9, 16, sections 17, 18, 19, 20, fractional sections 21, 28, sections 29, 30, 31, 32, fractional section 33

Township 84, Range 14, W. of 6th M.
North half section 1, northeast quarter and west half section 2, sections 3, 4, east half sections 5, 7, sections 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, east half sections 18, 20, sections 21, 22, 23, 24, 25, 26, 27, southeast quarter section 28, sections 31, 32, north half section 33, sections 34, 35, 36

Township 85, Range 13, W. of 6th M.
Fractional section 4, sections 5, 6, 7, 8, fractional sections 9, 16, sections 17, 18, 19, 20, fractional sections 21, 28, sections 29, 30, 31, 32, fractional section 33

Township 85, Range 14, W. of 6th M.
Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 34, 35, 36

Township 86, Range 13, W. of 6th M.
Fractional section 4, sections 5, 6, 7, 8, fractional sections 9, 16, sections 17, 18, 19, 20, fractional sections 21, 28, sections 29, 30, 31, 32, fractional section 33

Township 86, Range 14, W. of 6th M.
Sections 1, 2, southeast quarter section 3, sections 11, 12, 13, east half sections 14, 23, section 24, south half section 25, southeast quarter section 26

Boundary Lake Continued

Township 87, Range 13, W. of 6th M.
Fractional section 4, section 5

Bubbles

Amended January 1, 1961

National Topographic Series 94-H-4
Block E: Unit 100
Block L: Units 10, 20, 30, 40, 50, 60, 70

National Topographic Series 94-G-1
Block H: Units 91, 92, 93
Block I: Units 1, 2, 3, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 56, 57, 58, 59, 61, 62, 63, 64, 65, 66, 67, 68, 69, 72, 73, 74, 75, 76, 77, 78, 79, 82, 83, 84, 85, 86, 87, 88, 89, 94, 95, 96, 97, 98, 99, 100
Block J: Unit 91

National Topographic Series 94-G-8
Block A: Units 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70
Block B: Units 1, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63

Buick Creek

Amended October 1, 1963

National Topographic Series 94-A-11
Block I: Units 52, 53, 54, 55, 62, 63, 64, 65, 72, 73, 74, 75, 76, 77, 78, 79, 80, 82, 83, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block J: Units 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
Block K: Units 71, 81, 91

National Topographic Series 94-A-14
Block A: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30
Block B: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36, 37, 38, 39, 40, 44, 45, 46, 47, 48, 49, 50
Block C: Units 1, 11, 21, 31, 32, 33, 41, 42, 43

Buick Creek East

Amended October 1, 1963

National Topographic Series 94-A-10
Block L: Units 76, 77, 78, 79, 86, 87, 88, 89, 96, 97, 98, 99, 100

National Topographic Series 94-A-11
Block I: Unit 91

Buick Creek East Continued

National Topographic Series 94-A-14
Block A: Units 1, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63, 71, 72, 73, 74, 75, 81, 82, 83, 84, 85, 92, 93, 94, 95
Block H: Units 2, 3, 4, 5

National Topographic Series 94-A-15
Block D: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50, 60, 70, 80, 90

Buick Creek West

Amended January 1, 1963

National Topographic Series 94-A-11
Block K: Units 73, 74, 75, 83, 84, 85, 94, 95, 96, 97

National Topographic Series 94-A-14
Block C: Units 4, 5, 6, 7, 14, 15, 16, 17, 24, 25, 26, 27, 36, 37, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 100
Block D: Units 71, 81, 91, 92, 93
Block E: Units 1, 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 44, 45
Block F: Unit 10

Charlie Lake

Designated January 1, 1961

Township 84, Range 18, W. of 6th M.
Section 5, east half section 6, southeast quarter section 7, south half section 8

Clarke Lake

Amended April 1, 1962

National Topographic Series 94-J-9
Block K: Units 78, 79, 80, 88, 89, 90, 98, 99, 100
Block L: Units 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

National Topographic Series 94-J-10
Block I: Units 40, 50, 51, 56, 57, 58, 59, 60, 61, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 81, 82, 83, 84, 85, 86, 87, 88, 89, 91, 92, 93, 94, 95
Block J: Units 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65

National Topographic Series 94-J-15
Block A: Units 1, 2, 3, 4, 5, 11, 21

National Topographic Series 94-J-16
Block C: Units 8, 9, 10, 18, 19, 20, 28, 29, 30
Block D: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

Dawson Creek Designated February 7, 1958

Township 79, Range 15, W. of 6th M.
Sections 10, 11, 14, 15, 22, 23

Fort St. John Amended January 1, 1961

Township 83, Range 18, W. of 6th M.
Sections 8, 14, 15, 16, 17, 19, 20, 21, 22, 23, 28, 29, 30, south half sections 31, 32

Fort St. John Airport Designated February 7, 1958

Township 83, Range 17, W. of 6th M.
Sections 32, 33, 34

Fort St. John Southeast Designated February 7, 1958

Township 82, Range 17, W. of 6th M.
Sections 31, 32, 33

Township 83, Range 17, W. of 6th M.
Sections 2, 3, 4, 5, 9, 10, 11

Gundy Creek Amended January 6, 1959

National Topographic Series 94-B-16
Block A: Units 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 100
Block B: Units 51, 61, 71, 81, 91, 92, 93
Block G: Units 1, 2, 3
Block H: Unit 10

Halfway Designated December 22, 1958

Township 86, Range 25, W. of 6th M.
Section 35

Township 87, Range 25, W. of 6th M.
Sections 1, 11, 12

Highway Designated February 7, 1958

National Topographic Series 94-B-16
Block H: Units 92, 93, 94, 95
Block I: Units 2, 3, 4, 5, 14, 15, 16, 17, 24, 25, 26, 27, 36, 37, 38, 39, 46, 47, 48, 49, 58, 59, 68, 69, 78, 79, 80, 88, 89, 90
Block J: Units 71, 81

Jedney
Amended October 1, 1963

National Topographic Series 94-G-1
Block G: Units 71, 81, 91, 92, 93
Block H: Units 34, 35, 36, 37, 44, 45, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 98, 99, 100
Block I: Units 8, 9, 10, 20, 30
Block J: Units 1, 2, 3, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 32, 33, 34, 35, 36, 37, 38, 39, 42, 43, 44, 45, 46, 47, 48, 49, 52, 53, 54, 55, 56, 57, 58, 59, 60, 62, 63, 64, 65, 66, 67, 68, 69, 70, 74, 75, 76, 77, 78, 79, 80, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block K: Units 51, 61, 71, 81, 91

National Topographic Series 94-G-8
Block B: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50, 60, 70
Block C: Units 1, 11, 21, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 76, 77, 78, 79, 82, 83, 84, 85, 86, 87, 88, 89, 92, 93, 94, 95, 96, 97, 98, 99
Block E: Units 11, 21, 31, 41
Block F: Units 2, 3, 4, 5, 6, 7, 8, 9, 14, 15, 16, 17, 18, 19, 20, 24, 25, 26, 27, 28, 29, 30, 38, 39, 40, 48, 49, 50

Kobes-Townsend
Amended February 15, 1960

National Topographic Series 94-B-8
Block I: Units 72, 73, 82, 83, 92, 93, 94, 95

National Topographic Series 94-B-9
Block A: Units 2, 3, 4, 5, 14, 15, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47, 56, 57, 58, 59, 66, 67, 68, 69, 78, 79, 88, 89, 98, 99, 100
Block B: Unit 91
Block G: Units 1, 11, 21
Block H: Units 8, 9, 10, 20, 30

Kotcho Lake
Designated April 1, 1962

National Topographic Series 94-I-14
Block J: Units 38, 39, 40, 48, 49, 50
Block K: Units 31, 32, 33, 34, 35, 41, 42, 43, 44, 45, 52, 53, 54, 55, 56, 57, 62, 63, 64, 65, 66, 67

Laprise Creek Amended April 1, 1963

National Topographic Series 94-G-8
Block A: Units 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92, 93, 94, 95
Block H: Units 1, 2, 3, 4, 5, 11, 12, 13, 14, 15, 16, 17, 21, 22, 23, 24, 25, 26, 27, 31, 32, 33, 34, 35, 36, 37, 41, 42, 43, 44, 45, 46, 47, 51, 52, 53, 54, 55, 56, 57, 61, 62, 63, 64, 65, 66, 67, 71, 72, 73, 81, 82, 83, 91, 92, 93
Block I: Units 1, 2, 3

National Topographic Series 94-H-5
Block D: Units 58, 59, 60, 68, 69, 70, 78, 79, 80, 88, 89, 90, 98, 99, 100
Block E: Units 8, 9, 10, 12, 13, 14, 15, 16, 17, 18, 19, 20, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36, 37, 38, 39, 40, 42, 43, 44, 45, 46, 47, 48, 49, 50, 52, 53, 54, 55, 56, 57, 58, 59, 60, 62, 63, 64, 65, 66, 67, 68, 69, 70, 74, 75, 76, 77, 78, 79, 80, 84, 85, 86, 87, 88, 89, 90, 96, 97, 98, 99, 100
Block L: Units 6, 7, 8, 9, 10

Laprise Creek East Amended April 1, 1963

Entire field deleted

Laprise Creek West Designated July 1, 1962

National Topographic Series 94-G-8
Block G: Units 51, 61, 71, 72, 73, 81, 82, 83, 92, 93
Block H: Units 60, 70, 80, 90
Block J: Units 2, 3

Milligan Creek Amended July 1, 1963

National Topographic Series 94-H-2
Block G: Units 32, 33, 34, 41, 42, 43, 44, 45, 51, 52, 53, 54, 55, 61, 62, 63, 64, 65, 72, 73, 74, 75, 82, 83, 84, 85, 93, 94
Block J: Unit 3

Montney Amended January 1, 1962

Township 86, Range 19, W. of 6th M.
Sections 31, 32, 33, 34, 35, 36

Township 87, Range 18, W. of 6th M.
Sections 5, 6

Township 87, Range 19, W. of 6th M.
Sections 1, 2, 3, 4, 5

Nig Creek

Amended April 1, 1962

National Topographic Series 94-A-13
Block I: Unit 100
Block J: Units 91, 92, 93, 94, 95

National Topographic Series 94-H-4
Block A: Units 10, 20, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90, 98, 99, 100
Block B: Units 1, 2, 3, 4, 5, 11, 12, 13, 14, 15, 16, 17, 18, 19, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100
Block C: Units 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63, 71, 72, 73, 81, 82, 83, 91, 92, 93
Block F: Units 1, 2, 3, 11, 12, 13, 21, 22, 23, 31, 32, 33, 41, 42, 43, 51, 52, 53, 61, 62, 63
Block G: Units 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 58, 59, 60, 68, 69, 70
Block H: Units 8, 9, 10, 18, 19, 20, 28, 29, 30, 40, 50

Parkland

Amended July 1, 1963

Township 81, Range 15, W. of 6th M.
Sections 28, 29

Peejay

Amended April 1, 1962

National Topographic Series 94-A-15
Block H: Units 51, 61, 71, 72, 81, 82, 91, 92
Block I: Units 1, 2, 11, 12, 13, 21, 22, 23, 24, 32, 33, 34, 42, 43, 44, 52, 53, 62, 63

National Topographic Series 94-A-16
Block E: Units 7, 8, 9, 17, 18, 19, 20, 27, 28, 29, 30, 37, 38, 39, 40, 47, 48, 49, 50, 57, 58, 59, 60, 68, 69, 70, 78, 79, 80, 89, 90, 99, 100
Block L: Units 9, 10, 20

Peejay West

Designated January 1, 1963

National Topographic Series 94-A-15
Block G: Units 44, 54

Petitot River Designated April 1, 1961

National Topographic Series 94-P-12
Block K: Units 58, 59, 68, 69, 78, 79, 80, 88, 89, 90, 100
Block L: Units 71, 81, 91, 92, 93

National Topographic Series 94-P-13
Block C: Unit 10
Block D: Units 1, 2, 3, 12, 13, 14, 15, 22, 23, 24, 25, 34, 35, 36, 37, 44, 45, 46, 47

Red Creek Amended February 15, 1960

Township 85, Range 21, W. of 6th M.
Sections 22, 27

Rigel Amended April 1, 1963

Township 87, Range 16, W. of 6th M.
Sections 30, 31

Township 87, Range 17, W. of 6th M.
Sections 25, 26, 27, 34, 35, 36

Township 88, Range 16, W. of 6th M.
Sections 6, 7, 18

Township 88, Range 17, W. of 6th M.
Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, fractional sections 31, 32, 33, 34

Township 88, Range 18, W. of 6th M.
Sections 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, fractional sections 31, 32, 33, 34, 35, 36

Township 88, Range 19, W. of 6th M.
Section 25, fractional section 36

National Topographic Series 94-A-10
Block I: Fractional unit 20, unit 30
Block J: Fractional units 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, Units 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 40, 50
Block K: Fractional units 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, Units 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 41, 42, 43, 44, 45
Block L: Fractional unit 11, Unit 21

Snyder Creek Designated April 1, 1961

National Topographic Series 94-A-14
Block E: Unit 91
Block F: Units 96, 97, 98, 99, 100

Snyder Creek Continued

National Topographic Series 94-A-14 Continued
Block K: Units 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30, 36, 37, 38, 39, 40, 46, 47, 48, 49, 50
Block L: Units 1, 11, 21, 31, 41

Stoddart Amended February 15, 1960

Township 86, Range 20, W. of 6th M.
Sections 13, 24

Sunrise Amended January 1, 1961

Township 78, Range 16, W. of 6th M.
Section 31

Township 79, Range 16, W. of 6th M.
Sections 5, 7, 8, 9

Wildmint Amended January 1, 1963

National Topographic Series 94-A-15
Block I: Units 82, 83, 84, 85, 86, 92, 93, 94, 95, 96, 97

National Topographic Series 94-H-2
Block A: Units 2, 3, 4, 5, 6, 7, 12, 13, 14, 15, 16, 17, 23, 24, 25, 33, 34, 35, 44, 45, 46, 54, 55, 56, 65, 66

Willow Designated July 1, 1963

National Topographic Series 94-H-2
Block A: Unit 100
Block B: Unit 91
Block C: Units 1, 11, 21
Block H: Units 10, 20, 30

1. NORTHEASTERN BRITISH COLUMBIA

ALTAIR W MINERAL BUICK c-32-C

Classified Dev DA No 1360

Altair Oil & Gas Co.

Title P & N G Lease 3115

Location	c-32-C, 94-A-14	Spud	14-7-63
Coords	N 3034 W 1527 SE Unit 32	RR	25-7-63
Status	Buick Creek gas well	Gr	2511
IOTP	3714-3758	KB	2523
Casing	8 5/8 @ 616 C400 4 1/2 @ 4064 C300	TD	4065
Logs	IE, SGRC		
Cores	3962-4012		
Samples	10-4065		
DSTS	3868-3964 2900 mcfd increased to 6300 mcfd; 3952-4065 300 gassy mud		
Geology	(Company) Blairmore 2827, Gething 3643, Buick Creek 3715, Fernie 3786, Nordegg 3880, Baldonnel 3945 (Department) Notikewin 2852, Bluesky-Gething 3650, Buick Creek 3714, Fernie 3786, Nordegg 3880, Schooler Creek 3954		

ALTAIR ET AL STODDART 10-11-86-20

Classified Dev DA No 1383

Altair Oil & Gas Co.

Title P & N G Lease 892

Location	10-11-86-20 W6M	Spud	31-10-63
Coords	S 2486 W 1747 NE Sec 11	RR	9-12-63
Status	Abandoned-Dry	Gr	2498
Casing	8 5/8 @ 654 C375	KB	2510
		TD	6327

ALTAIR SARCEE C&E ZEKE c-34-L

Classified EW DA No 1332

Altair Oil & Gas Co.

Title Drill Res 60

Location	c-34-L, 94-A-14	Spud	30-6-63
Coords	N 1773 W 1870 SE Unit 34	RR	25-7-63
Status	Gas well	Gr	2750
Casing	8 5/8 @ 622 C400 4 1/2 @ 4949 C350	KB	2761
		TD	4949

AMERADA BEG d-97-B

Classified Dev DA No 1176

Amerada Petroleum Corporation

Title P & N G Lease 2550

Location	d-97-B, 94-G-1	Spud	22-10-62
Coords	N 1806 E 1688 SW Unit 97	RR	16-12-62

Status	Abandoned-Dry	Gr	2820
Casing	10 3/4 @ 514 C300 7 @ 4556 C200 4 1/2 @ 4515-5332 C150 (liner)	KB	2837
		TD	5332
Logs	IE, RA, SGRC		
Cores	NIL		
Samples	4550-5330		
DSTS	4382-4547 1050 gas cut mud; 5150-5332 200 acid water		
Geology	(Company) Bluesky 3957, Baldonnel 4377, Charlie Lake 4510, Halfway 5168, Toad Grayling 5320 (Department) Bluesky-Gething 3957, Schooler Creek 4377, Halfway 5168, Daiber Group 5320		

AMERADA BRIAR RIDGE 7-23-78-14 Classified EW DA No 1138

Amerada Petroleum Corporation Title Drill Res 40

Location	7-23-78-14 W6M	Spud	27-7-62
Coords	S 3300 W 1980 NE Sec 23	RR	8-8-62
Status	Abandoned-Dry	Gr	2108
Casing	9 5/8 @ 522 C350	KB	2118
Logs	IE, MC	TD	3004
Cores	NIL		
Samples	10-3000		
DSTS	2704-2744 130 mud, 1700 salt water; 2814-2850 250 mud, 110 salty muddy water		
Geology	(Company) Doe Creek 513, Paddy-Cadotte 2719, Harmon 2940 (Department) Shaftesbury 1500, Peace River 2719, Harmon 2940		

AMERADA FT ST JOHN W 6-5-83-19 Classified EO DA No 864

Amerada Petroleum Corporation Title Drill Res 35

Location	6-5-83-19 W6M	Spud	8-12-61
Coords	S 659 W 660 NE Lsd 6	RR	11-2-62
Status	Abandoned-Dry	Gr	2106
Casing	10 3/4 @ 686 C655	KB	2120
Logs	GR, IE, MC, SGRC	TD	6875
Cores	NIL		
Samples	10-6875		
DSTS	3121-3300 1700 relatively fresh water; 3887-3910 1024 black sulphurous salt water; 5117-5035 1100 black sulphurous salt water; 6537-6666 370 mud; 6700-6800 misrun; 4700-4810 misrun; 4770-4810 95 cement contaminated mud		
Geology	(Company) Peace River 1405, Spirit River 1749, Bluesky 2720, Cadomin 3133, Nikanassin 3270, Fernie 3514, Nordegg 3788, Baldonnel 3847, Charlie 4106, Halfway 'D'		

5042, Toad Grayling 5218, Permian 6540, Taylor Flat 6857
(Department) Peace River 1405, Notikewin 1742, Bluesky-Gething 2720, Cadomin 3133, Nikanassin 3270, Fernie 3516, Nordegg 3788, Schooler Creek 3847, Halfway 5042, Daiber Group 5220, Permo-Carboniferous 6540

AMERADA SOJER d-33-D — Classified EO — DA No 1282

Amerada Petroleum Corporation — Title P & N G Lease 2875

Location	d-33-D, 94-H-5	Spud	9-2-63
Coords	N 2284 E 1855 SW Unit 33	RR	20-3-63
Status	Gas well	Gr	3001
Casing	10 3/4 @ 810 C600	KB	3014
	5 1/2 @ 4530 C350	TD	4530

AMERADA SOJER c-56-D — Classified EO — DA No 1177

Amerada Petroleum Corporation — Title P & N G Lease 2541

Location	c-56-D, 94-H-5	Spud	27-10-62
Coords	N 2694 W 2228 SE Unit 56	RR	7-12-62
Status	Upper Carbonate of Schooler Creek	Gr	2796
	gas well	KB	2809
IOTP	4172-4236	TD	4390
Casing	10 3/4 @ 489 C325		
	7 @ 4370 C176		
Logs	IE, N, SGRC		
Cores	3975-4002, 4121-4253		
Samples	10-4390		
DSTS	4109-4146 1202 mcfd, 30 mud; 4142-4192 misrun; 4146-4193 330 gas cut mud; 4192-4254 370 gas cut mud		
Geology	(Company) Bluesky 3989, Nordegg 4079, Baldonnel 4109, Charlie Lake 4263 (Department) Bluesky-Gething 3989, Schooler Creek 4109		

AMERADA SOJER d-77-D — Classified Dev — DA No 1378

Amerada Petroleum Corporation — Title P & N G Lease 2540

Location	d-77-D, 94-H-5	Spud	15-10-63
Coords	N 3015 E 2460 SW Unit 77	RR	30-10-63
Status	Gas well	Gr	2896
Casing	8 5/8 @ 523 C300	KB	2907
	4 1/2 @ 4320 C440	TD	4341

AMERADA SOJER a-7-E — Classified EO — DA No 1337

Amerada Petroleum Corporation — Title P & N G Lease 2873

Location a-7-E, 94-H-5
Coords S 2284 E 1852 NW Unit 7
Status Gas well
Casing 10 3/4 @ 507 C300
5 1/2 @ 4385 C250

Spud 26-5-63
RR 16-6-63
Gr 2933
KB 2944
TD 4400

APACHE PACIFIC FORT NELSON a-91-C — Classified EW — DA No 970

Apache Corporation — Title Permit 103

Location a-91-C, 94-J-10
Coords N 383 E 1449 SW Unit 91
Status Abandoned-Dry
Casing 13 3/8 @ 616 C550
Logs IE, MC, SGRC
Cores NIL
Samples 0-7650
DSTS 6700-6820 30 mud; 7499-7534 80 salt water, 125 mud
Geology (Company) Permo Penn 2396, Mississippian 2410, First Limestone 4498, Second Limestone 4594, Third Limestone 4820, Spence River 6603, Slave Point 6642, Elk Point 7504
(Department) Rundle Group 2410, Banff Formation 3430, Exshaw 4436, Kotcho 4530, Tetcho 4594, Trout River 4672, Kakisa 4820, Redknife-Fort Simpson 4866, Muskwa 6575, Slave Point 6640, Sulphur Point 7130?

Spud 7-2-62
RR 1-4-62
Gr 1595
KB 1609
TD 7560

APACHE PURE LOUISE d-42-I — Classified EW — DA No 1377

Apache Corporation — Title P & N G Lease 3347

Location d-42-I, 94-P-4
Coords S 215 W 183 NE Unit 42
Status Location at 1-1-64

Gr 2295

ASHLAND ET AL RIGEL b-70-K — Classified EO — DA No 1390

Ashland Oil & Refining Company — Title P & N G Lease 3110

Location b-70-K, 94-A-10
Coords S 2362 W 1883 NE Unit 70
Status Abandoned-Dry
Casing 8 5/8 @ 600 C375

Spud 7-11-63
RR 19-11-63
Gr 2235
KB 2247
TD 3733

ATLANTIC DEADHORSE 4-22-88-24

Classified EW DA No 977

The Atlantic Refining Company Title Drill Res 23

Location	4-22-88-24 W6M	Spud	2-2-62
Coords	N 576 E 738 SW Lsd 4	RR	6-3-62
Status	Abandoned-Dry	Gr	2822
Casing	10 3/4 @ 516 C450	KB	2836
Logs	IE, SGRC	TD	4935
Cores	4499-4507		
Samples	10-4935		
DSTS	4405-4499 246 gas and oil cut mud, 10 clean oil; 4796-4840 717 gas cut mud, 298 oil cut water, 182 black sulphurous oil flecked water, 237 water		
Geology	(Company) Gething 4000, Cadomin 4325, Nikanassin 4402, Fernie 4500, Nordegg 4715, Baldonnel 4785 (Department) Bluesky-Gething 4000, Cadomin 4325, Nikanassin 4402, Fernie 4500, Nordegg 4715, Schooler Creek 4785		

BA PAN AM KLENTEH c-15-I

Classified EW DA No 1265

The British American Oil Company Limited Title Permit 327

Location	c-15-I, 94-O-6	Spud	2-2-63
Coords	S 201 W 2312 NE Unit 15	RR	27-3-63
Status	Abandoned-Dry	Gr	1452
Casing	13 3/4 @ 508 C255 9 5/8 @ 3112 C800	KB	1470
		TD	9300

BA SHELL KLUA b-49-F

Classified EW DA No 940

The British American Oil Company Limited Title Drill Res 46

Location	b-49-F, 94-J-9	Spud	22-1-62
Coords	N 761 E 596 SW Unit 49	RR	19-3-62
Status	Abandoned-Dry	Gr	1369
Casing	13 3/8 @ 599 C550	KB	1383
Logs	GRN, IE, SGRC	TD	7972
Cores	6475-6585		
Samples	10-7972		
DSTS	2049-2087 110 mud, 270 sulphurous salt water; 7033-7231 90 mud, 6754 gasified sulphurous water; 6950-6990 misrun; 6921-6981 150 gasified mud, 532 muddy gasified sulphurous mud		
Geology	(Company) Peace River 1040, Spirit River 1200, Bluesky 2025, Debolt 2037, Banff 2756, Banff Shale 3259, Exshaw 3870, Kotcho 3915, Tetcho 4126, Trout River 4250, Kakisa 4359, Fort Simpson 4440, Muskwa 6272, Slave Point 6318, Presquile 6980, Limestone 6990, Presquile 7110,		

Chinchaga 7675, Red Beds 7865, Pre-Devonian 7935
(Department) Rundle Group 2039, Banff Formation 2740, Exshaw 3875, Kotcho 3917, Tetcho 4128, Trout River 4250, Kakisa 4359, Redknife-Fort Simpson 4440, Muskwa 6260, Slave Point 6318, Watt Mountain-Sulphur Point 6730

BA PAN AM PLAYMATE b-6-G   Classified EW   DA No 1255

The British American Oil Company Limited   Title Permit 323

Location	b-6-G, 94-O-7	Spud	22-1-63
Coords	S 2303 W 2160 NE Unit 6	RR	16-5-63
Status	Abandoned-Dry	Gr	1432
Casing	13 3/8 @ 1003 C850 9 5/8 @ 2240 C445	KB TD	1445 9432

BA POCKETKNIFE b-6-L   Classified EO   DA No 859

The British American Oil Company Limited   Title Drill Res 29

Location	b-6-L, 94-G-7	Spud	8-12-61
Coords	S 1625 W 1295 NE Unit 6	RR	18-4-62
Status	Abandoned-Dry	Gr	3685
Casing	10 3/4 @ 601 C450	KB	3701
Logs	C, D, DIP, E, GRN, MC, V	TD	6118
Cores	6109-6118		
Samples	10-6100		
DSTS	2868-2963 110 mud; 6075-6100 120 slightly gasified muddy sulphurous water, 2080 gasified sulphurous water; 5850-5960 120 slightly gasified muddy sulphurous water, 2160 slightly gasified sulphurous water		
Geology	(Company) Buckinghorse 100, Gething 465, Baldonnel 780, Charlie Lake 995, Doig 1795, Shale Unit 4055, Montney 3242, Fault 4112, Basal 5105, Permo Penn 5168, Debolt 5782 (Department) Bullhead Group 465, Schooler Creek 780, Halfway 1600?, Daiber Group 1795, Permo-Carboniferous 5168, Rundle Group 5782		

BA HB W POCKETKNIFE d-33-I   Classified EO   DA No 1393

The British American Oil Company Limited   Title Permit 721

Location	d-33-I, 94-G-6	Spud	30-11-63
Coords	S 50 W 21 NE Unit 33	Gr	3970
Status	Drilling at 1-1-64		
Casing	13 3/8 @ 948 C860 9 5/8 @ 2070 C300		

BASIN MONTNEY 10-6-87-19

Classified Dev DA No 1376

Basin Oil Exploration Limited

Title Drill Res 69

Location 10-6-87-19 W6M
Coords S 1687 W 1679 NE Sec 6
Status Abandoned-Dry
Casing 8 5/8 @ 515 C250

Spud 17-10-63
RR 9-11-63
Gr 2307
KB 2320
TD 4800

CDN SUP FINA ALMINEX TRUTCH a-75-C

Classified EW DA No 1397

Canadian Superior Oil Ltd.

Title P & N G Lease 1573

Location a-75-C, 94-G-16
Coords N 1365 W 242 SE Unit 75
Status Drilling at 1-1-64
Casing 13 3/8 @ 568 C460

Spud 24-12-63
Gr 2739
KB 2752

CDN SUP FINA ALMINEX TRUTCH d-79-J

Classified EW DA No 1243

Canadian Superior Oil Ltd.

Title P & N G Lease 1579

Location d-79-J, 94-G-9
Coords S 407 W 724 NE Unit 79
Status Abandoned-Dry
Casing 10 3/4 @ 550 C492

Spud 7-1-63
RR 23-1-63
Gr 2202
KB 2212
TD 3453

CDN SUP FINA ALMINEX TRUTCH c-67-K

Classified EW DA No 1248

Canadian Superior Oil Ltd.

Title P & N G Lease 1578

Location c-67-K, 94-G-9
Coords S 270 E 662 NW Unit 67
Status Abandoned-Dry
Casing 10 3/4 @ 503 C250

Spud 26-1-63
RR 11-2-63
Gr 2281
KB 2293
TD 3492

CDR FIREWEED d-31-G

Classified Dev DA No 1384

Central-Del Rio Oils Limited

Title Drill Res 74

Location d-31-G, 94-A-13
Coords N 2286 E 1876 SW Unit 31
Status Gas well
Casing 10 3/4 @ 559 C400
4 1/2 @ 4545 C300

Spud 26-10-63
RR 8-12-63
Gr 2817
KB 2829
TD 5280

CDR UNION FIREWEED d-55-G — Classified Dev — DA No 1196

Central-Del Rio Oils Limited — Title P & N G Lease 1470

Location	d-55-G, 94-A-13	Spud	12-11-62
Coords	N 2392 E 1790 SW Unit 55	RR	8-12-62
Status	Abandoned-Dry	Gr	2800
Casing	10 3/4 @ 574 C420	KB	2813
Logs	IE, SGRC	TD	4449
Cores	4035-4143, 4365-4449		
Samples	2010-4360		
DSTS	4055-4092 62 mcfd, 155 mud, 65 mud; 4089-4121 65 mud; 4120-4143 misrun; 4121-4143 65 mud; 4365-4409 660 gassy mud, misrun; 4376-4424 88 mcfd, 155 watery mud, 70 muddy water; 4423-4449 5 mud		
Geology	(Company) Gething 3940, Buick Creek 4059, Fernie 4178, Nordegg 4306, Baldonnel 4360 (Department) Shaftesbury 648, Bluesky-Gething 3940, Dunlevy 4059, Fernie 4178, Nordegg 4304, Schooler Creek 4366		

CDR UNION E FIREWEED d-55-H — Classified EO — DA No 1201

Central-Del Rio Oils Limited — Title P & N G Lease 1471

Location	d-55-H, 94-A-13	Spud	20-11-62
Coords	N 2338 E 1739 SW Unit 55	RR	12-12-62
Status	Dunlevy gas well	Gr	2480
IOTP	3818-3840	KB	2493
Casing	10 3/4 @ 565 C400 5 1/2 @ 3905 C300	TD	4072
Logs	IE, PERF, SGRC		
Cores	3729-3811, 4062-4077		
Samples	610-4020		
DSTS	3740-3789 3700 mcfd; 3789-3811 misrun; 3788-3811 105 mud; 4030-4077 100 muddy water, 60 slightly muddy water		
Geology	(Company) Gething 3618, Buick Creek 3747, Fernie 3842, Nordegg 3950, Baldonnel 4030 (Department) Bluesky-Gething 3617, Dunlevy 3747, Fernie 3842, Nordegg 3950, Schooler Creek 4020		

CDR UNION PINTO d-79-F — Classified EO — DA No 1318

Central-Del Rio Oils Limited — Title P & N G Lease 1468

Location	d-79-F, 94-A-13	Spud	10-3-63
Coords	N 2282 E 1874 SW Unit 79	RR	6-4-63
Status	Abandoned-Dry	Gr	2860
Casing	10 3/4 @ 550 C500	KB	2872
		TD	4618

CDR UNION W PINTO a-83-E

Classified EO DA No 1356

Central-Del Rio Oils Limited

Title P & N G Lease 1467

Location	a-83-E, 94-A-13
Coords	N 762 W 522 SE Unit 83
Status	Abandoned-Dry
Casing	10 3/4 @ 568 C450

Spud	27-6-63
RR	25-7-63
Gr	3024
KB	3038
TD	4899

CDR PAC SINC PROPHET d-21-B

Classified EW DA No 1236

Central-Del Rio Oils Limited

Title Permit 250

Location	d-21-B, 94-J-3
Coords	S 460 E 2024 NW Unit 21
Status	Abandoned-Dry
Casing	13 3/8 @ 976 C800

Spud	25-12-62
RR	8-3-63
Gr	3803
KB	3818
TD	10272

CDR PROPHET a-61-J

Classified EW DA No 1404

Central-Del Rio Oils Limited

Title Drill Res 57

Location	a-61-J, 94-G-14
Coords	S 2265 E 1699 NW Unit 61
Status	Drilling at 1-1-64
Casing	13 3/8 @ 1024 C900

Spud	17-12-63
Gr	2321
KB	2338

CHAMPLIN MIDWEST OSBORN 1-23-88-15

Classified EW DA No 891

Champlin Oil & Refining Co.

Title Drill Res 42

Location	1-23-88-15 W6M
Coords	N 664 W 670 SE Lsd 1
Status	Abandoned-Dry
Casing	8 5/8 @ 514 C275
Logs	IE, MC
Cores	NIL
Samples	560-4250
DSTS	3500-3533 misrun; 3500-3533 3110 gas and oil cut black sulphurous water; 4146-4166 misrun; 4146-4166 280 slightly gas cut mud; 4157-4251 200 gas and oil cut mud, 100 gas cut salty water
Geology	(Company) Spirit River 2612, Gething 3496, Fernie 3535, Nordegg 3589, Baldonnel 3653, Charlie Lake 3698, Boundary Lake 3883, Halfway 4148, Spray River 4199 (Department) Shaftesbury 966, Notikewin 2612, Bluesky-Gething 3496, Fernie 3532, Nordegg 3589, Schooler Creek 3653, Charlie Lake 3706, Halfway 4164, Daiber Group 4198

Spud	28-12-61
RR	15-1-62
Gr	2430
KB	2442
TD	4251

DECALTA BLUEBERRY d-57-D

Classified Dev   DA No 1333

Western Decalta Petroleum Limited   Title P & N G Lease 2361

Location	d-57-D, 94-A-13	Spud	14-4-63
Coords	S 761 W 630 NE Unit 57	RR	5-6-63
Status	Mississippian oil well	Gr	3203
IOTP	7271-7281	KB	3219
Casing	10 3/4 @ 662 C325 7 @ 5584 C325 4 1/2 @ 5474-7403 C235 (liner)	TD	7405
Logs	GRN, I		
Cores	7273-7405		
Samples	1000-5200, 5400-7270		
DSTS	7258-7307 misrun; 7258-7307 3833 gassy oil; 7307-7357 10 barrels mud		
Geology	(Company) Gething 4230, Cadomin 4463, Nikanassin 4480, Fernie 4678, Nordegg 4874, Triassic 4961, Triassic 'C' 5462, Halfway 5860, Toad 6078, Mississippian 7270 (Department) Bluesky-Gething 4228, Dunlevy 4480, Fernie 4663, Nordegg 4872, Schooler Creek 4961, Halfway 5860, Daiber Group 6078, Permo-Carboniferous 7260		

DECALTA ET AL BUICK d-73-I

Classified Dev   DA No 1344

Western Decalta Petroleum Limited   Title P & N G Lease 3120

Location	d-73-I, 94-A-11	Spud	7-6-63
Coords	N 2286 E 1883 SW Unit 73	RR	18-6-63
Status	Buick Creek gas well	Gr	2279
IOTP	3560-3579	KB	2291
Casing	8 5/8 @ 534 C325 4 1/2 @ 3650 C200	TD	3685
Logs	IE, N, SGRC		
Cores	NIL		
Samples	NIL		
DSTS	3542-3633 900 mcfd, 344 clean oil, 120 muddy oil, 180 oily mud		
Geology	(Company) Gething 3430, Buick Creek 3544, Fernie 3588 (Department) Notikewin 2590, Bluesky-Gething 3432, Buick Creek 3546, Fernie 3588		

DECALTA ET AL E BUICK c-74-A

Classified Dev   DA No 1345

Western Decalta Petroleum Limited   Title P & N G Lease 3117

Location	c-74-A, 94-A-14	Spud	9-6-63
Coords	N 2283 W 1957 SE Unit 74	RR	25-6-63
Status	Dunlevy oil well	Gr	2239
IOTP	3476-3488	KB	2246

Casing	8 5/8 @ 520 C350 4 1/2 @ 3730 C250	TD	3855
Logs	E, IE, N, SGRC		
Cores	3809-3853		
Samples	2000-3800		
DSTS	3438-3558 370 mcfd, 610 oil, 25 oil cut mud; 3800-3855 1320 salt water, 180 mud; 3600-3660 70 mud		
Geology	(Company) Gething 3372, Buick Creek 3460, Fernie 3486, Nordegg 3570, Triassic 3612 (Department) Notikewin 2527, Bluesky-Gething 3372, Dunlevy 3460, Fernie 3486, Nordegg 3570, Schooler Creek 3612		

DENISON RIGEL 6-31-87-16

Classified Dev DA No 1372

Denison Mines Limited

Title P & N G Lease 3124

Location	6-31-87-16 W6M	Spud	20-10-63
Coords	N 1990 E 2013 SW Sec 31	RR	29-10-63
Status	Gething gas well	Gr	2296
IOTP	Not perforated	KB	2309
Casing	8 5/8 @ 505 C325 4 1/2 @ 3652 C225	TD	3652
Logs	C DIP, IE, SGRC		
Cores	3530-3586		
Samples	2000-3650		
DSTS	3522-3587 90 mud cut fresh water		
Geology	(Company) Notikewin 2566, Bluesky 3445, Buick Creek 3525, Fernie 3590 (Department) Shaftesbury 805, Notikewin 2568, Bluesky-Gething 3446, Basal Gething 3530, Fernie 3588, Nordegg 3638		

DOME ET AL BOUNDARY 16-35-83-15

Classified EO DA No 1162

Dome Petroleum Limited

Title P & N G Lease 386

Location	16-35-83-15 W6M	Spud	11-9-62
Coords	S 665 W 670 NE Lsd 16	RR	30-9-62
Status	Boundary Lake oil well	Gr	2114
IOTP	4200-4212	KB	2124
Casing	8 5/8 @ 504 C300 4 1/2 @ 4290 C360	TD	4700
Logs	IE, MC, SGRC		
Cores	4185-4219		
Samples	1010-4700		
DSTS	4182-4234 misrun; 4174-4244 misrun; 4195-4263; 4660-4700		

Geology	(Company) Bluesky 3270, Gething 3290, Cadomin 3608, Fernie 3640, Nordegg 3788, Baldonnel 3865, Charlie Lake 3960, Carbonate 4133, Boundary Lake 4199, Halfway 4668 (Department) Shaftesbury 600, Peace River 2070, Notikewin 2316, Bluesky-Gething 3270, Dunlevy 3602, Fernie 3640, Nordegg 3788, Schooler Creek 3865, Charlie Lake 3970, Boundary Lake 4199, Halfway 4668

DOME ET AL BOUNDARY 14-1-84-15

Classified EO DA No 1212

Dome Petroleum Limited Title Drill Res 70

Location	14-1-84-15 W6M	Spud	22-11-62
Coords	S 660 W 660 NE Lsd 14	RR	7-12-62
Status	Abandoned-Dry	Gr	2262
Casing	8 5/8 @ 535 C300	KB	2274
Logs	IE, SGRC	TD	4353
Cores	NIL		
Samples	10-4353		
DSTS	4278-4353 45 sulphurous mud		
Geology	(Company) Bluesky 3421, Gething 3434, Cadomin 3742, Fernie 3770, Nordegg 3890, Baldonnel 3968, Charlie Lake 4050, Boundary Lake 4284, Base Boundary 4312 (Department) Shaftesbury 752, Peace River 2228, Notikewin 2475, Bluesky-Gething 3421, Dunlevy 3742, Fernie 3770, Nordegg 3890, Schooler Creek 3968, Charlie Lake 4060, Boundary Lake 4284		

DOME BOUNDARY 6-21-85-14

Classified EO DA No 1053

Dome Petroleum Limited Title P & N G Lease 899

Location	6-21-85-14 W6M	Spud	9-3-62
Coords	S 666 W 668 NE Lsd 6	RR	24-3-62
Status	Abandoned-Dry	Gr	2342
Casing	8 5/8 @ 514 C265	KB	2354
Logs	IE, SGRC	TD	4631
Cores	4215-4275		
Samples	3500-4631		
DSTS	NIL		
Geology	(Company) Bluesky 3514, Gething 3524, Cadomin 3790, Fernie 3827, Nordegg 3880, Baldonnel 3950, Charlie Lake 4020, Boundary Lake 4228, Halfway 4596 (Department) Shaftesbury 860, Peace River 2304, Notikewin 2539, Bluesky-Gething 3514, Dunlevy 3790, Fernie 3827, Nordegg 3880, Schooler Creek 3950, Charlie Lake 4032, Boundary Lake 4230, Halfway 4596		

DOME CDP C&E E BUBBLES b-35-A

Classified EW DA No 955

Dome Petroleum Limited Title Permit 187

Location	b-35-A, 94-G-8	Spud	26-1-62
Coords	N 1338 E 576 SW Unit 35	RR	18-2-62
Status	Abandoned-Dry	Gr	3023
Casing	8 5/8 @ 526 C300	KB	3035
Logs	IE, SGRC	TD	4593
Cores	4479-4533		
Samples	10-4590		
DSTS	4425-4593 430 mud		
Geology	(Company) Bluesky 4203, Gething 4208, Baldonnel 4459, Charlie Lake 4526 (Department) Bluesky-Gething 4203, Schooler Creek 4460		

DOME PROVO BUICK b-84-J

Classified Dev DA No 1351

Dome Petroleum Limited Title P & N G Lease 3116

Location	b-84-J, 94-A-11	Spud	21-6-63
Coords	S 1598 W 1603 NE Unit 84	RR	30-6-63
Status	Abandoned-Dry	Gr	2377
Casing	8 5/8 @ 529 C250	KB	2389
Logs	IE, SGRC	TD	3720
Cores	NIL		
Samples	2000-3720		
DSTS	3590-3720 90 slightly gasified mud		
Geology	(Company) Gething 3490, Buick Sandstone 3592, Fernie 3643 (Department) Notikewin 2673, Bluesky-Gething 3491, Buick Creek 3592, Fernie 3644		

DOME ET AL ELLEH a-14-E

Classified EW DA No 1013

Dome Petroleum Limited Title Permit 91

Location	a-14-E, 94-I-12	Spud	15-2-62
Coords	Not available	RR	30-3-62
Status	Abandoned-Dry	Gr	1474
Casing	13 3/8 @ 628 C600	KB	1486
Logs	IE, SGRC	TD	7296
Cores	NIL		
Samples	20-7296		
DSTS	2045-2145 1645 sulphurous salt water; 6561-6667 630 mud; 7220-7296 190 mud, 210 black sulphurous mud, 1170 water cushion; 7196-7296 375 black sulphurous gassy mud, 450 water cushion, 4915 black sulphurous salt water		
Geology	(Company) Spirit River 1290, Debolt 2047, Shunda 2195, Banff 2595, Banff Shale 3070, Exshaw 3795, Wabamun		

3807, First Limestone 4116, Second Limestone 4390, Shale Unit 4460, Utahn Member 4900, Spence River 6440, Slave Point 6500, Elk Point 7225
(Department) Rundle Group 2047, Banff Formation 2720, Exshaw 3785, Kotcho 3812, Tetcho 4112, Trout River 4308, Kakisa 4392, Redknife 4480, Jean-Marie 4900, Fort Simpson 5085, Muskwa 6418, Beaverhill Lake 6488, Slave Point 6502, Watt Mountain-Sulphur Point 6875

DOME PROVO LAPRISE c-40-E — Classified Dev — DA No 1251

Dome Petroleum Limited — Title N G Lease 1460

Location	c-40-E, 94-H-5
Coords	N 2347 W 2098 SE Unit 40
Status	Upper Carbonate of Schooler Creek gas well
IOTP	4257-4470
Casing	8 5/8 @ 465 C275 4 1/2 @ 4485 C200
Logs	IE, SGRC
Cores	NIL
Samples	470-4500
DSTS	4180-4500 1790 mcfd, 270 gas cut mud
Geology	(Company) Bluesky-Gething 4185, Nordegg 4220, Baldonnel 4233, Charlie Lake 4400 (Department) Shaftesbury 795, Bluesky-Gething 4186, Schooler Creek 4233

Spud	7-1-63
RR	27-1-63
Gr	3032
KB	3044
TD	4500

DOME PROVO LAPRISE c-70-E — Classified Dev — DA No 1225

Dome Petroleum Limited — Title N G Lease 1460

Location	c-70-E, 94-H-5
Coords	S 113 W 1532 NE Unit 70
Status	Upper Carbonate of Schooler Creek gas well
IOTP	3984-4084
Casing	8 5/8 @ 489 C275 4 1/2 @ 4129 C200
Logs	IE, SGRC
Cores	NIL
Samples	3510-4130
DSTS	3968-4131 1790 mcfd, 370 mud
Geology	(Company) Gething 3914, Baldonnel 3967, Charlie Lake 4086 (Department) Bluesky-Gething 3914, Schooler Creek 3967

Spud	14-12-62
RR	2-1-63
Gr	2755
KB	2767
TD	4146

DOME PROVO LAPRISE d-72-H — Classified Dev — DA No 1308

Dome Petroleum Limited — Title N G Lease 1460

Location	d-72-H, 94-G-8	Spud	16-3-63
Coords	N 2845 W 615 SE Unit 72	RR	7-4-63
Status	Abandoned-Dry	Gr	2840
Casing	8 5/8 @ 446 C305	KB	2852
Logs	IE, SGRC	TD	4380
Cores	NIL		
Samples	2000-4380		
DSTS	4237-4331 20 mud, 4123-4331 65 mud		
Geology	(Company) Bluesky 4012, Gething 4021, Basal Gething Sandstone 4050, Baldonnel 4139, Charlie Lake 4242 (Department) Bluesky-Gething 4012, Schooler Creek 4139		

DOME CDP C&E W LAPRISE c-71-G — Classified Dev — DA No 1015

Dome Petroleum Limited — Title N G Licence 24

Location	c-71-G, 94-G-8	Spud	21-2-62
Coords	S 1206 W 2111 NE Unit 71	RR	16-3-62
Status	Upper Carbonate of Schooler Creek gas well	Gr	3078
		KB	3091
IOTP	4452-4502	TD	4590
Casing	8 5/8 @ 517 C275 4 1/2 @ 4589 C250		
Logs	GR, IE, SGRC		
Cores	NIL		
Samples	2510-4575		
DSTS	4349-4376 20 mud; 4440-4575		
Geology	(Company) Bluesky 4309, Gething 4320, Porous 4360, Baldonnel Carbonate 4452, Charlie Lake 4512 (Department) Bluesky-Gething 4307, Schooler Creek 4452		

DOME CDP C&E W LAPRISE c-82-G — Classified EW — DA No 873

Dome Petroleum Limited — Title N G Licence 24

Location	c-82-G, 94-G-8	Spud	4-12-61
Coords	S 1300 W 2000 NE Unit 82	RR	23-1-62
Status	Upper Carbonate of Schooler Creek gas well	Gr	3410
		KB	3423
IOTP	4732-4830	TD	5297
Casing	8 5/8 @ 545 C300 5 1/2 @ 4882 C250		
Logs	GR, IE, MC, SGRC		
Cores	4739-4805		
Samples	10-5295		
DSTS	4643-4843 30 gasified mud; 5181-5285 130 mud		

Geology	(Company) Bluesky 4622, Gething 4627, Baldonnel 4715, Charlie Lake 4795, Halfway 5105, 'D' Sand 5190, Spray River 5272 (Department) Bluesky-Gething 4622, Schooler Creek 4715, Halfway 5190, Daiber Group 5272

FINA ET AL SWAT a-81-A — Classified EW — DA No 1235

Canadian Fina Oil Limited — Title P & N G Lease 154

Location	a-81-A, 94-J-8	Spud	4-1-63
Coords	S 2676 E 1827 NW Unit 81	RR	23-3-63
Status	Abandoned-Dry	Gr	1516
Casing	13 3/8 @ 503 C425	KB	1528
	9 5/8 @ 2565 C300	TD	8386

FINA WHITE ROSE ZERO b-16-H — Classified EW — DA No 916

Canadian Fina Oil Limited — Title Drill Res 22

Location	b-16-H, 94-H-13	Spud	7-1-62
Coords	N 1116 E 866 SW Unit 16	RR	17-3-62
Status	Abandoned-Dry	Gr	1870
Casing	13 3/8 @ 719 C680	KB	1883
	9 5/8 @ 2910 C500	TD	8585
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	10-8585		
DSTS	3538-3558 105 mud; 8360-8400 1380 water cut, 180 sulphurous salty water cut mud; 8390-8500 misrun; 8400-8510 360 sulphurous salty mud, 1132 black sulphurous salt water		
Geology	(Company) Buckinghorse 640, Bluesky 2801, Spray River 2804, Belloy 3547, Debolt 3598, Banff 4449, Banff Shale 4714, Exshaw 5388, Wabamun Equivalent 5403, Utahn Member 6396, Woodbend Equivalent 6450, Spence River 7810, Slave Point 7954, Elk Point (Watt Mountain) 8352, Presquile 8372 (Department) Daiber Group 2805, Permo-Carboniferous 3543, Rundle Group 3598, Banff Formation 4450, Exshaw 5380, Kotcho 5411, Tetcho 5628, Trout River 5840, Kakisa 5925, Redknife 6020, Jean-Marie 6392, Fort Simpson 6465, Muskwa 7785, Beaverhill Lake 7872, Slave Point 7953, Watt Mountain-Sulphur Point 8280		

GRAY OIL PRP NW GRIZZLY c-25-A Classified EW DA No 1396

Gray Oil Company Title P & N G Lease 919

Location	c-25-A, 93-I-15	Spud	30-11-63
Coords	S 113 E 513 NW Unit 25	Gr	4182
Status	Drilling at 1-1-64		
Casing	13 3/8 @ 517 C380		

HB CHOWADE b-18-J Classified EW DA No 1069

Hudson's Bay Oil & Gas Company Limited Title Drill Res 43

Location	b-18-J, 94-B-10	Spud	26-3-62
Coords	N 127 E 87 SW Unit 18	RR	11-5-62
Status	Abandoned-Dry	Gr	3102
Casing	13 3/8 @ 817 C700	KB	3115
Logs	DIP, IE, MC, SGRC	TD	5598
Cores	NIL		
Samples	10-5567		
DSTS	5539-5520 360 sulphurous salty water		
Geology	(Company) Bullhead 2775, Nikanassin 4280, Fernie 5024, Nordegg 5150, Pardonet 5330, Baldonnel 5510 (Department) Bullhead Group 2775, Fernie 4904, Nordegg 5147, Pardonet 5330, Baldonnel 5506		

HB IMP UNION GUTAH a-99-K Classified EW DA No 932

Hudson's Bay Oil & Gas Company Limited Title Permit 141

Location	a-99-K, 94-H-10	Spud	9-1-62
Coords	N 1472 W 103 SE Unit 99	RR	20-3-62
Status	Abandoned-Dry	Gr	2123
Casing	10 3/4 @ 818 C650	KB	2136
Logs	IE, MC, SGRC	TD	9213
Cores	8036-8164		
Samples	830-9213		
DSTS	2874-2946 500 mud; 8445-8470 misrun; 8390-8494 misrun		
Geology	(Company) Bullhead 2826, Spray River 2870, Belloy 3453, Debolt 3480, Shunda 3898, Pekisko 4120, Banff 4282, Wabamun 5210, Ireton 6366, Beaverhill Lake 7767, Slave Point 7970, Watt Mountain 8320, Cambrian 9197 (Department) Daiber Group 2830, Permo-Carboniferous 3453, Rundle Group 3490, Banff Formation 4282, Exshaw 5182, Wabamun 5210, Silty Limestone Unit 5790, Fort Simpson 6365, Muskwa 7740, Beaverhill Lake 7820, Slave Point 7970, Watt Mountain-Sulphur Point 8220		

HB CYPRESS a-65-C

Classified Dev DA No 1339

Hudson's Bay Oil & Gas Company Limited Title N G Licence 36

Location	a-65-C, 94-B-15	Spud	8-6-63
Coords	S 2801 E 2237 NW Unit 65	RR	21-7-63
Status	Gas well	Gr	3391
Casing	10 3/4 @ 549 C450	KB	3408
	5 1/2 @ 4635 C600	TD	4635

HB CYPRESS a-86-C

Classified EO DA No 827

Hudson's Bay Oil & Gas Company Limited Title Permit 724

Location	a-86-C, 94-B-15	Spud	30-10-61
Coords	N 653 W 972 SE Unit 86	Susp	15-11-61
Status	Abandoned-Dry	Resumed	23-11-61
Casing	13 3/8 @ 985 C825	RR	12-7-62
	9 5/8 @ 5180 C250	Gr	3736
Logs	CEM, DIP, IE, GRN, MC, SGRC	KB	3749
Cores	4925-4957, 4975-5130	TD	12110
Samples	30-12110		
DSTS	4905-4925 802 mcfd, 185 black sulphurous water gas cut mud; 4920-4955 120 black gas cut sulphurous mud; 4955-5025 500 mcfd, 450 black gas cut mud, 760 gas cut water; 5025-5080 40 gas cut mud; 5080-5137 35 slightly gas cut mud		
Geology	(Company) Bullhead 2390, Nikanassin 3850, Fernie 4395, Nordegg 4564, Pardonnet 4731, Baldonnel 4905, Charlie Lake 5078, Spray River 6250, Belloy 8927, Stoddart 9055, Debolt 11290 (Department) Bullhead Group 2390, Fernie 4395, Nordegg 4564, Pardonet 4731, Baldonnel 4905, Charlie Lake 5078, Halfway 5940, Daiber Group 6250, Permo-Carboniferous 8927, Rundle Group 11290		

HB CYPRESS d-87-C

Classified EO DA No 1326

Hudson's Bay Oil & Gas Company Limited Title Permit 724

Location	d-87-C, 94-B-15	Spud	14-3-63
Coords	S 1033 E 1761 NW Unit 87	RR	24-4-63
Status	Gas well	Gr	3752
Casing	10 3/4 @ 498 C450	KB	3769
	5 1/2 @ 4940 C500	TD	4940

HB CYPRESS c-38-F   Classified Dev   DA No 1134

Hudson's Bay Oil & Gas Company Limited   Title P & N G Lease 2028

Location	c-38-F, 94-B-15	Spud	27-8-62
Coords	S 33 E 881 NW Unit 38	RR	28-11-62
Status	Abandoned-Dry	Gr	3163
Casing	10 3/4 @ 513 C575	KB	3178
Logs	D, DIP, IE, MC, SGRC	TD	4760
Cores	4537-4559		
Samples	510-4760		
DSTS	4520-4537 130 black sulphurous mud; 4534-4559 300 black sulphurous water, 15 mud; 4510-4760 975 mud		
Geology	(Company) Bullhead 470, Nikanassin 3300, Fernie 3906, Nordegg 4105, Pardonnet 4315, Baldonnel 4531, Charlie Lake 4728 (Department) Bullhead Group 470, Fernie 3906, Nordegg 4105, Pardonet 4315, Baldonnel 4531, Charlie Lake 4728		

HUNT SANDS SUN BOULDER b-74-D   Classified EW   DA No 1325

Hunt Sands Joint Venture   Title Permit 780

Location	b-74-D, 93-0-9	Spud	18-3-63
Coords	N 323 W 1776 SE Unit 74	RR	20-7-63
Status	Abandoned-Dry	Gr	2186
Casing	13 3/8 @ 2650 C1800	KB	2200
		TD	4820

HUNT SANDS COPLIN 11-22-85-23   Classified EW   DA No 1307

Hunt Sands Joint Venture   Title Drill Res 62

Location	11-22-85-23 W6M	Spud	10-3-63
Coords	N 660 W 660 SE Lsd 11	RR	27-3-63
Status	Abandoned-Dry	Gr	2154
Casing	9 5/8 @ 506 C350	KB	2166
		TD	4036

HUNT SANDS PAC IMP COPLIN 7-16-86-23   Classified EW   DA No 933

Hunt Sands Joint Venture   Title P & N G Lease 707

Location	7-16-86-23 W6M	Spud	12-1-62
Coords	S 672 W 285 NE Lsd 7	RR	24-3-62
Status	Baldonnel oil well	Gr	2517
IOTP	4318-4346	KB	2535
Casing	9 5/8 @ 616 C430 7 @ 5635 C600	TD	7497
Logs	CEM, GR, IE, L, SGRC		

Cores	NIL
Samples	10-7490
DSTS	3972-3996 100 salt water; 4332-4360 700 mcfd, 360 oil; 4378-4389 100 mcfd, 270 gas oil water emulsion, 70 salt water; 4815-4835 20 mud; 5369-5520 100 mcfd, 350 mud
Geology	(Company) Spirit River 2946, Bluesky-Gething 3375, Cadomin 3699, Nikanassin 3775, Fernie 4009, Nordegg 4224, Triassic 4319, Halfway 5323, Spray River 5597 (Department) Bluesky-Gething 3376, Cadomin 3700, Nikanassin 3835, Fernie 4008, Nordegg 4228, Schooler Creek 4320, Halfway 5410, Daiber Group 5593, Permo-Carboniferous 6966, Rundle Group 7076

HUNT SANDS SUN FALLS c-18-G

Classified EW DA No 1028

Hunt Sands Joint Venture

Title Drill Res 31

Location	c-18-G, 93-O-9	Spud	25-2-62
Coords	N 2267 W 1552 SE Unit 18	RR	8-11-62
Status	Baldonnel gas well	Gr	2957
IOTP	9430-9490	KB	2970
Casing	13 3/8 @ 502 C550 7 @ 9110 C920 4 1/2 @ 8737-10598 C93 (liner)	TD	10590
Logs	C DIP, IE, L, SGRC		
Cores	9447-9476		
Samples	0-10580		
DSTS	9450-9476 misrun; 9450-9476 misrun; 9450-9476 misrun; 9415-9524 3600 mcfd, 90 mud; 9941-9970 misrun; 9941-9970 misrun; 9941-10000 misrun; 10140-10189 1620 slightly gas cut mud, 480 gassy salt water		
Geology	(Company) Fernie 6850, Nordegg 8912, Pardonet 9093, Fault Zone 9436, Baldonnel Equivalent 9438, Fault Zone 9528, Nordegg-Pardonet Repeat Section 9530, Baldonnel Equivalent 9940, Gray Beds 10027 (Department) Fernie 6850, Nordegg 8902, Pardonet 9090, Baldonnel 9438, Second Nordegg 9530, Second Pardonet 9700, Second Baldonnel 9940		

HUSKY COLO WILDMINT d-16-A

Classified Dev DA No 1304

Canadian Husky Oil Ltd.

Title P & N G Lease 1973

Location	d-16-A, 94-H-2	Spud	27-2-63
Coords	S 774 W 636 NE Unit 16	RR	16-3-63
Status	Halfway oil well	Gr	2407
IOTP	3751	KB	2418
Casing	8 5/8 @ 512 C280 4 1/2 @ 3850 C225	TD	3850

Logs	CEM, GRN, IE, SGRC
Cores	NIL
Samples	3000-3850
DSTS	NIL
Geology	(Company) Fort St. John Shale 773, Notikewin 2477, Bluesky-Gething 3275, Triassic Charlie Lake 3446, Halfway Sand 3717, Toad-Grayling 3760 (Department) Shaftesbury 773, Notikewin 2478, Bluesky-Gething 3274, Schooler Creek 3448, Reservoir Sand 3716, Base Reservoir Sand 3758

HUSKY COLO WILDMINT b-23-A

Classified Dev DA No 1206

Canadian Husky Oil Ltd.

Title P & N G Lease 1453

Location	b-23-A, 94-H-2	Spud	18-11-62
Coords	N 760 E 623 SW Unit 23	RR	5-12-62
Status	Halfway oil well	Gr	2337
IOTP	3603-3615	KB	2348
Casing	8 5/8 @ 523 C315 4 1/2 @ 3685 C210	TD	3685
Logs	C DIP, GRN, IE, SGRC		
Cores	NIL		
Samples	2000-3680		
DSTS	NIL		
WLTS	3602 2800 cc water, trace oil, 0.3 cubic feet gas; 3603 1700 cc water, 0.3 cubic feet gas; 3237 0.3 cubic feet gas		
Geology	(Company) Notikewin 2410, Gething 3205, Triassic-Charlie Lake 3383, 'A' Marker 3551, Halfway 3594, Spray River 3626 (Department) Shaftesbury 728, Notikewin 2410, Bluesky-Gething 3204, Schooler Creek 3380, Reservoir Sand 3594, Base Reservoir Sand 3616		

IOE BEAVERSKIN c-55-G

Classified EW DA No 1250

Imperial Oil Enterprises Ltd.

Title Permit 699

Location	c-55-G, 94-I-1	Spud	14-1-63
Coords	S 560 E 600 NW Unit 55	RR	22-3-63
Status	Abandoned-Dry	Gr	1916
Casing	13 3/8 @ 479 C400 9 5/8 @ 2612 C500	KB	1931
		TD	8088

IOE ET AL BEG b-2-B   Classified Dev   DA No 1403

Imperial Oil Enterprises Ltd.   Title P & N G Lease 2883

Location	b-2-B, 94-G-1	Spud	12-12-63
Coords	S 2281 W 2120 NE Unit 2	Gr	3159
Status	Drilling at 1-1-64	KB	3172
Casing	9 5/8 @ 818 C250		

IOE DUNEDIN d-75-E   Classified EW   DA No 1331

Imperial Oil Enterprises Ltd.   Title Permit 786

Location	d-75-E, 94-N-8	Spud	22-3-63
Coords	N 2887 E 2139 SW Unit 75	Susp	24-9-63
Status	Suspended at 1-1-64	Gr	2088
Casing	13 3/8 @ 1100 C800 9 5/8 @ 9943 C500	KB	2103

IOE JUNIOR c-3-C   Classified EW   DA No 1249

Imperial Oil Enterprises Ltd.   Title P & N G Lease 2690

Location	c-3-C, 94-I-11	Spud	15-1-63
Coords	S 1019 E 21 NW Unit 3	RR	22-3-63
Status	Gas well	Gr	1482
Casing	13 3/8 @ 446 C400 9 5/8 @ 2343 C400 7 @ 6305 C200	KB	1497
		TD	7285

IOE JUNIOR c-60-E   Classified EW   DA No 1238

Imperial Oil Enterprises Ltd.   Title P & N G Lease 168

Location	c-60-E, 94-I-11	Spud	27-12-62
Coords	N 2091 W 1786 SE Unit 60	RR	18-3-63
Status	Abandoned-Dry	Gr	1416
Casing	13 5/8 @ 356 C375 9 5/8 @ 2198 C200	KB	1429
		TD	8112

IOE PAC PARKLAND 10-26-81-16   Classified EO   DA No 1355

Imperial Oil Enterprises Ltd.   Title P & N G Lease 3131

Location	10-26-81-16 W6M	Spud	8-7-63
Coords	S 1860 W 2549 NE Sec 26	Gr	2441
Status	Drilling at 1-1-64	KB	2456

IOE UNION SHEKILIE a-94-G

Classified EW DA No 1416

Imperial Oil Enterprises Ltd.

Title Permit 908

Location	a-94-G, 94-P-8	Gr	1486
Coords	N 101 W 777 SE Unit 94	KB	1499
Status	Location at 1-1-64		

IOE PAC SIPHON 5-20-86-15

Classified EO DA No 1277

Imperial Oil Enterprises Ltd.

Title P & N G Lease 996

Location	5-20-86-15 W6M	Spud	31-1-63
Coords	S 664 E 666 NW Lsd 5	RR	13-4-63
Status	Abandoned-Dry	Gr	2511
Casing	10 3/4 @ 1060 C500	KB	2525
		TD	10332

IOE PAN AM VISCOUNT a-77-D

Classified EW DA No 1290

Imperial Oil Enterprises Ltd.

Title P & N G Lease 1673

Location	a-77-D, 94-O-11	Spud	10-2-63
Coords	N 579 W 383 SE Unit 77	RR	23-7-63
Status	Abandoned-Dry	Gr	1513
Casing	13 3/8 @ 632 C550	KB	1527
	9 5/8 @ 5792 C800	TD	10460

IMP PAC ARGUS 16-32-82-15

Classified EW DA No 1093

Imperial Oil Limited

Title P & N G Lease 119

Location	16-32-82-15 W6M	Spud	1-6-62
Coords	S 664 W 668 NE Lsd 16	RR	19-6-62
Status	Abandoned-Dry	Gr	2180
Casing	10 3/4 @ 608 C400	KB	2192
Logs	IE, SGRC	TD	4740
Cores	4656-4706		
Samples	200-4740		
DSTS	NIL		
Geology	(Company) Lower Cretaceous 1300, Peace River 2047, Spirit River 2296, Bluesky 3332, Gething 3392, Cadomin 3820, Nikanassin 3885, Fernie 3948, Nordegg 4216, Baldonnel 4305, Charlie 4460, Top Boundary 4672, Base Boundary 4693 (Department) Peace River 2047, Notikewin 2296, Bluesky-Gething 3332, Dunlevy 3820, Fernie 3948, Nordegg 4216, Schooler Creek 4305, Charlie Lake 4460, Boundary Lake 4672		

IMP PAC ARGUS 13-14-82-16 Classified EO DA No 1207

Imperial Oil Limited Title P & N G Lease 110

Location	13-14-82-16 W6M	Spud	19-11-62
Coords	S 660 W 660 NE Lsd 13	RR	12-12-62
Status	Abandoned-Dry	Gr	1982
Casing	8 5/8 @ 522 C235	KB	1993
Logs	IE, SGRC	TD	4614
Cores	4445-4555		
Samples	10-4610		
DSTS	NIL		
Geology	(Company) Dunvegan 100, Base Fish 978, Peace River 1740, Spirit River 2013, Bluesky 3065, Gething 3144, Cadomin 3528, Nikanassin 3650, Fernie 3712, Nordegg 4050, Baldonnel 4127, Charlie 4282, Boundary 4507 (Department) Peace River 1740, Notikewin 2013, Bluesky-Gething 3065, Dunlevy 3528, Fernie 3712, Nordegg 4050, Schooler Creek 4127, Charlie Lake 4282, Base Boundary Lake 4508		

IMP PAC BOUNDARY 8-20-84-13 Classified Dev DA No 1414

Imperial Oil Limited Title P & N G Lease 306

Location	8-20-84-13 W6M	Spud	28-12-63
Coords	S 664 W 668 NE Lsd 8	Gr	2439
Status	Drilling at 1-1-64	KB	2450
Casing	8 5/8 @ 513 C310		

IMP PAC BOUNDARY 16-20-84-13 Classified Dev DA No 1386

Imperial Oil Limited Title P & N G Lease 306

Location	16-20-84-13 W6M	Spud	29-10-63
Coords	S 664 W 668 NE Lsd 16	RR	8-11-63
Status	Boundary Lake oil well	Gr	2429
IOTP	4375-4385	KB	2440
Casing	8 5/8 @ 538 C250 4 1/2 @ 4443 C125	TD	4444
Logs	GRIE, SGRC		
Cores	4340-4390		
Samples	10-4440		
DSTS	NIL		
Geology	(Company) Fort St. John Group 986, Base Fish Scale 1679, Peace River 2385, Spirit River 2607, Bluesky 3592, Gething 3618, Basal Gething 3817, Cadomin 3917, Fernie 3961, Nordegg Member 4034, Baldonnel 4109, Charlie 4222, Boundary Zone 4372, Base Boundary Zone 4393		

(Department) Shaftesbury 986, Peace River 2385, Notikewin 2607, Bluesky-Gething 3592, Dunlevy 3868, Fernie 3961, Nordegg 4034, Schooler Creek 4109, Charlie Lake 4180, Boundary Lake 4372

IMP PAC BOUNDARY 8-29-84-13 Classified Dev DA No 1400

Imperial Oil Limited Title P & N G Lease 306

Location	8-29-84-13 W6M	Spud	5-12-63
Coords	S 664 W 668 NE Lsd 8	RR	14-12-63
Status	Oil well	Gr	2415
Casing	8 5/8 @ 519 C250	KB	2426
	4 1/2 @ 4405 C125	TD	4405

IMP PAC BOUNDARY 4-8-85-13 Classified Dev DA No 1218

Imperial Oil Limited Title P & N G Lease 471

Location	4-8-85-13 W6M	Spud	28-11-62
Coords	N 561 E 759 SW Lsd 4	RR	9-12-62
Status	Injection well	Gr	2430
Casing	8 5/8 @ 733 C400	KB	2441
	4 1/2 @ 4321 C125	TD	4321
Logs	IE, SGRC		
Cores	770-870 (2), 4240-4278		
Samples	10-4320		
DSTS	NIL		
Geology	(Company) Fort St. John 1010, Lower Cretaceous 1700, Peace River 2415, Spirit River 2633, Bluesky 3571, Gething 3583, Cadomin 3886, Fernie 3904, Nordegg 3924, Baldonnel 3988, Charlie 4100, Boundary 4246, Base Boundary 4272 (Department) Shaftesbury 1010, Peace River 2415, Notikewin 2633, Bluesky-Gething 3571, Dunlevy 3828, Fernie 3906, Nordegg 3924, Schooler Creek 3988, Charlie Lake 4056, Boundary Lake 4246		

IMP PAC BOUNDARY 14-4-84-14 Classified Dev DA No 1369

Imperial Oil Limited Title P & N G Lease 756

Location	14-4-84-14 W6M	Spud	30-8-63
Coords	S 662 W 673 NE Lsd 14	RR	9-9-63
Status	Boundary Lake oil well	Gr	2393
IOTP	4420-4425	KB	2404
Casing	8 5/8 @ 516 C250	TD	4490
	4 1/2 @ 4490 C125		
Logs	IE, SGRC		

Cores	4405-4443
Samples	3450-4490
DSTS	NIL
Geology	(Company) Fort St. John Group 922, Lower Cretaceous 1640, Peace River 2353, Spirit River 2600, Bullhead Group 3558, Bluesky 3558, Gething 3590, Cadomin 3870, Jurassic 3930, Fernie 3930, Nordegg Member 4032, Triassic 4106, Baldonnel 4106, Charlie 4225, Boundary Zone 4412, Base Boundary Zone 4437 (Department) Shaftesbury 922, Peace River 2353, Notikewin 2600, Bluesky-Gething 3558, Dunlevy 3870, Fernie 3930, Nordegg 4032, Schooler Creek 4106, Charlie Lake 4225, Boundary Lake 4412

IMP PAC BOUNDARY 16-4-84-14

Classified Dev DA No 1358

Imperial Oil Limited

Title P & N G Lease 756

Location	16-4-84-14 W6M	Spud	9-7-63
Coords	S 664 W 668 NE Lsd 16	RR	20-7-63
Status	Boundary Lake oil well	Gr	2427
IOTP	4434-4438	KB	2438
Casing	8 5/8 @ 536 C250 4 1/2 @ 4515 C125	TD	4515
Logs	IE, SGRC		
Cores	4410-4460		
Samples	10-4510		
DSTS	NIL		
Geology	(Company) Fort St. John 1068, Lower Cretaceous 1666, Peace River 2370, Spirit River 2610, Bluesky 3572, Gething 3604, Cadomin 3894, Fernie 3955, Nordegg 4054, Baldonnel 4126, Charlie 4243, Boundary 4430, Base Boundary 4450 (Department) Shaftesbury 954, Peace River 2370, Notikewin 2610, Bluesky-Gething 3572, Dunlevy 3894, Fernie 3955, Nordegg 4054, Schooler Creek 4126, Charlie Lake 4243, Boundary Lake 4430		

IMP PAC BOUNDARY 8-7-84-14

Classified Dev DA No 1362

Imperial Oil Limited

Title P & N G Lease 756

Location	8-7-84-14 W6M	Spud	21-7-63
Coords	S 664 W 668 NE Lsd 8	RR	31-7-63
Status	Abandoned-Dry	Gr	2116
Casing	8 5/8 @ 538 C250	KB	2126
Logs	IE, SGRC	TD	4191
Cores	4103-4143		

Samples	3100-4185
DSTS	NIL
Geology	(Company) Fort St. John 634, Lower Cretaceous 1366, Peace River 2086, Spirit River 2339, Bluesky 3275, Gething 3300, Cadomin 3571, Fernie 3633, Nordegg 3731, Baldonnel 3808, Charlie 3927, Boundary 4120, Base Boundary 4137 (Department) Shaftesbury 634, Peace River 2086, Notikewin 2327, Bluesky-Gething 3275, Dunlevy 3571, Fernie 3632, Nordegg 3731, Schooler Creek 3808, Charlie Lake 3927, Boundary Lake 4120

IMP PAC BOUNDARY 16-7-84-14 Classified Dev DA No 1357

Imperial Oil Limited Title P & N G Lease 2605

Location	16-7-84-14 W6M	Spud	29-6-63
Coords	S 664 W 560 NE Lsd 16	RR	7-7-63
Status	Boundary Lake oil well	Gr	2035
IOTP	4008-4013	KB	2046
Casing	8 5/8 @ 504 C270 4 1/2 @ 4075 C125	TD	4075
Logs	IE, SGRC		
Cores	4000-4029		
Samples	10-4075		
DSTS	NIL		
Geology	(Company) Fort St. John 564, Lower Cretaceous 1292, Peace River 2019, Spirit River 2253, Bluesky 3190, Gething 3208, Cadomin 3472, Fernie 3536, Nordegg 3624, Baldonnel 3696, Charlie 3820, Boundary 4004, Base Boundary 4024 (Department) Shaftesbury 564, Peace River 2019, Notikewin 2253, Bluesky-Gething 3190, Dunlevy 3472, Fernie 3536, Nordegg 3624, Schooler Creek 3696, Charlie Lake 3820, Boundary Lake 4004		

IMP PAC BOUNDARY 8-9-84-14 Classified Dev DA No 1145

Imperial Oil Limited Title P & N G Lease 756

Location	8-9-84-14 W6M
Coords	S 660 W 660 NE Lsd 8
Status	Cancelled 12-6-63

IMP PAC BOUNDARY 8-9-84-14 Classified Dev DA No 1367

Imperial Oil Limited Title P & N G Lease 756

Location	8-9-84-14 W6M	Spud	2-8-63

Coords	S 660 W 660 NE Lsd 8	RR	11-8-63
Status	Boundary Lake oil well	Gr	2430
IOTP	4412-4426	KB	2440
Casing	8 5/8 @ 530 C290 4 1/2 @ 4486 C125	TD	4486
Logs	IE, SGRC		
Cores	4390-4440		
Samples	3550-4486		
DSTS	NIL		
Geology	(Company) Lower Cretaceous 1673, Base Fish Scale 2382, Peace River 2620, Spirit River 3574, Gething 3604, Cadomin 3900, Fernie 3959, Nordegg 4045, Baldonnel 4120, Charlie 4231, Boundary Zone 4412, Base Boundary Zone 4436 (Department) Shaftesbury 960, Peace River 2382, Notikewin 2620, Bluesky-Gething 3574, Dunlevy 3900, Fernie 3959, Nordegg 4045, Schooler Creek 4120, Charlie Lake 4231, Boundary Lake 4412		

IMP PAC BOUNDARY 14-17-84-14

Classified Dev DA No 1220

Imperial Oil Limited

Title P & N G Lease 757

Location	14-17-84-14 W6M	Spud	8-12-62
Coords	S 664 W 926 NE Lsd 14	RR	20-12-62
Status	Boundary Lake oil well	Gr	2135
IOTP	4069-4080	KB	2146
Casing	8 5/8 @ 526 C260 4 1/2 @ 4142 C125	TD	4142
Logs	IE, SGRC		
Cores	4010-4088 (2)		
Samples	10-4140		
DSTS	NIL		
Geology	(Company) Fort St. John 700, Lower Cretaceous 1415, Peace River 2140, Spirit River 2372, Bluesky 3297, Gething 3310, Cadomin 3626, Fernie 3648, Nordegg 3702, Baldonnel 3759, Charlie 3882, Boundary 4067, Base Boundary 4986 (Department) Shaftesbury 700, Peace River 2140, Notikewin 2372, Bluesky-Gething 3297, Dunlevy 3564, Fernie 3648, Nordegg 3702, Schooler Creek 3759, Charlie Lake 3880, Boundary Lake 4067		

IMP PAC BOUNDARY 8-18-84-14

Classified Dev DA No 1273

Imperial Oil Limited

Title P & N G Lease 2605

Location	8-18-84-14 W6M	Spud	22-1-63

Coords	S 577 W 726 NE Lsd 8	RR	1-2-63
Status	Boundary Lake oil well	Gr	2057
IOTP	4007-4027	KB	2067
Casing	8 5/8 @ 531 C250 4 1/2 @ 4083 C125	TD	4084
Logs	IE, SGRC		
Cores	4002-4034		
Samples	3000-4084		
DSTS	NIL		
Geology	(Company) Fort St. John Group 590, Lower Cretaceous 1323, Peace River 2046, Spirit River 2280, Bluesky 3208, Gething 3222, Cadomin 3500, Fernie 3552, Nordegg 3622, Baldonnel 3700, Charlie 3818, Boundary 4005, Base Boundary 4031 (Department) Shaftesbury 590, Peace River 2046, Notikewin 2280, Bluesky-Gething 3208, Dunlevy 3500, Fernie 3552, Nordegg 3622, Schooler Creek 3700, Charlie Lake 3826, Boundary Lake 4006		

IMP PAC BOUNDARY 14-18-84-14

Classified Dev   DA No 1353

Imperial Oil Limited   Title P & N G Lease 2605

Location	14-18-84-14 W6M	Spud	18-6-63
Coords	S 664 W 660 NE Lsd 14	RR	26-6-63
Status	Abandoned-Dry	Gr	2166
Casing	8 5/8 @ 532 C270	KB	2176
		TD	4154

IMP PAC BOUNDARY 16-18-84-14

Classified Dev   DA No 1343

Imperial Oil Limited   Title P & N G Lease 2605

Location	16-18-84-14 W6M	Spud	4-6-63
Coords	S 560 W 668 NE Lsd 16	RR	14-6-63
Status	Boundary Lake oil well	Gr	2083
IOTP	4010-4016	KB	2093
Casing	8 5/8 @ 531 C270 4 1/2 @ 4090 C125	TD	4090
Logs	IE, SGRC		
Cores	4000-4046		
Samples	600-4090		
DSTS	NIL		
Geology	(Company) Fort St. John 633, Lower Cretaceous 1354, Peace River 2080, Spirit River 2316, Bluesky 3236, Gething 3252, Cadomin 3498, Fernie 3573, Nordegg 3624, Baldonnel 3698, Charlie 3823, Boundary 4010, Base Boundary 4028		

(Department) Shaftesbury 633, Peace River 2080, Notikewin 2316, Bluesky-Gething 3236, Dunlevy 3498, Fernie 3573, Nordegg 3624, Schooler Creek 3698, Charlie Lake 3825, Boundary Lake 4010

IMP PAC BOUNDARY 16-20-84-14 Classified Dev DA No 1228

Imperial Oil Limited Title P & N G Lease 757

Location	16-20-84-14 W6M	Spud	22-12-62
Coords	S 664 W 668 NE Lsd 16	RR	1-1-63
Status	Boundary Lake oil well	Gr	2177
IOTP	4085-4086	KB	2188
Casing	8 5/8 @ 538 C260 4 1/2 @ 4150 C125	TD	4150
Logs	IE, SGRC		
Cores	4050-4105		
Samples	10-4150		
DSTS	NIL		
Geology	(Company) Fort St. John 762, Lower Cretaceous 1487, Peace River 2208, Spirit River 2434, Bluesky 3357, Gething 3357, Cadomin 3655, Fernie 3687, Nordegg 3715, Baldonnel 3776, Charlie 3897, Boundary 4084, Base Boundary 4100 (Department) Shaftesbury 762, Peace River 2208, Notikewin 2434, Bluesky-Gething 3357, Dunlevy 3600, Fernie 3685, Nordegg 3715, Schooler Creek 3776, Charlie Lake 3897, Boundary Lake 4084		

IMP PAC BOUNDARY 4-25-84-14 Classified Dev DA No 1219

Imperial Oil Limited Title P & N G Lease 306

Location	4-25-84-14 W6M	Spud	11-12-62
Coords	N 664 E 668 SW Lsd 4	RR	20-12-62
Status	Injection well	Gr	2464
Casing	8 5/8 @ 532 C270 4 1/2 @ 4440 C125	KB	2475
		TD	4440
Logs	IE, SGRC		
Cores	4347-4391		
Samples	3500-4440		
DSTS	NIL		
Geology	(Company) Fort St. John Group 1049, Lower Cretaceous 1740, Peace River 2460, Spirit River 2690, Bluesky 3633, Gething 3647, Cadomin 3943, Fernie 3988, Nordegg 4013, Baldonnel 4083, Charlie 4188, Boundary 4353, Base Boundary 4377 (Department) Shaftesbury 1049, Peace River 2460, Notikewin 2690, Bluesky-Gething 3633, Dunlevy 3900, Fernie		

3988, Nordegg 4013, Schooler Creek 4082, Charlie Lake 4188, Boundary Lake 4351

IMP PAC BOUNDARY 6-15-85-14 Classified Dev DA No 1368

Imperial Oil Limited Title P & N G Lease 307

Location	6-15-85-14 W6M	Spud	13-8-63
Coords	S 664 W 668 NE Lsd 6	RR	26-8-63
Status	Halfway oil well	Gr	2451
IOTP	4537-4549	KB	2461
Casing	8 5/8 @ 536 C325 4 1/2 @ 4610 C200	TD	4610
Logs	FT, IE, SGRC		
Cores	4166-4192, 4521-4580		
Samples	3500-4590		
DSTS	3805 9000 cc filtrate; 4544-4550 100 mud		
Geology	(Company) Fort St. John Group 958, Lower Cretaceous 1700, Peace River 2415, Spirit River 2641, Bluesky 3541, Gething 3533, Cadomin 3789, Fernie 3830, Nordegg Member 3844, Baldonnel 3915, Charlie 4030, Boundary Zone 4169, Base Boundary Zone 4189 (Department) Shaftesbury 958, Peace River 2415, Notikewin 2641, Bluesky-Gething 3541, Dunlevy 3789, Fernie 3830, Nordegg 3846, Schooler Creek 3915, Charlie Lake 4005, Boundary Lake 4169, Halfway 4536, Daiber Group 4587		

IMP PAC BOUNDARY 6-1-85-15 Classified EO DA No 1203

Imperial Oil Limited Title P & N G Lease 751

Location	6-1-85-15 W6M	Spud	12-11-62
Coords	S 644 W 668 NE Lsd 6	RR	24-11-62
Status	Abandoned-Dry	Gr	2358
Casing	8 5/8 @ 527 C250	KB	2369
Logs	IE, SGRC	TD	4437
Cores	4301-4351		
Samples	510-4430		
DSTS	NIL		
Geology	(Company) Fort St. John 869, Lower Cretaceous 1559, Peace River 2280, Spirit River 2520, Bullhead 3506, Gething 3510, Cadomin 3795, Fernie 3855, Nordegg 3934, Baldonnel 4006, Charlie 4128, Base Boundary 4335 (Department) Shaftesbury 869, Peace River 2280, Notikewin 2520, Bluesky-Gething 3506, Dunlevy 3791, Fernie 3855, Nordegg 3934, Schooler Creek 4006, Charlie Lake 4128, Base Boundary Lake 4335		

IMP FONTAS d-37-B Classified EW DA No 934

Imperial Oil Limited Title Permit 1225

Location	d-37-B, 94-I-7	Spud	12-1-62
Coords	S 800 W 720 NE Unit 37	RR	9-3-62
Status	Abandoned-Dry	Gr	1447
Casing	13 3/8 @ 421 C275 9 5/8 @ 2002 C400	KB TD	1461 7636
Logs	IE, L, ML, SGRC		
Cores	6348-6466, 6653-6702, 7101-7148		
Samples	10-7630		
DSTS	6623-6703 5850 salt water		
Geology	(Company) Spirit River 1298, Triassic 1815, Mississippian-Rundle Group 1834, Banff 2424, Exshaw 3468, Wabamun 3474, Winterburn 4169, Island River 4568, Woodbend 4611, Dark Shale 6160, Slave Point 6330, Elk Point 6677, Sulphur Point 6680, Muskeg 6916, Keg River 7153, Chinchaga 7590 (Department) Rundle Group 1834, Banff Formation 2425, Exshaw 3450, Wabamun 3475, Silty Limestone Unit 4040, Redknife 4172, Jean-Marie 4569, Fort Simpson 4615, Muskwa 6145, Beaverhill Lake 6252, Slave Point 6330, Watt Mountain-Sulphur Point 6630		

IMP JUNIOR c-98-C Classified EW DA No 926

Imperial Oil Limited Title Drill Res 27

Location	c-98-C, 94-I-11	Spud	3-1-62
Coords	N 2651 W 1675 SE Unit 98	RR	15-3-62
Status	Devonian Carbonate gas well	Gr	1454
IOTP	6352-6392	KB	1465
Casing	13 3/8 @ 424 C275 9 5/8 @ 1995 C500 7 @ 6587 C450	TD	6632
Logs	IE, ML, SGRC		
Cores	6210-6551 (3)		
Samples	10-6632		
DSTS	1842-1870 500 mcfd, 810 oil flecked salt water; 6340-6365 734 mcfd-1590 mcfd; 6365-6402 6160 mcfd, 35 slightly sulphurous mud; 6402-6444 30 black sulphurous mud, 8080 mcfd; 6444-6500 124 mcfd, 2865 sulphurous salt water		
Geology	(Company) Spirit River 1305, Triassic 1770, Debolt 1845, Banff 2540, Exshaw 3530, Wabamun 3555, Winterburn 4208, Island River 4560, Woodbend 4627, Dark Shale 6100, Upper Arrowhead 6202, Dolomite 6347 (Department) Rundle Group 1845, Banff Formation 2540, Exshaw 3529, Kotcho 3545, Tetcho 3860, Trout River		

4060, Kakisa 4150, Redknife 4208, Jean-Marie 4560, Fort Simpson 4628, Muskwa 6099, Beaverhill Lake 6178, Slave Point 6206, Watt Mountain-Sulphur Point 6510

IMP KYKLO b-73-F — Classified EW — DA No 905

Imperial Oil Limited — Title Drill Res 48

Location	b-73-F, 94-I-11	Spud	23-12-61
Coords	N 940 E 153 SW Unit 73	RR	11-3-62
Status	Abandoned-Dry	Gr	1368
Casing	13 3/8 @ 787 C650 9 5/8 @ 1854 C400	KB TD	1381 7914
Logs	IE, L, MLC, SGRC		
Cores	5992-6133, 6293-6551		
Samples	850-7914		
DSTS	6263-6293 300 water cushion, 730 slightly gassy sulphurous salt water; 6950-7000 misrun; 6950-7000 misrun		
Geology	(Company) Spirit River 1177, Triassic 1650, Mississippian 1690, Banff 2314, Exshaw 3312, Wabamun 3326, Winterburn 4002, Island River 4344, Woodbend 4408, Dark Shale 5897, Arrowhead 5952, Chinchaga 7378, Pre-Devonian 7826, PreCambrian 7896 (Department) Rundle Group 1690, Banff Formation 2314, Exshaw 3312, Kotcho 3325, Tetcho 3635, Trout River 3858, Kakisa 3940, Redknife 4002, Jean-Marie 4345, Fort Simpson 4407, Muskwa 5860, Slave Point 5950, Watt Mountain-Sulphur Point 6272		

IMP FINA RIGEL 11-28-87-17 — Classified EO — DA No 1209

Imperial Oil Limited — Title P & N G Lease 886

Location	11-28-87-17 W6M	Spud	17-11-62
Coords	S 1843 E 2016 NW Sec 28	RR	1-12-62
Status	Abandoned-Dry	Gr	2211
Casing	8 5/8 @ 518 C250	KB	2224
Logs	DIP, IE, SGRC	TD	3672
Cores	3475-3567		
Samples	2000-3490		
DSTS	3614-3572 90 mud, 406 salt water		
Geology	(Company) Lower Cretaceous 1390, Spirit River 2485, Bluesky 3387, Gething 3393, Cadomin 3581, Fernie 3589, Nordegg 3597, Baldonnel 3670 (Department) Shaftesbury 684, Notikewin 2485, Bluesky-Gething 3387, Basal Gething 3581, Fernie 3589, Nordegg 3597, Schooler Creek 3670		

IMP FINA RIGEL 8-1-88-17 Classified EO DA No 1312

Imperial Oil Limited Title P & N G Lease 884

Location	8-1-88-17 W6M	Spud	26-2-63
Coords	N 1998 W 820 SE Sec 1	RR	10-3-63
Status	Gething gas well	Gr	2309
IOTP	3540-3556	KB	2320
Casing	8 5/8 @ 535 C230	TD	3670
	4 1/2 @ 3670 C200		
Logs	AV, L		
Cores	3510-3609		
Samples	10-3670		
DSTS	NIL		
Geology	(Company) Fort St. John 784, Lower Cretaceous 1503, Peace River 2329, Spirit River 2568, Bluesky 3468, Buick 3538, Fernie 3558, Nordegg 3642 (Department) Shaftesbury 794, Notikewin 2568, Bluesky-Gething 3468, Basal Gething 3538, Fernie 3558, Nordegg 3642		

IMP FINA RIGEL 6-8-88-17 Classified Dev DA No 1208

Imperial Oil Limited Title P & N G Lease 883

Location	6-8-88-17 W6M	Spud	15-11-62
Coords	N 2092 E 2013 SW Sec 8	RR	27-11-62
Status	Gething gas well	Gr	2173
IOTP	3452-3472	KB	2184
Casing	8 5/8 @ 532 C250	TD	3556
	4 1/2 @ 3553 C110		
Logs	DIP, IE, SGRC		
Cores	3407-3492 (2)		
Samples	2000-3550		
DSTS	NIL		
Geology	(Company) Lower Cretaceous 1340, Peace River 2186, Spirit River 2428, Bluesky 3333, Gething 3343, Buick Sand 3446, Fernie 3485, Nordegg 3520 (Department) Shaftesbury 610, Notikewin 2428, Bluesky-Gething 3333, Basal Gething 3446, Fernie 3485, Nordegg 3520		

IMP FINA RIGEL 6-28-88-17 Classified Dev DA No 1385

Imperial Oil Limited Title P & N G Lease 880

Location	6-28-88-17 W6M	Spud	2-11-63
Coords	N 1990 E 2009 SW Sec 28	RR	13-11-63
Status	Gething gas well	Gr	2269
IOTP	3530-3542	KB	2280

Casing	8 5/8 @ 519 C250 4 1/2 @ 3645 C150	TD	3645
Logs	GRIE, SGRC		
Cores	3480-3574 (2)		
Samples	2000-3645		
DSTS	NIL		
Geology	(Company) Lower Cretaceous 1450, Peace River 2300, Spirit River 2540, Gething 3430, Buick Sand 3528, Fernie 3550, Nordegg Member 3570 (Department) Shaftesbury 640, Notikewin 2528, Bluesky-Gething 3430, Basal Gething 3528, Fernie 3550, Nordegg 3570		

IMP ET AL RIGEL 6-31-88-17 Classified Dev DA No 1295

Imperial Oil Limited Title P & N G Lease 879

Location	6-31-88-17 W6M	Spud	13-2-63
Coords	N 1993 E 2087 SW Sec 31	RR	24-2-63
Status	Abandoned-Dry	Gr	2200
Casing	8 5/8 @ 539 C276	KB	2211
Logs	L, SGRC	TD	3571
Cores	3430-3502		
Samples	600-3571		
DSTS	3444-3460 30 water mud		
Geology	(Company) Lower Cretaceous 1372, Peace River 2234, Spirit River 2470, Bluesky 3345, Gething 3362, Fernie 3437, Nordegg 3542 (Department) Notikewin 2470, Bluesky-Gething 3345, Fernie 3437, Nordegg 3542		

IMP ET AL RIGEL c-54-K Classified EO DA No 1051

Imperial Oil Limited Title Drill Res 49

Location	c-54-K, 94-A-10	Spud	10-3-62
Coords	N 2742 W 2490 SE Unit 54	RR	30-3-62
Status	Abandoned-Dry	Gr	1883
Casing	8 5/8 @ 484 C300	KB	1897
Logs	IE, SGRC	TD	3975
Cores	NIL		
Samples	600-3970		
DSTS	3152-3210 876 slightly gas cut mud; 3046-3070 misrun; 3046-3070 misrun; 3044-3068 misrun		
Geology	(Company) Lower Cretaceous 1040, Peace River 1941, Spirit River 2187, Bluesky 3053, Gething 3064, Buick Sand 3155, Fernie 3198, Baldonnel 3272, Halfway 3920, Doig 3964		

(Department) Notikewin 2187, Bluesky-Gething 3054, Basal Gething 3155, Fernie 3198, Nordegg 3255, Schooler Creek 3275, Halfway 3920, Daiber Group 3964

KCL PURE N AITKEN d-15-E   Classified EW   DA No 1382

Kern County Land Company   Title Drill Res 73

Location	d-15-E, 94-H-4	Spud	26-10-63
Coords	N 2765 E 1871 SW Unit 15	RR	27-11-63
Status	Abandoned-Dry	Gr	2912
Casing	8 5/8 @ 523 C280	KB	2929
		TD	5210

KEWANEE ET AL OSBORN 14-27-88-15   Classified EW   DA No 994

Canadian Kewanee Limited   Title Drill Res 51

Location	14-27-88-15 W6M	Spud	12-3-62
Coords	S 672 W 628 NE Lsd 14	RR	1-4-62
Status	Abandoned-Dry	Gr	2400
Casing	8 5/8 @ 516 C300	KB	2410
Logs	IE, MC, SGRC	TD	4152
Cores	4070-4100		
Samples	10-4150		
DSTS	4078-4100 60 salty water; 4100-4112 misrun; 4103-4152 1050 salt water		
Geology	(Company) Notikewin 2553, Gething 3440, Charlie Lake 3607, Halfway 'D' 4083, Toad Grayling 4138 (Department) Shaftesbury 915, Peace River 2325, Notikewin 2553, Bluesky-Gething 3438, Schooler Creek 3606, Halfway 4083, Daiber Group 4138		

KEWANEE ET AL OSBORN d-49-K   Classified EO   DA No 1232

Canadian Kewanee Limited   Title Drill Res 51

Location	d-49-K, 94-A-9	Spud	13-1-63
Coords	S 693 W 490 NE Unit 49	RR	2-2-63
Status	Abandoned-Dry	Gr	2326
Casing	8 5/8 @ 527 C300	KB	2338
		TD	4060

KEWANEE ET AL STODDART 7-14-86-20   Classified Dev   DA No 1247

Canadian Kewanee Limited   Title P & N G Lease 892

Location	7-14-86-20 W6M	Spud	17-1-63
Coords	N 1982 W 1975 SE Sec 14	RR	7-3-63

Status	Abandoned-Dry	Gr	2537
Casing	8 5/8 @ 609 C350	KB	2550
		TD	6320

LOBITOS BLACK d-57-F

Classified EW DA No 1315

Lobitos Oilfields Canada Ltd.

Title Drill Res 68

Location	d-57-F, 94-H-6	Spud	5-3-63
Coords	N 2284 E 1850 SW Unit 57	RR	21-3-63
Status	Gas well	Gr	2590
Casing	8 5/8 @ 581 C350	KB	2600
	4 1/2 @ 4096 C300	TD	4125

MARATHON BOUNDARY 6-5-86-13

Classified Dev DA No 1246

Marathon Oil Company

Title P & N G Lease 1051

Location	6-5-86-13 W6M	Spud	16-1-63
Coords	S 664 W 664 NE Lsd 6	RR	28-1-63
Status	Abandoned-Dry	Gr	2480
Casing	8 5/8 @ 483 C300	KB	2493
Logs	IE, SGRC	TD	4260
Cores	NIL		
Samples	3500-4260		
DSTS	3954-3970 30 mud		
Geology	(Company) Bluesky 3588, Gething 3600, Fernie 3812, Nordegg 3890, Baldonnel 3960, Charlie Lake 4004, Boundary Lake 4199, Anhydrite 4206 (Department) Shaftesbury 995, Peace River 2418, Notikewin 2634, Bluesky-Gething 3588, Fernie 3750, Nordegg 3890, Schooler Creek 3960, Charlie Lake 4010, Boundary Lake 4199		

MEDALLION ASHLAND PEEJAY d-68-E

Classified Dev DA No 1026

Medallion Petroleums Limited

Title P & N G Lease 1832

Location	d-68-E, 94-A-16	Spud	17-2-63
Coords	S 761 W 626 NE Unit 68	RR	27-2-63
Status	Halfway oil well	Gr	2387
IOTP	3833-3837	KB	2400
Casing	8 5/8 @ 515 C275	TD	3890
	4 1/2 @ 3890 C250		
Logs	DIP, IE, MC, SGRC		
Cores	3820-3865		
Samples	3210-3890		
DSTS	NIL		

Geology	(Company) Notikewin 2493, Bullhead 3357, Nordegg 3469, Triassic 3484, Halfway 3833, Spray River 3849 (Department) Shaftesbury 905, Notikewin 2493, Bluesky-Gething 3357, Nordegg 3469, Schooler Creek 3484, Halfway 3833, Daiber Group 3849

MEDALLION ASHLAND PEEJAY d-61-H

Classified Dev DA No 1025

Medallion Petroleums Limited

Title P & N G Lease 1833

Location	d-61-H, 94-A-15	Spud	4-2-63
Coords	S 761 W 625 NE Unit 61	RR	15-2-63
Status	Halfway oil well	Gr	2362
IOTP	3819-3821	KB	2374
Casing	8 5/8 @ 528 C275 4 1/2 @ 3875 C213	TD	3875
Logs	GC, IE, L, MC, SGRC		
Cores	3810-3860		
Samples	3200-3875		
DSTS	NIL		
Geology	(Company) Notikewin 2505, Bullhead 3362, Nordegg 3460, Schooler Creek 3489, Halfway 3817, Spray River 3862 (Department) Notikewin 2505, Bluesky-Gething 3360, Nordegg 3460, Schooler Creek 3490, Halfway 3817, Daiber Group 3821		

MEDALLION CHARTER RED WILLOW c-64-L

Classified EW DA No 980

Medallion Petroleums Limited

Title Permit 172

Location	c-64-L, 94-A-15	Spud	6-2-62
Coords	S 761 E 633 NW Unit 64	RR	19-2-62
Status	Abandoned-Dry	Gr	2339
Casing	8 5/8 @ 532 C275	KB	2352
Logs	IE, MC, SGRC	TD	4150
Cores	NIL		
Samples	2000-4150		
DSTS	4021-4150 270 gassy slightly condensate cut muddy salt water; 3721-3725 30 mud		
Geology	(Company) Notikewin 2536, Bullhead 3356, Nordegg 3584, Schooler Creek (Charlie Lake) 3606, Halfway 4030, Spray River 4082 (Department) Shaftesbury 830, Notikewin 2536, Bluesky-Gething 3356, Nordegg 3585, Schooler Creek 3606, Halfway 4030, Daiber Group 4082		

MEDALLION CHARTER SAPPHIRE b-84-H

Classified EW DA No 1216

Medallion Petroleums Limited Title Permit 172

Location	b-84-H, 94-A-14	Spud	2-12-62
Coords	N 764 E 625 SW Unit 84	RR	20-12-62
Status	Abandoned-Dry	Gr	2310
Casing	8 5/8 @ 504 C275	KB	2322
Logs	IE, MC, SGRC	TD	4300
Cores	NIL		
Samples	0-4300		
DSTS	3600-3620 misrun; 3600-3620 425 mud; 4244-4305 120 black sulphurous mud		
Geology	(Company) Notikewin 2592, Bullhead 3422, Fernie Shale? 3547, Nordegg 3576, Baldonnel 3634, Charlie Lake 3706, 'A' Marker 4154, Halfway Sandstone 4228, Spray River 4281 (Department) Shaftesbury 690, Notikewin 2592, Bluesky-Gething 3422, Fernie 3547, Nordegg 3576, Schooler Creek 3634, Halfway 4228, Daiber Group 4281		

MIC MAC ET AL E BUICK d-17-D

Classified Dev DA No 1286

Consolidated Mic Mac Oils Ltd. Title P & N G Lease 2892

Location	d-17-D, 94-A-15	Spud	19-2-63
Coords	N 2283 E 1881 SW Unit 17	RR	2-3-63
Status	Bluesky-Gething gas well	Gr	2292
IOTP	3458	KB	2304
Casing	8 5/8 @ 521 C300 4 1/2 @ 3639 C200	TD	3640
Logs	GRN, IE, MC		
Cores	3510-3640		
Samples	2000-3510		
DSTS	NIL		
Geology	(Company) Notikewin 2606, Bluesky 3454, Gething 3467, Buick Creek Sandstone 3557, Fernie 3624 (Department) Notikewin 2606, Bluesky-Gething 3454, Dunlevy 3587, Fernie 3624		

MOBIL W SAHTANEH c-89-I

Classified EW DA No 876

Socony Mobil Oil of Canada Limited Title Permit 954

Location	c-89-I, 94-I-12	Spud	6-12-61
Coords	S 74 E 1147 NW Unit 89	RR	9-2-62
Status	Abandoned-Dry	Gr	1601
Casing	13 3/8 @ 723 C875	KB	1613
Logs	DIP, IE, SGRC	TD	7650
Cores	6409-6574		

Samples	20-7650
DSTS	6391-6476 20 gas cut mud; 6460-6498 misrun; 6504-6614 150 slightly gas cut mud; 7410-7440 520 salty sulphurous water
Geology	(Company) Debolt 1990, Shunda Pekisko 2259, Upper Devonian Utahn 4662, Spence River 6290, Slave Point 6380, Klua Creek Shale 6980, Lower Carbonate 7202, Keg River 7517 (Department) Rundle Group 1990, Banff Formation 2610, Exshaw 3573, Kotcho 3582, Tetcho 3904, Trout River 4100, Kakisa 4176, Redknife 4250, Jean-Marie 4650, Fort Simpson 4745, Muskwa 6300, Slave Point 6380, Watt Mountain-Sulphur Point 6700?

MONSANTO RIGEL 6-36-87-17

Classified Dev DA No 1354

Monsanto Oils Limited Title P & N G Lease 3123

Location	6-36-87-17 W6M	Spud	2-7-63
Coords	N 1993 E 1999 SW Sec 36	RR	13-7-63
Status	Gething gas well	Gr	2315
IOTP	Not Perforated	KB	2326
Casing	8 5/8 @ 509 C280 4 1/2 @ 3818 C175	TD	3823
Logs	IE, SGRC		
Cores	NIL		
Samples	2000-3823		
DSTS	3543-3596 6500 mcfd, 205 gas and oil cut watery mud; 3750-3823 240 mud, 650 salt water		
Geology	(Company) Bluesky 3460, Buick Creek 3540, Fernie 3598, Nordegg 3675, Baldonnel 3745 (Department) Shaftesbury 805, Notikewin 2577, Bluesky-Gething 3460, Basal Gething 3540, Fernie 3597, Nordegg 3675, Schooler Creek 3745		

PACIFIC IMPERIAL BEG c-24-B

Classified Dev DA No 1359

Pacific Petroleums Ltd. Title P & N G Lease 1096

Location	c-24-B, 94-G-1	Spud	20-7-63
Coords	S 1351 W 1779 NE Unit 24	RR	31-8-63
Status	Upper Carbonate of Schooler Creek and Halfway gas wells	Gr KB	3319 3332
IOTP	4790-4918, 5600-5787 (open hole)	TD	5787
Casing	9 5/8 @ 531 C180 7 @ 4965 C210 4 1/2 @ 4925-5601 C65		
Logs	IE, MC, SGRC		

Cores	5590-5614, 5630-5658
Samples	2000-5780
DSTS	531-4840 824 mcfd
Geology	(Company) Bluesky 4349, Gething 4402, Fernie 4693, Nordegg 4733, Baldonnel 4786, Charlie Lake 4925, Halfway 5602, Spray River 5747 (Department) Bluesky-Gething 4349, Fernie 4693, Nordegg 4733, Schooler Creek 4786, Halfway 5602, Daiber Group 5747

PACIFIC PAN AM DOME N BEG d-37-D Classified Dev DA No 992

Pacific Petroleums Ltd. Title P & N G Lease 2066

Location	d-37-D, 94-G-8	Spud	12-2-62
Coords	N 1715 E 1782 SW Unit 37	RR	25-3-62
Status	Abandoned-Dry	Gr	3485
Casing	9 5/8 @ 517 C200 7 @ 4458 C175	KB	3497
		TD	5603
Logs	IE, M, SGRC		
Cores	NIL		
Samples	10-5600		
DSTS	4724-4890 misrun; 4674-4890 misrun; 4736-4890 misrun; 4734-4890 180 slightly gassy mud; 5390-5603 1160 slightly gassy water		
Geology	(Company) Bluesky 4438, Gething 4446, Nordegg 4661, Baldonnel 4690, Charlie Lake 4824, Halfway 5448, Spray River 5590 (Department) Bluesky-Gething 4438, Nordegg 4661, Schooler Creek 4690, Halfway 5448, Daiber Group 5590		

PACIFIC BOUNDARY 14-15-85-14 Classified Dev DA No 1140

Pacific Petroleums Ltd. Title P & N G Lease 1055

Location	14-15-85-14 W6M	Spud	25-11-62
Coords	S 630 W 666 NE Lsd 14	RR	5-12-62
Status	Abandoned-Dry	Gr	2461
Casing	9 5/8 @ 530 C200	KB	2473
Logs	IE, SGRC	TD	4385
Cores	4335-4385		
Samples	3500-4335		
DSTS	NIL		
Geology	(Company) Cadotte 2428, Notikewin 2660, Bluesky 3613, Gething 3629, Cadomin 3864, Fernie 3943, Nordegg 3995, Baldonnel 4063, Charlie Lake 4122, Boundary 4333, Base Boundary 4348 (Department) Shaftesbury 952, Peace River 2428, Noti-		

kewin 2660, Bluesky-Gething 3612, Dunlevy 3864, Fernie 3943, Nordegg 3994, Schooler Creek 4063, Charlie Lake 4130, Boundary Lake 4333

PACIFIC IOE BUBBLES a-1-I — Classified EW — DA No 1340

Pacific Petroleums Ltd. — Title P & N G Lease 2273

Location	a-1-I, 94-G-1	Spud	1-6-63
Coords	S 1772 E 1770 NW Unit 1	RR	27-6-63
Status	Abandoned-Dry	Gr	3391
Casing	9 5/8 @ 520 C200	KB	3408
Logs	E, M, SGRC	TD	5545
Cores	NIL		
Samples	2000-5545		
DSTS	4860-4985 1620 salt water; 5447-5490 25 mud		
Geology	(Company) Gething 4650, Baldonnel 4848, Charlie Lake 4934, Halfway 5449, Gas/Water 5497 (Department) Shaftesbury 955, Bluesky-Gething 4560, Schooler Creek 4848, Halfway 5449		

PACIFIC IMPERIAL N BUBBLES d-6-G — Classified Dev — DA No 1055

Pacific Petroleums Ltd. — Title N G Licence 23

Location	d-6-G, 94-G-8	Spud	16-3-62
Coords	S 500 W 497 NE Unit 6	RR	10-4-62
Status	Halfway gas well	Gr	3278
IOTP	5075-5213 (open hole)	KB	3290
Casing	9 5/8 @ 268 C100 7 @ 4408 C150 4 1/2 @ 4354-5075 C120 (liner)	TD	5213
Logs	IE, SGRC		
Cores	NIL		
Samples	280-5210		
DSTS	5059-5213 665 mud		
Geology	(Company) Gething 4401, Charlie Lake 4620, Halfway 5078, Spray River 5178 (Department) Bluesky-Gething 4401, Schooler Creek 4610, Halfway 5078, Daiber Group 5178		

PACIFIC BUICK a-85-I — Classified Dev — DA No 1323

Pacific Petroleums Ltd. — Title P & N G Lease 977

Location	a-85-I, 94-A-11	Spud	12-3-63
Coords	S 2278 E 1710 NW Unit 85	RR	23-3-63
Status	Buick Creek gas well	Gr	2349
IOTP	3534-3658 (open hole)	KB	2360

Casing	8 5/8 @ 502 C275	TD	3658
	4 1/2 @ 3534 C120		
Logs	C DIP, IE, MC, SGRC		
Cores	NIL		
Samples	2000-3650		
DSTS	NIL		
Geology	(Company) Notikewin 2644, Gething 3475, Buick Creek 3542, Fernie 3613 (Department) Notikewin 2644, Bluesky-Gething 3474, Buick Creek 3542, Fernie 3613		

PACIFIC SR CANDEL DEDE b-87-J   Classified EW   DA No 1253

Pacific Petroleums Ltd.   Title Permit 178

Location	b-87-J, 94-A-15	Spud	15-1-63
Coords	S 2326 E 100 NW Unit 87	RR	2-2-63
Status	Abandoned-Dry	Gr	2456
Casing	9 5/8 @ 516 C200	KB	2468
		TD	3980

PACIFIC SR CANDEL W DEDE b-45-K   Classified EW   DA No 1271

Pacific Petroleums Ltd.   Title Permit 178

Location	b-45-K, 94-A-15	Spud	19-1-63
Coords	N 529 E 303 SW Unit 45	RR	23-2-63
Status	Gas well	Gr	2241
Casing	8 5/8 @ 542 C250	KB	2253
	5 1/2 @ 3918 C210	TD	3918

PACIFIC APACHE FORT NELSON b-76-G   Classified EO   DA No 1071

Pacific Petroleums Ltd.   Title Permit 103

Location	b-76-G, 94-J-10	Spud	5-4-62
Coords	N 613 W 1310 SE Unit 76	RR	9-5-62
Status	Devonian Carbonate gas well	Gr	1502
IOTP	6652-6657	KB	1516
Casing	13 3/8 @ 630 C500	TD	6691
	7 @ 6615 C250		
Logs	GRN		
Cores	NIL		
Samples	10-6690		
DSTS	2064-2106 240 gas cut mud, 112 mcfd; 2104-2364 930 gas cut mud		
Geology	(Company) Permo Penn 2053, Mississippian 2075, First Limestone 4178, Second Limestone 4342, Third Limestone 4594, Spence River 6418, Slave Point 6618		

(Department) Rundle Group 2075, Banff Formation 3158, Exshaw 4125, Kotcho 4199, Tetcho 4344, Trout River 4428, Kakisa 4560, Redknife-Fort Simpson 4609, Muskwa 6350, Otter Park 6420, Slave Point 6618

PACIFIC IMP GREWATSCH b-21-F — Classified EO — DA No 1305

Pacific Petroleums Ltd. — Title N G Licence 23

Location	b-21-F, 94-G-8	Spud	3-3-63
Coords	S 2187 E 519 NW Unit 21	RR	16-3-63
Status	Abandoned-Dry	Gr	3349
Casing	9 5/8 @ 900 C350	KB	3362
		TD	5393

PACIFIC GUNNEL b-5-D — Classified EW — DA No 1239

Pacific Petroleums Ltd. — Title Permit 236

Location	b-5-D, 94-I-13	Spud	3-1-63
Coords	S 3035 E 267 NW Unit 5	RR	15-2-63
Status	Gas well	Gr	1494
Casing	13 3/8 @ 510 C400	KB	1508
	5 1/2 @ 6370 C535	TD	7695

PACIFIC IMPERIAL JEDNEY d-44-C — Classified Dev — DA No 1375

Pacific Petroleums Ltd. — Title N G Lease 1130

Location	d-44-C, 94-G-8	Spud	8-10-63
Coords	S 600 W 600 NE Unit 44	RR	4-11-63
Status	Baldonnel and Halfway gas wells	Gr	3501
IOTP	4816-4906, 5354-5554 (open hole)	KB	3515
Casing	9 5/8 @ 729 C290	TD	5554
	7 @ 5354 C205		
Logs	GRIE, IE, PERF, SGRC, T		
Cores	5397-5513 (3)		
Samples	2000-5554		
DSTS	NIL		
BLFTS	729-4547 230 mcfd; 729-4879 1070 mcfd; 729-4937 1190 mcfd; 5354-5410; 5354-5554		
Geology	(Company) Bluesky 4530, Gething 4537, Baldonnel 4732, Charlie Lake 4879, Halfway Zone 5358, Halfway 5398, Base Doig 5515 (Department) Bluesky-Gething 4520, Schooler Creek 4732, Halfway 5398, Daiber Group 5515		

PACIFIC IMPERIAL JEDNEY a-95-C

Classified Dev DA No 1366

Pacific Petroleums Ltd. Title P & N G Lease 2021

Location	a-95-C, 94-G-8	Spud	5-9-63
Coords	N 770 E 1861 SW Unit 95	RR	5-10-63
Status	Gething and Halfway gas wells	Gr	3412
IOTP	4520, 5177-5380 (open hole)	KB	3426
Casing	9 5/8 @ 705 C280 7 @ 4765 C250 4 1/2 @ 4705-5177 C75 (liner)	TD	5380
Logs	IE, MC, SGRC, T		
Cores	4514-4524		
Samples	2100-4380		
DSTS	4524-4552 30 mud; 4604-4765 misrun; 4604-4765 100 mud		
BLFTS	705-4514 25000 mcfd; 4765-5239 537 mcfd; 4765-5270 537 mcfd; 4765-5380 380 mcfd		
Geology	(Company) Bluesky 4427, Gething 4442, Gething Sandstone 4518, Base of Porosity 4523, Baldonnel 4600, Charlie Lake 4714, Halfway Zone 5182, Halfway 5221, Spray River 5339 (Department) Bluesky-Gething 4426, Gething Reservoir 4518, Base Gething Reservoir 4523, Schooler Creek 4600, Halfway 5220, Daiber Group 5339		

PACIFIC IMPERIAL JEDNEY c-57-H

Classified Dev DA No 1183

Pacific Petroleums Ltd. Title P & N G Lease 2271

Location	c-57-H, 94-G-1	Spud	4-11-62
Coords	N 1743 E 900 SW Unit 57	RR	16-12-62
Status	Halfway gas well	Gr	3266
IOTP	5190-5400 (open hole)	KB	3279
Casing	9 5/8 @ 505 C200 5 1/2 @ 5190 C290	TD	5405
Logs	CEM, GRN, IE, SGRC		
Cores	NIL		
Samples	10-5400		
DSTS	NIL		
BLFTS	505-4820 162 mcfd; 505-5400 2340 mcfd		
Geology	(Company) Bluesky 4212, Gething 4230, Baldonnel 4590, Charlie Lake 4720, Halfway 5228, Spray River 5346 (Department) Bluesky-Gething 4212, Schooler Creek 4590, Halfway 5228, Daiber Group 5346		

PACIFIC IMPERIAL JEDNEY d-68-H

Classified Dev DA No 1256

Pacific Petroleums Ltd. Title P & N G Lease 2271

Location	d-68-H, 94-G-1	Spud	11-1-63
Coords	S 1244 W 1000 NE Unit 68	RR	27-1-63
Status	Halfway gas well	Gr	3259
IOTP	5290-5440 (open hole)	KB	3272
Casing	9 5/8 @ 502 C200 5 1/2 @ 5290 C216	TD	5440
Logs	GRN, I, T		
Cores	NIL		
Samples	2000-5440		
DSTS	0-5358 3319 mcfd		
Geology	(Company) Bluesky 4318, Gething 4326, Nordegg 4674, Baldonnel 4678, Charlie Lake 4832, Halfway 5317, Spray River 5442 (Department) Bluesky-Gething 4317, Schooler Creek 4678, Halfway 5316, Daiber Group 5442		

PACIFIC IMPERIAL JEDNEY c-78-H

Classified Dev DA No 1129

Pacific Petroleums Ltd. Title P & N G Lease 2271

Location	c-78-H, 94-G-1	Spud	24-7-62
Coords	N 2098 W 1989 SE Unit 78	RR	20-8-62
Status	Upper Carbonate of Schooler Creek and Halfway gas wells	Gr	3075
		KB	3090
IOTP	4478-4598, 5108-5175	TD	5250
Casing	9 5/8 @ 517 C250 7 @ 4599 C140 4 1/2 @ 3693-5249 C150 (liner)		
Logs	GRN, IE, PERF, SGRC		
Cores	NIL		
Samples	2000-5250		
DSTS	5060-5140 228 mcfd, 700 gas cut fresh water; 5140-5250 misrun; 5155-5250 620 mud		
Geology	(Company) Bluesky 4142, Gething 4148, Baldonnel 4478, Charlie Lake 4596, Halfway 5123, Base Halfway 5232 (Department) Bluesky-Gething 4141, Schooler Creek 4478, Halfway 5122, Daiber Group 5232		

PACIFIC IMPERIAL JEDNEY b-99-H

Classified EO DA No 1054

Pacific Petroleums Ltd. Title P & N G Lease 2271

Location	b-99-H, 94-G-1	Spud	18-3-62
Coords	N 494 E 523 SW Unit 99	RR	10-4-62
Status	Upper Carbonate of Schooler Creek and Halfway gas wells	Gr	3183
		KB	3195
IOTP	4524-4666, 5118-5279 (open hole)	TD	5279
Casing	9 5/8 @ 518 C275 7 @ 5118 C170		

Logs	I, SGRC
Cores	NIL
Samples	10-5279
DSTS	4514-4675 3000 mcfd; 5110-5258 1270 mcfd
Geology	(Company) Gething 4213, Baldonnel 4523, Charlie Lake 4652, Halfway 5162, Spray River 5278 (Department) Bluesky-Gething 4213, Schooler Creek 4523, Halfway 5162, Daiber Group 5278

PACIFIC IMPERIAL JEDNEY c-100-H   Classified Dev   DA No 1082

Pacific Petroleums Ltd.   Title P & N G Lease 2271

Location	c-100-H, 94-G-1	Spud	27-5-62
Coords	N 2741 W 2169 SE Unit 100	RR	27-6-62
Status	Upper Carbonate of Schooler Creek and	Gr	3276
	Halfway gas wells	KB	3289
IOTP	4610-4774, 5218-5405 (open hole)	TD	5405
Casing	9 5/8 @ 272 C140 7 @ 4313 C150 4 1/2 @ 4213-5215 C160 (liner)		
Logs	GRN, IE, SGRC		
Cores	NIL		
Samples	2000-5405		
DSTS	4610-4785 2160 gas cut fresh water; 5267-5405		
Geology	(Company) Gething 4308, Nordegg 4583, Baldonnel 4604, Charlie Lake 4750, Halfway 5270, Spray River 5404 (Department) Bluesky-Gething 4308, Schooler Creek 4604, Halfway 5270, Daiber Group 5378		

PACIFIC ET AL W JEDNEY b-6-C   Classified Dev   DA No 1276

Pacific Petroleums Ltd.   Title P & N G Lease 2261

Location	b-6-C, 94-G-8	Spud	31-1-63
Coords	S 2235 W 1698 NE Unit 6	RR	1-3-63
Status	Gas well	Gr	3397
Casing	9 5/8 @ 524 C200	KB	3410
	7 @ 4571 C380	TD	5630
	4 1/2 @ 4522-5480 C80 (liner)		

PACIFIC ET AL W JEDNEY b-84-K   Classified EO   DA No 1081

Pacific Petroleums Ltd.   Title N G Lease 1130

Location	b-84-K, 94-G-1	Spud	13-6-62
Coords	N 596 E 601 SW Unit 84	RR	27-8-62
Status	Upper Carbonate of Schooler Creek and	Gr	3449
	Halfway gas wells	KB	3462

IOTP	4901-5048, 5505-5685 (open hole)	TD	5685
Casing	9 5/8 @ 806 C290 7 @ 5505 C160		
Logs	GRN, I		
Cores	NIL		
Samples	10-5690		
DSTS	NIL		
Geology	(Company) Bluesky 4620, Gething 4628, Baldonnel 4890, Charlie Lake 5004, Halfway 5532 (Department) Bluesky-Gething 4620, Schooler Creek 4890, Halfway 5532, Daiber Group 5655		

PACIFIC ET AL JULIENNE b-69-D Classified Dev DA No 1379

Pacific Petroleums Ltd. Title P & N G Lease 1075

Location	b-69-D, 94-G-1	Spud	15-10-63
Coords	N 300 E 400 SW Unit 69	RR	11-11-63
Status	Abandoned-Dry	Gr	3476
Casing	9 5/8 @ 527 C220	KB	3488
	7 @ 5446 C330	TD	6499

PACIFIC IOE LAPRISE b-66-C Classified EW DA No 1322

Pacific Petroleums Ltd. Title P & N G Lease 2285

Location	b-66-C, 94-H-5	Spud	10-3-63
Coords	S 1723 W 1762 NE Unit 66	RR	31-3-63
Status	Abandoned-Dry	Gr	2972
Casing	9 5/8 @ 950 C350	KB	2985
		TD	4935

PACIFIC IOE LAPRISE d-11-E Classified Dev DA No 1364

Pacific Petroleums Ltd. Title N G Lease 1437

Location	d-11-E, 94-H-5	Spud	19-8-63
Coords	N 2127 E 2219 SW Unit 11	RR	1-9-63
Status	Upper Carbonate of Schooler Creek gas well	Gr	3059
		KB	3079
IOTP	4400-4550 (open hole)	TD	4550
Casing	9 5/8 @ 895 C500 5 1/2 @ 4400 C135		
Logs	FD, GRIE, T		
Cores	NIL		
Samples	2000-4550		
DSTS	895-4550 1655 mcfd		
Geology	(Company) Bluesky 4257, Gething 4266, Baldonnel 4402, Charlie Lake 4451		

(Department) Bluesky-Gething 4257, Schooler Creek 4402

PACIFIC IMPERIAL LAPRISE a-99-E   Classified Dev   DA No 1341

Pacific Petroleums Ltd.   Title N G Lease 1434

Location	a-99-E, 94-H-5	Spud	8-6-63
Coords	N 220 E 1685 SW Unit 99	RR	5-7-63
Status	Upper Carbonate of Schooler Creek gas well	Gr	2680
		KB	2697
IOTP	3785-3964	TD	4493
Casing	9 5/8 @ 522 C250 7 @ 4299 C140		
Logs	GRIE, GRN, IE, PERF, SGRC, T		
Cores	3797-3816, 4375-4425		
Samples	2000-4490		
DSTS	4245-4490 690 fresh water		
Geology	(Company) Baldonnel 3786, Charlie Lake 3945, Halfway 4374, Spray River 4463 (Department) Schooler Creek 3786, Halfway 4374, Daiber Group 4463		

PACIFIC IMP PARKLAND 10-28-81-15   Classified Dev   DA No 1153

Pacific Petroleums Ltd.   Title P & N G Lease 2610

Location	10-28-81-15 W6M	Spud	29-8-62
Coords	S 1723 W 2280 NE Sec 28	RR	18-1-63
Status	Wabamun gas well	Gr	2224
IOTP	10680-10970	KB	2238
Casing	13 3/8 @ 612 C450 9 5/8 @ 3584 C350 5 1/2 @ 11505 C1050	TD	11505
Logs	IE, L, SGRC		
Cores	10635-11230 (6)		
Samples	10-11498		
DSTS	6770-6800 1280 mcfd, 540 mud; 6805-6838 misrun; 6800-6833 misrun; 6837-6875 90 gas cut mud; 7246-7275 2440 mud; 10629-10651 279 mud; 10645-10712 619 mud; 10624-10712 3699 mud; 10634-10712 600 mud; 10635-10717 misrun; 10634-10717 misrun; 10721-10781 10281 mcfd, 288 gas mud		
Geology	(Company) Fort St. John 650, Lower Cretaceous 1364, Peace River 2094, Spirit River 2382, Bluesky 3442, Gething 3532, Cadomin 3908, Nikanassin 4060, Fernie 4132, Baldonnel 4560, Charlie 4714, Halfway 5458, Doig 5525, Montney 5820, Belloy 6787, Taylor Flat 7195, Kiskatinaw 7485, Golata 7702, Upper Debolt 7900, Lower Debolt 8620, Shunda 9038, Pekisko 9626, Banff 9830, Exshaw 10628, Wabamun 10646, PreCambrian 11495		

(Department) Shaftesbury 650, Peace River 2094, Notikewin 2382, Bluesky-Gething 3442, Cadomin 3908, Nikanassin 4060, Fernie 4132, Nordegg 4470, Schooler Creek 4560, Charlie Lake 4714, Halfway 5458, Daiber Group 5525, Belloy 6787, Taylor Flat 7195, Kiskatinaw 7485, Golata 7702, Rundle Group 7900, Banff 9830, Exshaw 10628, Wabamun 10646, PreCambrian 11495

PACIFIC SR CANDEL PEEJAY d-79-E   Classified Dev   DA No 1329

Pacific Petroleums Ltd.   Title P & N G Lease 1547

Location	d-79-E, 94-A-16	Spud	18-3-63
Coords	S 771 W 648 NE Unit 79	RR	30-3-63
Status	Halfway oil well	Gr	2373
IOTP	3807-3821	KB	2385
Casing	8 5/8 @ 512 C275 4 1/2 @ 3861 C122	TD	3861
Logs	C DIP, GRN, IE, MC		
Cores	3802-3861		
Samples	3200-3861		
DSTS	3797-3861 1000 mcfd, 240 oil mud		
Geology	(Company) Notikewin 2498, Gething 3349, Charlie Lake 3501, Halfway 3807, Spray River 3838 (Department) Shaftesbury 890, Notikewin 2498, Bluesky-Gething 3349, Schooler Creek 3500, Halfway 3808, Daiber Group 3821		

PACIFIC SR CANDEL PEEJAY d-85-H   Classified EO   DA No 1407

Pacific Petroleums Ltd.   Title P & N G Lease 1547

Location	d-85-H, 94-A-15	Gr	2345
Coords	S 761 W 625 NE Unit 85		
Status	Location at 1-1-64		

PACIFIC SR CANDEL W PEEJAY d-43-G   Classified Dev   DA No 1045

Pacific Petroleums Ltd.   Title P & N G Lease 2130

Location	d-43-G, 94-A-15	Spud	23-3-62
Coords	S 761 W 627 NE Unit 43	RR	2-4-62
Status	Abandoned-Dry	Gr	2276
Casing	9 5/8 @ 517 C300	KB	2290
Logs	IE, MC, SGRC	TD	3960
Cores	NIL		
Samples	3150-3960		
DSTS	3860-3960 98 mcfd-139 mcfd, 70 black gas cut slightly oil cut mud		

Geology	(Company) Gething 3302, Baldonnel 3444, Charlie Lake 3476, Halfway 3865, Spray River 3908 (Department) Notikewin 2460, Bluesky-Gething 3300, Schooler Creek 3444, Halfway 3865, Daiber Group 3871

PACIFIC SR CANDEL W PEEJAY d-44-G Classified Dev DA No 1008

Pacific Petroleums Ltd. Title Permit 178

Location	d-44-G, 94-A-15	Spud	21-2-62
Coords	S 761 W 625 NE Unit 44	RR	7-3-62
Status	Halfway oil well	Gr	2273
IOTP	3904-3905	KB	2286
Casing	8 5/8 @ 528 C250 4 1/2 @ 4065 C200	TD	4065
Logs	IE, M, SGRC		
Cores	3865-3938 (4)		
Samples	3100-4065		
DSTS	3908-3954 458 mcfd		
Geology	(Company) Notikewin 2457, Gething 3280, Baldonnel 3417, Charlie Lake 3477, Halfway 3888, Spray River 3931, Pellet Zone 4050 (Department) Notikewin 2457, Bluesky-Gething 3280, Schooler Creek 3417, Halfway 3888, Daiber Group 3926		

PACIFIC SR WEST CDN W PEEJAY d-54-G Classified EW DA No 956

Pacific Petroleums Ltd. Title Permit 178

Location	d-54-G, 94-A-15	Spud	17-1-62
Coords	S 761 W 626 NE Unit 54	RR	3-2-62
Status	Halfway oil well	Gr	2283
IOTP	3913-3917	KB	2296
Casing	8 5/8 @ 502 C250 4 1/2 @ 3950 C260	TD	3950
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	10-3950		
DSTS	3877-3908 5614 mcfd, 40 oil, 10 salty water; 3910-3950 1130 oil, 40 salty water		
Geology	(Company) Gething 3283, Baldonnel 3454, Charlie Lake 3476, Halfway 3882, Base of Halfway 3919, Spray River 3924 (Department) Notikewin 2465, Bluesky-Gething 3283, Schooler Creek 3454, Halfway 3882, Daiber Group 3919		

PACIFIC SR CANDEL W PEEJAY d-55-G

Classified Dev DA No 1044

Pacific Petroleums Ltd. Title P & N G Lease 2132

Location	d-55-G, 94-A-15	Spud	10-3-62
Coords	S 772 W 505 NE Unit 55	RR	22-3-62
Status	Abandoned-Dry	Gr	2275
Casing	9 5/8 @ 502 C215	KB	2287
Logs	IE, MC, SGRC	TD	3970
Cores	3896-3921		
Samples	3150-3970		
DSTS	3898-3970 60 drilling mud		
Geology	(Company) Notikewin 2462, Gething 3293, Baldonnel 3468, Charlie Lake 3480, Halfway 3884, Spray River 3921 (Department) Notikewin 2462, Bluesky-Gething 3289, Schooler Creek 3468, Halfway 3884, Daiber Group 3921		

PACIFIC RIGEL 6-35-87-17

Classified Dev DA No 1293

Pacific Petroleums Ltd. Title P & N G Lease 2897

Location	6-35-87-17 W6M	Spud	25-2-63
Coords	N 1993 E 1999 SW Sec 35	RR	10-3-63
Status	Gething gas well	Gr	2270
IOTP	3532-3540	KB	2281
Casing	8 5/8 @ 518 C265 4 1/2 @ 3591 C100	TD	3591
Logs	D, GRN, IE, MC, SGRC		
Cores	3517-3567		
Samples	10-3591		
DSTS	NIL		
Geology	(Company) Notikewin 2540, Gething 3431, Buick Creek 3524, Fernie 3564 (Department) Shaftesbury 736, Notikewin 2540, Bluesky-Gething 3431, Basal Gething 3524, Fernie 3562		

PACIFIC STODDART 11-10-86-20

Classified EO DA No 1190

Pacific Petroleums Ltd. Title P & N G Lease 713

Location	11-10-86-20 W6M	Spud	20-11-62
Coords	S 660 W 658 NE Lsd 11	RR	5-1-63
Status	Gas well	Gr	2650
Casing	9 5/8 @ 504 C300 4 1/2 @ 6492 C570	KB	2664
		TD	6492

PAN AM TENN CORDOVA b-34-C

Classified EW DA No 1280

Pan American Petroleum Corporation

Title Permit 958

Location	b-34-C, 94-P-16	Spud	7-2-63
Coords	N 868 W 1816 SE Unit 34	RR	16-3-63
Status	Abandoned-Dry	Gr	1606
Casing	13 3/8 @ 1013 C900	KB	1619
		TD	6500

PAN AM ET AL DILLY a-30-K

Classified EO DA No 877

Pan American Petroleum Corporation

Title Permit 1159

Location	a-30-K, 94-P-12	Spud	4-12-61
Coords	N 111 W 1121 SE Unit 30	RR	30-1-62
Status	Devonian Carbonate gas well	Gr	1707
IOTP	6804-6810	KB	1724
Casing	9 5/8 @ 1298 C850 7 @ 6815 C900	TD	6900
Logs	D, DIP, GRN, IE, SGRC		
Cores	6822-6858		
Samples	1310-6900		
DSTS	6770-6842 7000 mcfd-17000 mcfd, 270 sulphurous salt water; 6842-6900 6000 black sulphurous gas cut water		
Geology	(Company) Mississippian 1288, Exshaw 3212, Devonian 3278, First Lime 3317, Second Lime 3908, Base of Second Lime 4340, Third Lime 4838, Base of Third Lime 5052, Spence River 6643, Black Shale 6706, Mid Devonian Carbonate 6803 (Department) Rundle Group 1288, Banff Formation 1985?, Exshaw 3212, Kotcho 3278, Tetcho 3910, Trout River 4160, Kakisa 4262, Redknife 4339, Jean-Marie 4838, Fort Simpson 5030, Muskwa 6707, Slave Point 6803		

PAN AM PHILIS a-65-G

Classified EW DA No 907

Pan American Petroleum Corporation

Title Permit 384

Location	a-65-G, 94-O-16	Spud	23-1-62
Coords	N 619 W 1132 SE Unit 65	Susp	31-3-62
Status	Abandoned-Dry	Resumed	12-2-63
Casing	13 3/8 @ 1040 C1100	RR	21-2-63
	7 @ 8064 C600	Gr	1514
		KB	1530
		TD	9217

PAN AM DOME SIKANNI b-43-B — Classified EW — DA No 1335

Pan American Petroleum Corporation — Title P & N G Lease 2476

Location	b-43-B, 94-G-7	Spud	11-5-63
Coords	N 768 E 626 SW Unit 43	RR	13-7-63
Status	Gas well	Gr	3211
Casing	13 3/8 @ 1250 C1400	KB	3227
	9 5/8 @ 4450 C525	TD	6935

PAN AM TRAIL d-68-H — Classified EW — DA No 976

Pan American Petroleum Corporation — Title Permit 366

Location	d-68-H, 94-0-9	Spud	9-2-62
Coords	S 1129 W 495 NE Unit 68	Susp	1-4-62
Status	Abandoned-Dry	Resumed	30-11-62
Casing	13 3/8 @ 1719 C1500	RR	1-2-63
	9 5/8 @ 6250 C300	Gr	1994
		KB	2005
		TD	8955

PLACID FEDERAL c-29-E — Classified EW — DA No 951

Placid Oil Company — Title Permit 1319

Location	c-29-E, 94-B-8	Spud	19-1-62
Coords	Not determined	RR	26-5-62
Status	Abandoned-Dry	Gr	4625
Casing	9 5/8 @ 503 C300	KB	4638
	7 @ 5172 C250	TD	9696
Logs	DIP, IE, SGRC		
Cores	NIL		
Samples	10-8990		
DSTS	NIL		
Geology	(Company) Nikanassin 1290, Fernie 2270, Nordegg 2655, Pardonet 2783, Baldonnel 2950, Charlie Lake 3164, Halfway 4250, D Zone 4800, Toad Grayling 4950, Permian 6830, Stoddart 6900, Debolt 8943 (Department) Dunlevy 1290, Fernie 2270, Nordegg 2655, Pardonet 2783, Baldonnel 2950, Halfway 4250, Daiber Group 4950, Permo-Carboniferous 6830, Rundle Group 8943		

PURE PAC CHEVES c-5-A — Classified EW — DA No 892

The Pure Oil Company — Title Drill Res 47

Location	c-5-A, 94-J-11	Spud	12-12-61
Coords	S 862 E 598 NW Unit 5	RR	24-2-62
Status	Abandoned-Dry	Gr	1763

Casing	13 3/8 @ 653 C600 9 5/8 @ 3413 C1175	KB TD	1776 8596
Logs	E, FT, GR, MC, SGRC		
Cores	7446-7682, 7924-7968		
Samples	10-8596		
DSTS	5626-5673 65 gas cut mud; 7470-7476 misrun; 7634-7929 1270 water cushion, 180 gas cut mud; 7944-7968 1150 water cushion, 180 slightly gas cut muddy water; 7928-8041 180 slightly gas cut muddy water; 8046-8596 1082 mud; 3210-3227 1150 slightly gas cut salt water		
Geology	(Company) Triassic Toad-Grayling 2900, Chert 3182, Mississippian 3205, Devonian 5548, Spence River 7382, Slave Point Limestone 7468, Dolomite 7954 (Department) Rundle Group 3208, Banff Formation 4360, Exshaw 5480, Tetcho 5548, Trout River 5581, Kakisa 5738, Redknife-Fort Simpson 5775, Muskwa 7385, Slave Point 7472, Watt Mountain-Sulphur Point 7959		

PURE PACIFIC KLOWEE c-37-A

Classified EW DA No 1231

The Pure Oil Company

Title Permit 214

Location	c-37-A, 94-J-11	Spud	16-12-62
Coords	S 633 E 606 NW Unit 37	RR	1-3-63
Status	Abandoned-Dry	Gr	1932
Casing	13 3/8 @ 376 C375 9 5/8 @ 3554 C1100	KB TD	1944 7921

PURE S KOTCHO c-98-G

Classified EO DA No 1272

The Pure Oil Company

Title Drill Res 66

Location	c-98-G, 94-I-14	Spud	23-1-63
Coords	S 763 E 591 NW Unit 98	RR	21-3-63
Status	Abandoned-Dry	Gr	1953
Casing	13 3/8 @ 358 C300 9 5/8 @ 2155 C804	KB TD	1966 7210

PURE ROC MIKE b-46-H

Classified EW DA No 912

The Pure Oil Company

Title Permit 164

Location	b-46-H, 94-H-3	Spud	4-1-62
Coords	N 782 E 639 SW Unit 46	RR	20-1-62
Status	Abandoned-Dry	Gr	2314
Casing	10 3/4 @ 526 C400	KB	2327
Logs	IE, MC, SGRC	TD	4032
Cores	NIL		
Samples	10-4020		

DSTS	3337-3350 100 mud, 2 quarts oil; 3763-3809 185 mud; 3880-3895 30 mud; 3964-3980 misrun; 3967-3990 3180 sulphurous salt water
Geology	(Company) Base Dunvegan 722, Base Fish Scales 1368, Notikewin 2570, Falher 2850, Bluesky 3340, Gething 3360, Basal Gething 3562, Triassic 3644, Triassic Marker 3900, Halfway 3951, Toad-Grayling 3987 (Department) Notikewin 2570, Bluesky-Gething 3340, Schooler Creek 3644, Halfway 3970, Daiber Group 3987

PURE ET AL W MILLIGAN b-30-G   Classified Dev   DA No 1412

The Pure Oil Company   Title Permit 170

Location	b-30-G, 94-H-2	Gr	2479
Coords	S 1872 W 1339 NE Unit 30	KB	2491
Status	Location at 1-1-64		

PURE ET AL W MILLIGAN c-50-G   Classified EW   DA No 1266

The Pure Oil Company   Title Permit 170

Location	c-50-G, 94-H-2	Spud	19-1-63
Coords	S 1088 E 1174 NW Unit 50	RR	14-2-63
Status	Gas well	Gr	2498
Casing	8 5/8 @ 525 C250	KB	2509
	4 1/2 @ 3930 C475	TD	3930

RICHFIELD SOHIO BEG d-13-B   Classified Dev   DA No 1268

Richfield Oil Corporation   Title P & N G Lease 2881

Location	d-13-B, 94-G-1	Spud	20-2-63
Coords	S 761 W 623 NE Unit 13	RR	13-3-63
Status	Halfway gas well	Gr	3152
IOTP	5447-5670 (open hole)	KB	3164
Casing	9 5/8 @ 777 C450 7 @ 4605 C220 4 1/2 @ 5447 C175	TD	5670
Logs	F D, GRN, I, T		
Cores	NIL		
Samples	2000-5670		
DSTS	NIL		
BLFTS	777-4723 267 mcfd; 777-4723 247 mcfd; 4605-5336 122 mcfd; 4605-5529 1100 mcfd; 4605-5670 1425 mcfd; 4605-5670 1178 mcfd		
Geology	(Company) Gething 4206, Fernie 4524, Nordegg 4556, Baldonnel 4648, Charlie Lake 4762, Halfway 5460, Toad 5598		

(Department) Bluesky-Gething 4206, Fernie 4524, Nordegg 4556, Schooler Creek 4648, Halfway 5460, Daiber Group 5598

RICHFIELD SOHIO BEG d-77-B Classified Dev DA No 1233

Richfield Oil Corporation Title P & N G Lease 2551

Location	d-77-B, 94-G-1	Spud	31-12-62
Coords	N 2283 E 1866 SW Unit 77	RR	14-2-63
Status	Halfway gas well	Gr	2838
IOTP	5134-5205	KB	2851
Casing	9 5/8 @ 709 C400 7 @ 3941 C200 4 1/2 @ 5338 C200	TD	5399
Logs	GRN, IE, SGRC		
Cores	NIL		
Samples	740-5335		
DSTS	NIL		
BLFTS	3941-4400 420 mcfd; 4912-4925 300-500 mcfd; 3941-5080 420 mcfd; 3941-5335 1600 mcfd		
Geology	(Company) Gething 3914, Baldonnel 4335, Charlie Lake 4470, Halfway 5080, Toad 5275 (Department) Bluesky-Gething 3914, Schooler Creek 4335, Halfway 5134, Daiber Group 5275		

RICHFIELD PURE DONIS d-11-E Classified EW DA No 1300

Richfield Oil Corporation Title Permit 169

Location	d-11-E, 94-H-2	Spud	18-2-63
Coords	N 2283 E 1864 SW Unit 11	RR	6-3-63
Status	Abandoned-Dry	Gr	2376
Casing	8 5/8 @ 516 C200	KB	2388
		TD	3880

RICHFIELD PURE DONIS a-27-F Classified EO DA No 1401

Richfield Oil Corporation Title Permit 169

Location	a-27-F, 94-H-2	Spud	15-12-63
Coords	S 2277 E 1870 NW Unit 27	RR	31-12-63
Status	Abandoned-Dry	Gr	2419
Casing	8 5/8 @ 522 C275	KB	2430
		TD	3930

RICHFIELD ET AL RIGEL 10-19-88-18 Classified Dev DA No 1381

Richfield Oil Corporation Title P & N G Lease 2856

Location	10-19-88-18 W6M	Spud	15-10-63
Coords	S 1818 W 2007 NE Sec 19	RR	27-10-63
Status	Gas well	Gr	2235
Casing	8 5/8 @ 513 C500	KB	2246
	4 1/2 @ 3583 C157	TD	3584

SOBC HELMET b-49-G Classified EW DA No 1279

Standard Oil Company of British Columbia Limited Title Permit 907

Location	b-49-G, 94-P-7	Spud	31-1-63
Coords	S 2885 E 580 NW Unit 49	RR	28-3-63
Status	Gas well	Gr	2044
Casing	13 3/8 @ 788 C750	KB	2057
	7 @ 6099 C1065	TD	6347
	4 1/2 @ 5994-6338 C54 (liner)		

SOBC HB TRIMBLE c-98-L Classified EW DA No 946

Standard Oil Company of British Columbia Limited Title Permit 924

Location	c-98-L, 94-G-3	Spud	19-1-62
Coords	N 2728 W 2142 SE Unit 98	Susp	31-3-62
Status	Abandoned-Dry	Resumed	25-11-62
Casing	16 1/2 @ 73 C50	RR	31-3-63
	10 3/4 @ 297 C240	Gr	4035
		KB	4048
		TD	9267

SAMEDAN PAC HAVEN 9-33-83-19 Classified EW DA No 1347

Samedan Oil of Canada, Inc. Title P & N G Lease 12

Location	9-33-83-19 W6M	Spud	6-6-63
Coords	S 1980 W 660 NE Sec 33	RR	27-6-63
Status	Abandoned-Dry	Gr	2148
Casing	8 5/8 @ 522 C300	KB	2160
		TD	4461

SINCLAIR ET AL BEG b-88-B Classified Dev DA No 1350

Sinclair Canada Oil Company Title N G Lease 2096

Location	b-88-B, 94-G-1	Spud	29-6-63
Coords	S 2607 W 2239 NE Unit 88	RR	28-8-63

Status	Halfway gas well	Gr	2935
IOTP	5078-5320 (open hole)	KB	2948
Casing	9 5/8 @ 579 C450 4 1/2 @ 5078 C575	TD	5320
Logs	IE, MC, SGRC		
Cores	5095-5123 (2)		
Samples	2000-5320		
DSTS	NIL		
Geology	(Company) Gething 3920, Nordegg 4332, Triassic A 4350, D Zone 5091, D Sand 5136, Spray River 5262 (Department) Bluesky-Gething 3920, Nordegg 4332, Schooler Creek 4350, Halfway 5136, Daiber Group 5262 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL BOUNDARY 8-26-83-14

Classified EO DA No 1103

Sinclair Canada Oil Company Title P & N G Lease 394

Location	8-26-83-14 W6M	Spud	11-6-62
Coords	S 660 W 661 NE Lsd 8	Susp	13-6-62
Status	Abandoned-Dry	Resumed	17-7-62
Casing	8 5/8 @ 518 C275	RR	30-7-62
Logs	IE, MC, SGRC	Gr	2273
Cores	NIL	KB	2286
Samples	530-4500	TD	4503
DSTS	4443-4503 80 drilling mud		
Geology	(Company) Gething 3484, Fernie 3896, Nordegg 4065, Triassic 4144, Boundary Lake 4446 (Department) Shaftesbury 828, Peace River 2229, Notikewin 2460, Bluesky-Gething 3484, Dunlevy 3832, Fernie 3896, Nordegg 4066, Schooler Creek 4144, Charlie Lake 4260, Boundary Lake 4448 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL CARIBOU a-48-H

Classified EW DA No 1007

Sinclair Canada Oil Company Title Permit 132

Location	a-48-H, 94-A-16	Spud	28-2-62
Coords	N 806 W 356 SE Unit 48	RR	13-3-62
Status	Abandoned-Dry	Gr	2490
Casing	8 5/8 @ 285 C165	KB	2503
Logs	IE, M, SGRC	TD	3906
Cores	NIL		
Samples	10-3906		
DSTS	3850-3906 95 mud, 200 water cut mud		
Geology	(Company) Notikewin 2477, Gething 3312, Triassic 'A' 3466, Boundary Lake 3653, Triassic 'D' 3735, Spray River 3784		

(Department) Shaftesbury 825, Notikewin 2477, Bluesky-Gething 3312, Schooler Creek 3468, Halfway 3735, Daiber Group 3784
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL DATCIN a-54-G | Classified EW | DA No 870

Sinclair Canada Oil Company | Title Permit 130

Location	a-54-G, 94-I-15	Spud	12-12-61
Coords	N 1297 W 218 SE Unit 54	Susp	20-1-62
Status	Abandoned-Dry	Resumed	5-2-62
Casing	13 3/8 @ 516 C370	RR	15-2-62
	7 @ 5806 C1115	Gr	1589
Logs	IE, M, SGRC	KB	1603
Cores	NIL	TD	5960
Samples	40-5800		
DSTS	5895-5960 misrun; 5905-5960 5100 salt water		
Geology	(Company) Gething 1520, Mississippian Lower Debolt 1574, Banff 2050, Exshaw 2996, Devonian Wabamun 3000, Utahn 4092 (Department) Rundle Group 1574, Banff Formation 1922, Exshaw 2980, Wabamun 3000, Silty Limestone Unit 3580, Redknife 3772, Jean-Marie 4095, Fort Simpson 4140, Muskwa 5740, Slave Point 5827 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL DATCIN b-39-H | Classified EW | DA No 1260

Sinclair Canada Oil Company | Title P & N G Lease 2813

Location	b-39-H, 94-I-15	Spud	15-1-63
Coords	N 496 E 593 SW Unit 39	RR	16-2-63
Status	Abandoned-Dry	Gr	1480
Casing	13 3/8 @ 561 C600	KB	1492
		TD	6170

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL DOGRIB c-60-L | Classified EO | DA No 1261

Sinclair Canada Oil Company | Title N G Licence 17

Location	c-60-L, 94-G-1	Spud	25-2-63
Coords	S 606 E 548 NW Unit 60	RR	15-4-63
Status	Abandoned-Dry	Gr	3252
Casing	10 3/4 @ 532 C294	KB	3264
		TD	5485

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL FLATROCK 16-2-83-14 Classified EO DA No 1198

Sinclair Canada Oil Company Title Drill Res 53

Location	16-2-83-14 W6M	Spud	8-11-62
Coords	S 664 W 663 NE Lsd 16	RR	27-11-62
Status	Abandoned-Dry	Gr	2081
Casing	8 5/8 @ 516 C300	KB	2092
Logs	IE, SGRC	TD	5175
Cores	NIL		
Samples	10-5175		
DSTS	NIL		
Geology	(Company) Gething 3370, Fernie 3862, Nordegg 4150, Triassic 'A' 4240, Boundary Lake 4570, Triassic 'D' 5010, Spray River 5100 (Department) Shaftesbury 660, Peace River 2058, Notikewin 2297, Bluesky-Gething 3370, Dunlevy 3778, Fernie 3864, Nordegg 4150, Schooler Creek 4240, Charlie Lake 4346, Boundary Lake 4570, Halfway 5010, Daiber Group 5100 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR PACIFIC FOX d-49-D Classified EW DA No 986

Sinclair Canada Oil Company Title Permit 173

Location	d-49-D, 94-A-16	Spud	7-2-62
Coords	S 515 W 446 NE Unit 49	RR	25-2-62
Status	Abandoned-Dry	Gr	2355
Casing	8 5/8 @ 200 C185	KB	2368
Logs	IE, M, SGRC	TD	4110
Cores	NIL		
Samples	10-4110		
DSTS	3931-4073 misrun; 3931-4073 720 sulphurous gas cut mud, 60 mud, 180 sulphurous gas cut mud; 3953-4110 misrun; 3953-4110 100 mud, 200 brackish water		
Geology	(Company) Gething 3370, Nordegg 3467, Baldonnel 3514, Halfway 3933, Spray River 3982 (Department) Shaftesbury 870, Notikewin 2528, Bluesky-Gething 3370, Nordegg 3467, Schooler Creek 3514, Halfway 3932, Daiber Group 3982 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR ET AL JULIENNE b-71-A Classified EO DA No 1119

Sinclair Canada Oil Company Title N G Licence 17

Location	b-71-A, 94-G-2	Spud	30-7-62
Coords	N 1035 E 706 SW Unit 71	RR	29-8-62

Status Abandoned-Dry
Casing 10 3/4 @ 515 C400
Logs C
Cores NIL
Samples 60-5325
DSTS NIL
Geology (Company) Gething 4751
(Department) Bluesky-Gething 4751
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

Gr 3656
KB 3670
TD 5325

SINCLAIR ET AL JULIENNE b-A71-A Classified EO DA No 1159

Sinclair Canada Oil Company Title N G Licence 17

Location b-71-A, 94-G-2
Coords N 932 E 705 SW Unit 71
Status Abandoned-Dry
Casing 10 3/4 @ 531 C550
7 @ 5150 C1860
Logs CEM, GRN, I, IE, SGRC, T
Cores NIL
Samples 5100-6630
DSTS NIL
Geology (Company) Gething 4751, Nordegg 5340, Baldonnel 5456, D Zone 6337, D Sand 6394, Spray River 6556
(Department) Bullhead Group 4751, Nordegg 5334, Schooler Creek 5456, Halfway 6394, Daiber Group 6556
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

Spud 31-8-62
RR 15-10-62
Gr 3656
KB 3670
TD 6640

SINCLAIR ET AL N JULIENNE d-76-H Classified Dev DA No 1047

Sinclair Canada Oil Company Title Drill Res 38

Location d-76-H, 94-G-2
Coords N 1591 W 685 SE Unit 76
Status Abandoned-Dry
Casing 10 3/4 @ 512 C450
Logs C, C DIP, D, F D, GR, IE, T
Cores NIL
Samples 10-8410
DSTS NIL
Geology (Company) Gething 4926, Nordegg 5396, Triassic 5448, 'D' Zone 6290, 'D' Sand 6347, Spray River 6590
(Department) Bullhead Group 4926, Nordegg 5396, Schooler Creek 5448, Halfway 6347, Daiber Group 6590, Permo-Carboniferous 7800
ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

Spud 14-3-62
RR 22-4-62
Gr 3854
KB 3868
TD 8410

SINCLAIR ET AL KAHTA b-70-J Classified EW DA No 1057

Sinclair Canada Oil Company Title P & N G Lease 794

Location	b-70-J, 94-G-7	Spud	24-3-62
Coords	S 2350 W 2084 NE Unit 70	RR	26-6-62
Status	Abandoned-Dry	Gr	3546
Casing	13 3/8 @ 529 C250	KB	3559
	7 @ 5160 C1650	TD	9080
Logs	C, CEM, D, DIP, GRN, IE, MC, SGRC, T		
Cores	NIL		
Samples	10-9080		
DSTS	4243-4340 300 mud; 4952-5160 840 highly gas cut sulphurous mud		
Geology	(Company) Triassic D 5070, Spray River 5100, Permo Penn 6336, Mississippian 6385, Banff 7653 (Department) Bluesky-Gething 4160, Nordegg 4184, Schooler Creek 4206, Halfway 4976, Daiber Group 5100, Permo-Carboniferous 6336, Rundle Group 6385, Banff Formation 7653 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION		

SINCLAIR PACIFIC LICHEN c-41-A Classified EW DA No 968

Sinclair Canada Oil Company Title Permit 233

Location	c-41-A, 94-I-14	Spud	28-1-62
Coords	S 328 E 91 NW Unit 41	RR	2-3-62
Status	Abandoned-Dry	Gr	1617
Casing	13 3/8 @ 509 C600	KB	1631
	7 @ 5980 C1085	TD	6310
Logs	IE, M, SGRC		
Cores	NIL		
Samples	500-5980, 6010-6310		
DSTS	6270-6310 90 mud, 450 salt water		
Geology	(Company) Gething 1718, Lower Debolt 1752, Shunda 1848, Banff 2322, Exshaw 3222, Wabamun 3227, Utahn 4330 (Department) Rundle Group 1740, Banff Formation 2190, Exshaw 3220, Kotcho 3227, Tetcho 3590, Trout River 3810, Kakisa 3910, Redknife 3990, Jean-Marie 4330, Fort Simpson 4387, Muskwa 5908, Slave Point 6031		

SINCLAIR PACIFIC LYNX a-68-A Classified EW DA No 1016

Sinclair Canada Oil Company Title Permit 173

Location	a-68-A, 94-A-15	Spud	16-3-62
Coords	N 410 W 241 SE Unit 68	RR	29-3-62
Status	Abandoned-Dry	Gr	2398

Casing	8 5/8 @ 320 C175	KB	2411
Logs	IE, M	TD	4310
Cores	NIL		
Samples	10-4310		
DSTS	4090-4310 285 mud, 60 water cut mud, 220 fresh water		
Geology	(Company) Notikewin 2605, Gething 3422, Nordegg 3523, Triassic 3614, Charlie Lake 3674, Boundary Lake 3844, Halfway 4097, Spray River 4106, Pellet Zone 4244 (Department) Shaftesbury 860, Notikewin 2605, Bluesky-Gething 3422, Nordegg 3523, Schooler Creek 3614, Halfway 4093, Daiber Group 4106		

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PINK c-90-C Classified EW DA No 1155

Sinclair Canada Oil Company Title P & N G Lease 1272

Location	c-90-C, 94-G-2	Spud	9-11-62
Coords	S 944 E 561 NW Unit 90	Susp	4-1-63
Status	Abandoned-Dry	Resumed	8-2-63
Casing	13 3/8 @ 700 C590 7 @ 4003 C1000	Susp	18-4-63
		RR	18-10-63
		Gr	5859
		KB	5873
		TD	4049

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR PINK d-13-E Classified EO DA No 1330

Sinclair Canada Oil Company Title Drill Res 59

Location	d-13-E, 94-G-2	Spud	8-5-63
Coords	N 2405 E 1749 SW Unit 13	RR	19-10-63
Status	Abandoned-Dry	Gr	5214
Casing	13 3/8 @ 315 C300	KB	5227
	9 5/8 @ 3816 C1500	TD	7123

ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SINCLAIR ET AL RABBIT d-63-B Classified EW DA No 938

Sinclair Canada Oil Company Title Permit 132

Location	d-63-B, 94-A-16	Spud	18-1-62
Coords	S 793 W 324 NE Unit 63	RR	4-2-62
Status	Abandoned-Dry	Gr	2481
Casing	8 5/8 @ 290 C140	KB	2494
Logs	FT, IE, SGRC	TD	4090

Cores	NIL
Samples	200-4090
DSTS	NIL
WLTS	3513 5000 cc mud filtrate water
Geology	(Company) Gething 3370, Nordegg 3481, Triassic A 3510, Boundary Lake 3700, Triassic D 3916, Spray River 3931, Pellet Zone 4002 (Department) Notikewin 2518, Bluesky-Gething 3370, Nordegg 3482, Schooler Creek 3510, Halfway 3916, Daiber Group 3930 ALL ELEVATIONS MEASURED FROM GROUND ELEVATION

SKELLY JEDNEY a-39-F

Classified Dev DA No 1334

Skelly Oil Company

Title P & N G Lease 2336

Location	a-39-F, 94-G-8	Spud	8-6-63
Coords	N 1201 E 1977 SW Unit 39	RR	8-8-63
Status	Upper Carbonate of Schooler Creek and Halfway gas wells	Gr	2822
		KB	2836
IOTP	3837-3966, 4452-4536	TD	4590
Casing	10 3/4 @ 523 C400 7 @ 4050 C320 4 1/2 @ 4022-4589 C94 (liner)		
Logs	CEM, GRN, IE, PERF, SGRC		
Cores	4477-4590		
Samples	2100-4470		
DSTS	4490-4590 360 muddy water, 100 mud, 310 black sulphurous water; 4489-4565 260 sulphurous water, 110 muddy water; 4490-4506 misrun; 4488-4508 90 mud; 4448-4464 140 muddy water, 100 sulphurous water		
Geology	(Company) Gething 3745, Nordegg 3807, Baldonnel 3823, Charlie Lake 4000, Charlie Lake Basal 4448, Halfway 4491, Toad Grayling 4585 (Department) Bluesky-Gething 3744, Nordegg 3807, Schooler Creek 3823, Halfway 4491, Daiber Group 4585		

SOHIO HUBER BALSAM 10-24-87-14

Classified EO DA No 1109

Sohio Petroleum Company

Title Drill Res 52

Location	10-24-87-14 W6M	Spud	18-9-62
Coords	S 1934 W 1981 NE Sec 24	RR	5-10-62
Status	Abandoned-Dry	Gr	2870
Casing	8 5/8 @ 603 C300	KB	2881
Logs	IE, MC, SGRC	TD	4750
Cores	NIL		
Samples	0-4750		

DSTS	3948-3973 200 mud, 1090 slightly salty water; 3978-4003 200 mud, 2765 slightly salty water; 4221-4240 240 gas cut, oil flecked mud, 1240 gassy mud cut, oil flecked water; 4430-4500 50 mud
Geology	(Company) Notikewin 3016, Bluesky-Gething 3958, Cadomin 3971, Fernie 4014, Nordegg 4156, Baldonnel 4230, Charlie Lake 4284, Halfway 4683, Spray River 4706 (Department) Shaftesbury 1326, Peace River 2818, Notikewin 3016, Bluesky-Gething 3958, Fernie 4014, Nordegg 4156, Schooler Creek 4230, Charlie Lake 4290, Halfway 4683, Daiber Group 4706

SOHIO C&E EKWAN a-55-G   Classified EW   DA No 897

Sohio Petroleum Company   Title Permit 104

Location	a-55-G, 94-I-10	Spud	15-12-61
Coords	N 388 W 977 SE Unit 55	RR	4-2-62
Status	Mississippian gas well	Gr	1226
IOTP	1793-1801	KB	1239
Casing	13 3/8 @ 573 C600 7 @ 5700 C1175	TD	6050
Logs	CEM, GRN, IE, M, MC, PERF, SGRC		
Cores	5831-5865		
Samples	10-6050		
DSTS	1336-1630 300 gas cut mud; 5684-5865 600 mud; 5682-5862 1767 mud, 279 slightly gas cut; 5900-6050 900 gassy sulphurous salt water cut mud to mud cut salt water, 3510 gassy sulphurous salt water; 3953-3958; 3963-3968; 3988-3992 550 slightly gas cut mud; 1793-1801 misrun; 1793-1801 1080 mcfd		
Geology	(Company) Bluesky 1334, Debolt 1392, Shunda 1458, Banff 1752, Middle Banff 1908, Lower Banff 2363, Exshaw 2808, Wabamun 2818, Winterburn 3546, Utahn Member 3907, Shale Unit 3996, Spence River 5565, Slave Point 5740, Watt Mountain 5948, Presquile 5972 (Department) Rundle Group 1395, Banff Formation 1755, Exshaw 2778, Wabamun 2820, Silty Limestone Unit 3410, Redknife 3600, Jean-Marie 3830, Fort Simpson 3995, Muskwa 5625, Beaverhill Lake 5705, Slave Point 5740		

SOHIO UNION SNYDER b-94-L   Classified EO   DA No 993

Sohio Petroleum Company   Title P & N G Lease 1034

Location	b-94-L, 94-A-14	Spud	28-2-62
Coords	N 887 W 1867 SE Unit 94	RR	10-4-62

Status	Abandoned-Dry	Gr	2811
Casing	10 3/4 @ 662 C600	KB	2823
Logs	IE, MC, SGRC	TD	4926
Cores	NIL		
Samples	10-4926		
DSTS	4233-4264 70 mud; 4835-4865 misrun; 3950-4025 misrun; 3950-4025 misrun; 3960-4024 450 mud; 4041-4088 70 slightly gassy mud; 4815-4926 100 mud		
Geology	(Company) Bluesky 3913, Cadomin 4006, Fernie 4104, Nordegg 4173, Baldonnel 4212, Charlie Lake 4330, Halfway 4825, Spray River 4902 (Department) Bluesky-Gething 3913, Dunlevy 4006, Fernie 4104, Nordegg 4173, Schooler Creek 4212, Halfway 4825, Daiber Group 4902		

SUN ET AL ALEXANDER b-100-K

Classified EW DA No 1094

Sun Oil Company

Title P & N G Lease 1612

Location	b-100-K, 94-A-12	Spud	4-6-62
Coords	N 200 E 1156 SW Unit 100	RR	26-7-62
Status	Abandoned-Dry	Gr	3055
Casing	9 5/8 @ 644 C425	KB	3068
	7 @ 5531 C325	TD	7243
Logs	IE, SGRC		
Cores	NIL		
Samples	10-7240		
DSTS	5333-5535; 4798-4898; 7200-7226 87-124 mcfd; 7198-7228; 7225-7245		
Geology	(Company) Gething 4139, Cadomin 4405, Nikanassin 4480, Fernie 4560, Nordegg 4763, Triassic 4832, C Zone 5350, Spray River 5960, Mississippian 7178 (Department) Bluesky-Gething 4139, Dunlevy 4405, Fernie 4560, Nordegg 4763, Schooler Creek 4832, Halfway 5705, Daiber Group 5960, Permo-Carboniferous 7178		

SUN ET AL BLUEBERRY b-3-D

Classified Dev DA No 1306

Sun Oil Company

Title P & N G Lease 312

Location	b-3-D, 94-A-13	Gr	2656
Coords	N 950 E 800 SW Unit 3		
Status	Cancelled 21-6-63		

SUN ET AL CHETWYND 14-20-77-23 Classified EW DA No 1210

Sun Oil Company Title Permit 1279

Location	14-20-77-23 W6M	Spud	20-11-62
Coords	S 578 W 658 NE Lsd 14	RR	20-12-62
Status	Abandoned-Dry	TD	4207
Casing	8 5/8 @ 500 C230	Resumed	1-6-63
Logs	IE, MC	RR	9-12-63
Cores	NIL	Gr	2656
Samples	10-9400	KB	2666
DSTS	3390-3457; 3457-3583 misrun; 3497-3583; 3594-3662; 4124-4207	TD	9403
Geology	(Company) Goodrich 1842, Commotion 3390, Lower Commotion 4103 No Departmental Markers		

SUN RIGEL 10-24-88-18 Classified Dev DA No 1324

Sun Oil Company Title P & N G Lease 1846

Location	10-24-88-18 W6M	Spud	21-3-63
Coords	S 1989 W 2005 NE Sec 24	RR	4-4-63
Status	Gething gas well	Gr	1816
IOTP	3013	KB	1827
Casing	8 5/8 @ 537 C300 4 1/2 @ 3075 C250	TD	3075
Logs	I, SGRC		
Cores	2995-3045		
Samples	600-3075		
DSTS	2960-3045		
Geology	(Company) Bluesky 2940, Gething 2952, Buick Sand 3008, Fernie 3030 (Department) Notikewin 2058, Bluesky-Gething 2954, Basal Gething 3008, Fernie 3028		

TENN HUNT d-97-H Classified EW DA No 1285

Tenneco Oil Company Title Drill Res 58

Location	d-97-H, 94-H-6	Spud	14-2-63
Coords	S 761 W 617 NE Unit 97	RR	28-2-63
Status	Abandoned-Dry	Gr	2830
Casing	8 5/8 @ 515 C300	KB	2843
		TD	4180

TENN LA GARDE 6-19-87-15 Classified EO DA No 1254

Tenneco Oil Company Title Drill Res 75

Location	6-19-87-15 W6M	Spud	12-1-63
Coords	N 1995 E 2011 SW Sec 19	RR	30-1-63
Status	Abandoned-Dry	Gr	2278
Casing	8 5/8 @ 505 C300	KB	2290
		TD	4289

TENN MONSANTO LAPRISE d-79-C Classified EO DA No 1371

Tenneco Oil Company Title P & N G Lease 3093

Location	d-79-C, 94-H-5	Spud	2-10-63
Coords	S 1114 W 591 NE Unit 79	RR	13-10-63
Status	Gas well	Gr	2840
Casing	9 5/8 @ 507 C350	KB	2857
	4 1/2 @ 4300 C235	TD	4300

TENN OSBORN 6-35-87-15 Classified EO DA No 1200

Tenneco Oil Company Title P & N G Lease 2350

Location	6-35-87-15 W6M	Spud	15-11-62
Coords	N 1992 E 2010 SW Sec 35	RR	7-12-62
Status	Baldonnel gas well	Gr	2450
IOTP	3752-3788	KB	2462
Casing	8 5/8 @ 513 C300	TD	4343
	4 1/2 @ 3860 C120		
Logs	IE, SGRC		
Cores	3750-3800		
Samples	10-4343		
DSTS	3565-3585 120 brackish water cut mud, 1885 brackish water; 3735-3800 360 brackish water; 4275-4343 115 salt water cut mud, 2720 salt water		
Geology	(Company) Notikewin 2658, Bluesky 3574, Gething 3582, Fernie 3649, Nordegg 3684, Baldonnel 3744, Charlie Lake 3796, Halfway 4284, Toad Grayling 4316 (Department) Shaftesbury 890, Peace River 2458, Notikewin 2658, Bluesky-Gething 3574, Fernie 3650, Nordegg 3684, Schooler Creek 3744, Charlie Lake 3804, Base Boundary Lake 3985, Halfway 4284, Daiber Group 4316		

TENN OSBORN 6-19-88-15 Classified EO DA No 1316

Tenneco Oil Company Title Drill Res 75

Location	6-19-88-15 W6M	Spud	3-3-63
Coords	N 1992 W 671 SE Lsd 3	RR	16-3-63
Status	Gas well	Gr	2293
Casing	8 5/8 @ 508 C300 4 1/2 @ 4205 C285	KB	2305
		TD	4205

TENN OSBORN 6-23-88-16 Classified EO DA No 1275

Tenneco Oil Company Title Drill Res 75

Location	6-23-88-16 W6M	Spud	4-2-63
Coords	N 2005 E 2007 SW Sec 23	RR	24-2-63
Status	Gas wells	Gr	2286
Casing	8 5/8 @ 507 C300 4 1/2 @ 4220 C280	KB	2297
		TD	4220

TENN REDEYE d-35-L Classified EW DA No 1259

Tenneco Oil Company Title Drill Res 58

Location	d-35-L, 94-H-7	Spud	6-1-63
Coords	S 1204 W 611 NE Unit 35	RR	10-2-63
Status	Abandoned-Dry	Gr	2645
Casing	8 5/8 @ 505 C300	KB	2658
		TD	3825

TENN MONSANTO SOJER b-28-C Classified EO DA No 1388

Tenneco Oil Company Title P & N G Lease 3101

Location	b-28-C, 94-H-5	Spud	5-11-63
Coords	S 2261 W 1880 NE Unit 28	RR	26-11-63
Status	Gas well	Gr	3057
Casing	9 5/8 @ 510 C378 4 1/2 @ 4644 C250	KB	3071
		TD	4647

TENN WILDMINT d-2-A Classified EO DA No 1211

Tenneco Oil Company Title P & N G Lease 2582

Location	d-2-A, 94-H-2	Spud	21-11-62
Coords	S 765 W 618 NE Unit 2	RR	5-12-62
Status	Halfway oil well	Gr	2338
IOTP	3627-3635	KB	2351
Casing	8 5/8 @ 510 C300 4 1/2 @ 3717 C210	TD	3717
Logs	DIP, IE, SGRC		

Cores	3550-3655 (2)
Samples	2300-3715
DSTS	3605-3618 1120 mcfd, 10 mud; 3626-3715 15 mud
Geology	(Company) Notikewin 2406, Gething 3190, Triassic 3393, A Marker 3566, Upper Halfway 3602, Lower Halfway 3623, Toad Grayling 3636 (Department) Shaftesbury 780, Notikewin 2406, Bluesky-Gething 3190, Schooler Creek 3338, Reservoir Sand 3623, Base Reservoir Sand 3636

TENN WILDMINT d-6-A

Classified Dev DA No 1184

Tenneco Oil Company

Title P & N G Lease 2580

Location	d-6-A, 94-H-2	Spud	26-10-62
Coords	S 765 W 458 NE Unit 6	RR	5-11-62
Status	Halfway oil well	Gr	2390
IOTP	3762-3764	KB	2403
Casing	8 5/8 @ 522 C300 4 1/2 @ 3844 C250	TD	3844
Logs	IE, SGRC		
Cores	3743-3803		
Samples	3100-3816		
DSTS	NIL		
Geology	(Company) Notikewin 2473, Bluesky-Gething 3263, Triassic 3434, Halfway 3725, Toad Grayling 3766 (Department) Shaftesbury 770, Notikewin 2472, Bluesky-Gething 3264, Schooler Creek 3452, Reservoir Sand 3730, Base Reservoir Sand 3766		

TENN WILDMINT d-86-I

Classified Dev DA No 1240

Tenneco Oil Company

Title P & N G Lease 2886

Location	d-86-I, 94-A-15	Spud	31-12-62
Coords	S 766 W 619 NE Unit 86	RR	11-1-63
Status	Abandoned-Dry	Gr	2280
Casing	8 5/8 @ 510 C300	KB	2294
Logs	IE, SGRC	TD	3725
Cores	3625-3685		
Samples	2300-3720		
DSTS	NIL		
Geology	(Company) Notikewin 2380, Gething 3168, Triassic 3402, Toad Grayling 3670 (Department) Shaftesbury 678, Notikewin 2370, Bluesky-Gething 3168, Schooler Creek 3344, Daiber Group 3670		

TENN WILDMINT d-95-I

Classified Dev DA No 1191

Tenneco Oil Company

Title P & N G Lease 2581

Location	d-95-I, 94-A-15	Spud	7-11-62
Coords	S 765 W 618 NE Unit 95	RR	17-11-62
Status	Halfway oil well	Gr	2280
IOTP	3616-3623	KB	2293
Casing	8 5/8 @ 523 C300 4 1/2 @ 3695 C275	TD	3695
Logs	IE, RA, SGRC		
Cores	3580-3636 (2)		
Samples	3000-3695		
DSTS	NIL		
Geology	(Company) Notikewin 2394, Gething 3176, Triassic 3382, A Marker 3570, Halfway 3616, Toad Grayling 3640 (Department) Shaftesbury 708, Notikewin 2394, Bluesky-Gething 3176, Schooler Creek 3328, Reservoir Sand 3616, Base Reservoir Sand 3622		

TEXACO TEXCAN BLAIR d-71-I

Classified EO DA No 1352

Texaco Exploration Company

Title Drill Res 64

Location	d-71-I, 94-B-15	Spud	25-6-63
Coords	S 758 W 626 NE Unit 71	RR	24-9-63
Status	Abandoned-Dry	Gr	3453
Casing	9 5/8 @ 850 C560	KB	3474
		TD	7080

TEXACO NFA BOUNDARY 12-6-86-13

Classified Dev DA No 1284

Texaco Exploration Company

Title P & N G Lease 100

Location	12-6-86-13 W6M	Spud	10-3-63
Coords	S 578 W 541 NE Lsd 12	RR	22-3-63
Status	Injection well	Gr	2517
IOTP	4308-4326	KB	2529
Casing	7 @ 504 C180 4 1/2 @ 4416 C235	TD	4430
Logs	IE, SGRC		
Cores	4285-4335		
Samples	3600-4430		
DSTS	NIL		
Geology	(Company) Notikewin 2667, Bluesky 3647, Gething 3654, Cadomin 3900, Fernie 3936, Nordegg 3980, Baldonnel 4058, Charlie Lake 4110, Boundary Lake 4308 (Department) Shaftesbury 1032, Peace River 2450, Noti-		

kewin 2667, Bluesky-Gething 3647, Dunlevy 3900, Fernie 3936, Nordegg 3982, Schooler Creek 4058, Charlie Lake 4110, Boundary Lake 4308

TEXACO NFA N BOUNDARY 7-3-87-14 Classified EO DA No 1395

Texaco Exploration Company Title P & N G Lease 1571

Location	7-3-87-14 W6M	Spud	28-11-63
Coords	N 1992 W 1964 SE Sec 3	RR	15-12-63
Status	Gas well	Gr	2602
Casing	9 5/8 @ 596 C400 7 @ 4680 C310	KB	2614
		TD	4680

TEXACO NFA BUICK b-10-B Classified Dev DA No 1179

Texaco Exploration Company Title P & N G Lease 421

Location	b-10-B, 94-A-14	Spud	23-10-62
Coords	S 2282 W 1882 NE Unit 10	RR	1-11-62
Status	Buick Creek gas well	Gr	2532
IOTP	3760-3789	KB	2544
Casing	8 5/8 @ 592 C350 4 1/2 @ 3953 C220	TD	3958
Logs	I, SGRC		
Cores	3768-3867 (2)		
Samples	2710-3958		
DSTS	3749-3789 2675 mcfd, 50 fresh water		
Geology	(Company) Notikewin 2860, Gething 3664, Nikanassin 3748, Fernie 3870, Nordegg 3948 (Department) Notikewin 2860, Bluesky-Gething 3664, Buick Creek 3748, Fernie 3870, Nordegg 3948		

TEXACO NFA BUICK c-40-B Classified Dev DA No 1213

Texaco Exploration Company Title P & N G Lease 416

Location	c-40-B, 94-A-14	Spud	12-12-62
Coords	N 2283 W 1880 SE Unit 40	RR	26-12-62
Status	Buick Creek gas well	Gr	2367
IOTP	3616-3630	KB	2380
Casing	8 5/8 @ 506 C280 4 1/2 @ 3939 C185	TD	3940
Logs	C DIP, GRN, IE, SGRC		
Cores	3604-3638		
Samples	2010-3940		
DSTS	3609-3648 1000-2000 mcfd, 300 oil, 10 water; 3850-3940 280 mud		

Geology	(Company) Bluesky 3524, Gething 3530, Nikanassin 3614, Fernie 3676, Nordegg 3768, Baldonnel 3844 (Department) Notikewin 2723, Bluesky-Gething 3524, Buick Creek 3614, Fernie 3676, Nordegg 3768, Schooler Creek 3844

TEXACO NFA BUICK a-63-I   Classified Dev   DA No 1348

Texaco Exploration Company   Title P & N G Lease 423

Location	a-63-I, 94-A-11	Spud	9-6-63
Coords	S 2439 E 1781 NW Unit 63	RR	18-6-63
Status	Buick Creek gas well	Gr	2067
IOTP	3314-3346	KB	2078
Casing	8 5/8 @ 606 C325 4 1/2 @ 3460 C130	TD	3460
Logs	CL, IE, MC, SGRC		
Cores	3312-3347		
Samples	3190-3460		
DSTS	3200-3260 270 mud; 3400-3460 misrun; 3300-3460 240 sulphurous mud		
Geology	(Company) Notikewin 2380, Bluesky 3212, Gething 3221, Nikanassin 3304, Fernie 3346, Nordegg 3425 (Department) Notikewin 2382, Bluesky-Gething 3212, Buick Creek 3304, Fernie 3348, Nordegg 3425		

TEXACO NFA E BUICK d-93-A   Classified Dev   DA No 1346

Texaco Exploration Company   Title P & N G Lease 413

Location	d-93-A, 94-A-14	Spud	3-6-63
Coords	N 2283 E 1877 SW Unit 93	RR	14-6-63
Status	Dunlevy gas well	Gr	2399
IOTP	3646-3663	KB	2412
Casing	10 3/4 @ 602 C460 4 1/2 @ 3750 C175	TD	3750
Logs	CL, IE, MC, SGRC		
Cores	3618-3679		
Samples	10-2800		
DSTS	3625-3750 3100 mcfd, 210 oily condensate		
Geology	(Company) Notikewin 2692, Bluesky 3538, Gething 3548, Nikanassin 3643, Fernie 3678, Nordegg 3712 (Department) Notikewin 2692, Bluesky-Gething 3538, Dunlevy 3643, Fernie 3679, Nordegg 3712		

TEXACO NFA E BUICK c-18-D

Classified Dev DA No 1185

Texaco Exploration Company

Title P & N G Lease 418

Location	c-18-D, 94-A-15	Spud	4-11-62
Coords	N 2283 W 1881 SE Unit 18	RR	18-11-62
Status	Dunlevy gas well	Gr	2329
IOTP	3542-3594	KB	2341
Casing	10 3/4 @ 618 C340 5 1/2 @ 3683 C225	TD	3690
Logs	IE, SGRC		
Cores	3480-3505, 3553-3601 (2)		
Samples	10-3690		
DSTS	3461-3486 65 mcfd, 400 mud; 3553-3608 7240 mcfd		
WLTS	3596 1.5 cubic feet gas, 230 cc water		
Geology	(Company) Notikewin 2640, Bluesky 3481, Gething 3487, Nikanassin 3542, Fernie 3600, Nordegg 3676 (Department) Notikewin 2640, Bluesky-Gething 3480, Dunlevy 3542, Fernie 3600, Nordegg 3676		

TEXACO NFA E BUICK d-59-D

Classified Dev DA No 1199

Texaco Exploration Company

Title P & N G Lease 2564

Location	d-59-D, 94-A-15	Spud	18-11-62
Coords	N 2283 E 1880 SW Unit 59	RR	2-12-62
Status	Abandoned-Dry	Gr	2290
Casing	10 3/4 @ 599 C500	KB	2302
Logs	C, IE, SGRC	TD	3637
Cores	3510-3539		
Samples	NIL		
DSTS	3511-3550 75 mud		
Geology	(Company) Notikewin 2592, Bluesky 3424, Gething 3429, Nikanassin 3486, Fernie 3535, Nordegg 3610 (Department) Notikewin 2592, Bluesky-Gething 3424, Dunlevy 3486, Fernie 3535, Nordegg 3610		

TEXACO NFA E BUICK c-80-D

Classified EO DA No 1087

Texaco Exploration Company

Title P & N G Lease 413

Location	c-80-D, 94-A-15	Spud	3-6-62
Coords	N 2274 W 1879 SE Unit 80	RR	21-6-62
Status	Bluesky-Gething and Dunlevy gas wells	Gr	2347
IOTP	3452-3467, 3534-3562	KB	2359
Casing	10 3/4 @ 607 C450 7 @ 4019 C225	TD	4020

Logs CEM, FT, GC, IE, PERF, SGRC
Cores 3543-3575
Samples 2490-4019
DSTS 3530-3600 2900 mcfd, 130 gas cut mud; 3445-3475 2000 mcfd, 900 gas cut mud; 3560-3595 917 mud; 3555-3590 640 gas cut mud
WLTS 3740-3800 110 mud
Geology (Company) Notikewin 2630, Bluesky 3452, Gething 3466, Nikanassin 3535, Fernie 3595, Nordegg 3677, baldonnel 3740, Charlie Lake 3810
(Department) Notikewin 2630, Bluesky-Gething 3452, Dunlevy 3535, Fernie 3595, Nordegg 3677, Schooler Creek 3740

TEXACO NFA E BUICK c-98-L Classified EO DA No 1088

Texaco Exploration Company Title P & N G Lease 418

Location c-98-L, 94-A-10 Spud 2-6-62
Coords N 2406 W 1884 SE Unit 98 RR 25-6-62
Status Dunlevy gas well Gr 2318
IOTP 3552-3580 KB 2331
Casing 10 3/4 @ 612 C450 TD 3830
7 @ 3826 C150
Logs C, CEM, IE, PERF, RA, SGRC
Cores 3452-3477, 3556-3609 (2)
Samples 1390-3830
DSTS 3451-3466 2200 mcfd, 5 mud; 3554-3609 3200 mcfd decreasing to 2900 mcfd; 3709-3830 820 heavily cut mud
Geology (Company) Notikewin 2615, Bluesky 3456, Gething 3472, Nikanassin 3544, Fernie 3580, Nordegg 3694, Baldonnel 3728
(Department) Notikewin 2615, Bluesky-Gething 3456, Dunlevy 3544, Fernie 3580, Nordegg 3694, Schooler Creek 3728

TEXACO NFA LA GARDE 10-29-87-15 Classified Dev DA No 1194

Texaco Exploration Company Title P & N G Lease 1566

Location 10-29-87-15 W6M Spud 13-11-62
Coords S 1996 W 2009 NE Sec 29 RR 22-12-62
Status Boundary Lake gas well Gr 2406
IOTP 3990-4002 KB 2418
Casing 10 3/4 @ 594 C325 TD 4367
7 @ 4346 C224

Logs	IE, RA, SGRC
Cores	3592-3650, 3765-3805
Samples	0-4367
DSTS	3607-3650 misrun; 3747-3805 260 mcfd, 435 slightly gassy mud; 4275-4330 180 mud; 3975-4020 4380 mcfd; 3884-3914 230 mud, 150 salt water; 3682-3710 40 mud
Geology	(Company) Bluesky 3554, Gething 3557, Nikanassin 3621, Fernie 3654, Nordegg 3700, Baldonnel 3749, Charlie Lake 3826, Boundary Lake 3990, Base Boundary Lake Zone 4002, Halfway 4296, Toad 4340 (Department) Shaftesbury 994, Peace River 2422, Notikewin 2640, Bluesky-Gething 3556, Fernie 3654, Nordegg 3700, Schooler Creek 3749, Charlie Lake 3816, Boundary Lake 3990, Halfway 4296, Daiber Group 4340

TEXACO NFA N LA GARDE 10-12-88-16 Classified EO DA No 1192

Texaco Exploration Company Title P & N G Lease 1559

Location	10-12-88-16 W6M	Spud	10-11-62
Coords	S 1990 W 2008 NE Sec 12	RR	19-12-62
Status	Dunlevy gas well	Gr	2223
IOTP	3435-3444	KB	2236
Casing	10 3/4 @ 582 C375 7 @ 3738 C172	TD	4250
Logs	CEM, FT, GRN, IE, PERF, SGRC		
Cores	NIL		
Samples	10-4250		
DSTS	3392-3437 60 condensate, 1674 mud, 406 salt water; 3435-3485 3220 mcfd, 376 condensate, 230 salt water; 3580-3680 70 mcfd, 296 mud; 3735-3766 306 mud, 180 salt water; 3396-3421 1643 salt water; 4165-4250 90 mud		
WLTS	3408 0.2 cubic feet charge gas; 3399 1.0 cubic feet gas, 4500 cc water		
Geology	(Company) Notikewin 2500, Bluesky 3394, Gething 3410, Nikanassin 3434, Fernie 3458, Nordegg 3509, Baldonnel 3572, Charlie Lake 3662, Halfway 4160, Toad 4190 (Department) Shaftesbury 813, Peace River 2240, Notikewin 2500, Bluesky-Gething 3394, Dunlevy 3434, Fernie 3458, Nordegg 3509, Schooler Creek 3572, Charlie Lake 3650, Halfway 4160, Daiber Group 4195		

TEXACO NFA W LA GARDE 6-21-87-16 Classified EO DA No 1391

Texaco Exploration Company Title P & N G Lease 1564

Location	6-21-87-16 W6M	Spud	5-11-63
Coords	N 1977 E 2053 SW Sec 21	RR	29-11-63

Status	Abandoned-Dry	Gr	2059
Casing	10 3/4 @ 613 C340	KB	2072
		TD	4428

TEXACO NFA N NIG c-63-K   Classified EO   DA No 1380

Texaco Exploration Company   Title P & N G Lease 437

Location	c-63-K, 94-H-4	Spud	21-10-63
Coords	S 761 E 619 NW Unit 63	RR	16-11-63
Status	Abandoned-Dry	Gr	2659
Casing	9 5/8 @ 610 C420	KB	2669
		TD	4670

TEXACO NFA OSBORN b-28-L   Classified Dev   DA No 1288

Texaco Exploration Company   Title P & N G Lease 1554

Location	b-28-L, 94-A-9	Spud	15-2-63
Coords	S 2283 W 1884 NE Unit 28	RR	7-3-63
Status	Abandoned-Dry	Gr	2330
Casing	10 3/4 @ 609 C500	KB	2342
		TD	4255

TEXACO NFA E OSBORN 6-33-88-14   Classified Dev   DA No 1319

Texaco Exploration Company   Title P & N G Lease 1557

Location	6-33-88-14 W6M	Spud	26-12-63
Coords	N 1997 E 1940 SW Sec 33	Gr	2569
Status	Drilling at 1-1-64	KB	2582
Casing	9 5/8 @ 596 C410		
	4 1/2 @ 3863 C284		

TEXACO NFA E OSBORN a-45-J   Classified Dev   DA No 1257

Texaco Exploration Company   Title P & N G Lease 1557

Location	a-45-J, 94-A-9	Spud	22-1-63
Coords	S 2281 E 1886 NW Unit 45	RR	9-3-63
Status	Gas well	Gr	2443
Casing	10 3/4 @ 603 C375	KB	2455
	4 1/2 @ 3766 C270	TD	5036

TEXACO NFA RIGEL 10-29-88-18

Classified Dev
DA No 1222

Texaco Exploration Company

Title P & N G Lease 430

Location 10-29-88-18 W6M
Coords S 1987 W 2012 NE Sec 29
Status Gething gas well
IOTP 3546-3553
Casing 10 3/4 @ 596 C330
5 1/2 @ 3864 C230
Logs IE, SGRC
Cores 3483-3499, 3562-3612, 3760-3813 (2)
Samples 2000-3865
DSTS 3745-3865 196 very slightly gas cut mud; 3540-3660 misrun; 3530-3675 3500 mcfd, 540 salt water; 3470-3495 700 mud; 3535-3575 100 mud, 145 water
Geology (Company) Notikewin 2592, Bluesky 3458, Gething 3470, Nikanassin 3544, Fernie 3630, Nordegg 3659, Baldonnel 3742
(Department) Notikewin 2592, Bluesky-Gething 3458, Basal Gething 3544, Fernie 3630, Nordegg 3659, Schooler Creek 3742

Spud 13-12-62
RR 4-1-63
Gr 2309
KB 2320
TD 3865

TEXACO NFA RIGEL a-28-K

Classified Dev
DA No 1370

Texaco Exploration Company

Title P & N G Lease 430

Location a-28-K, 94-A-10
Coords S 1724 W 860 NE Unit 28
Status Gething gas well
IOTP 3505-3510
Casing 9 5/8 @ 605 C325
7 @ 3660 C125
Logs IE, MC, PERF, SGRC
Cores 3512-3558
Samples 2000-3660
DSTS 3493-3558 20 gassy mud
Geology (Company) Notikewin 2577, Bluesky 3426, Gething 3437, Nikanassin 3504, Fernie 3557, Nordegg 3620
(Department) Notikewin 2576, Bluesky-Gething 3426, Basal Gething 3504, Fernie 3557, Nordegg 3620

Spud 14-9-63
RR 28-9-63
Gr 2276
KB 2288
TD 3660

TEXACO SIPHON 10-13-86-17

Classified EO
DA No 1299

Texaco Exploration Company

Title Drill Res 61

Location 10-13-86-17 W6M
Coords S 1978 W 1994 NE Sec 13

Spud 18-2-63
RR 15-3-63

Status	Abandoned-Dry	Gr	2292
Casing	9 5/8 @ 617 C450	KB	2306
	5 1/2 @ 4090 C275	TD	4620

TEXACO NFA N TOWNSEND a-8-J Classified EW DA No 1165

Texaco Exploration Company Title Drill Res 33

Location	a-8-J, 94-B-9	Spud	26-9-62
Coords	S 2282 W 627 NE Unit 8	RR	16-12-62
Status	Abandoned-Dry	Gr	2577
Casing	9 5/8 @ 595 C500	KB	2590
	7 @ 6029 C590	TD	7765
Logs	IE, SGRC		
Cores	NIL		
Samples	50-5500, 6050-7765		
DSTS	NIL		
Geology	(Company) Bluesky 3356, Gething 3364, Cadomin 3780, Nikanassin 3955, Fernie 4203, Nordegg 4473, Pardonet 4556, Baldonnel 4598, Charlie Lake 4847, Halfway 5638, Toad 5959, Permo Penn 7344, Debolt 7429 (Department) Bluesky-Gething 3356, Dunlevy 3780, Fernie 4203, Nordegg 4473, Schooler Creek 4556, Halfway 5620, Daiber Group 5960, Permo-Carboniferous 7344, Rundle Group 7429		

TEXACO NFA TOWNSOITOI d-44-C Classified EW DA No 917

Texaco Exploration Company Title Drill Res 45

Location	d-44-C, 94-I-10	Spud	2-1-62
Coords	S 409 W 247 NE Unit 44	RR	10-3-62
Status	Abandoned-Dry	Gr	1301
Casing	13 3/8 @ 596 C600	KB	1314
	7 @ 5797 C650	TD	6959
Logs	CEM, C DIP, DIP, GRN, IE, SGRC		
Cores	5903-5952, 6191-6217		
Samples	100-6950		
DSTS	1518-1611 110 mud; 1518-1611 misrun; 6022-6090 2139 mud, 3637 salty water; 6160-6217 5800 sulphurous black salty water; 5905-5945 misrun; 5900-5940 misrun; 5908-5950 misrun; 5864-5967 misrun		
Geology	(Company) Mississippian 1491, Shunda 1575, Banff 1900, Exshaw 3013, Wabamun 3016, Second Limestone 3363, Silty Limestone 3525, Third Limestone 4095, Shale Unit 4163, Spence River 5730, Slave Point 5895, Presquile 6162		

(Department) Rundle Group 1511, Banff Formation 1915, Exshaw 3011, Wabamun 3017, Silty Limestone Unit 3590, Redknife 3760, Jean-Marie 4098, Fort Simpson 4164, Muskwa 5740, Slave Point 5894, Watt Mountain-Sulphur Point 6148

TEXACO NFA N TSEA d-47-C　　Classified EW　　DA No 923

Texaco Exploration Company　　Title P & N G Lease [illegible]07

Location	d-47-C, 94-P-12	Spud	6-1-62
Coords	S 1443 W 691 NE Unit 47	RR	22-2-62
Status	Abandoned-Dry	Gr	1910
Casing	13 3/8 @ 640 C600	KB	1924
	9 5/8 @ 2363 C500	TD	8320
	7 @ 6809 C550		
Logs	IE, SGRC		
Cores	6875-7273 (9)		
Samples	20-8320		
DSTS	1684-1754 270 mud; 7217-7273 1540 salty water, 620 water cushion		
Geology	(Company) Detrital 1700, Mississippian Debolt 1754, Banff 2292, Exshaw 3530, Wabamun 3580, Second Limestone 4176, Third Limestone 5019, Shale Unit 5155, Spence River 6771, Slave Point 6860, Presquile 7219, Keg River 7805, Chinchaga 8300 (Department) Rundle Group 1754, Banff Formation 2292, Exshaw 3530, Kotcho 3580, Tetcho 4175, Trout River 4419, Kakisa 4500, Redknife 4563, Jean-Marie 5018, Fort Simpson 5157, Muskwa 6770, Slave Point 6860, Watt Mountain-Sulphur Point 7140		

TEXACO NFA S TSEA b-87-F　　Classified EW　　DA No 1281

Texaco Exploration Company　　Title P & N G Lease 521

Location	b-87-F, 94-P-5	Spud	5-2-63
Coords	S 1649 E 236 NW Unit 87	RR	4-4-63
Status	Abandoned-Dry	Gr	2363
Casing	13 3/8 @ 755 C600	KB	2379
	7 @ 6730 C820	TD	7820

TEXACO NFA WALRUS b-86-L

Classified EW
DA No 947

Texaco Exploration Company

Title Permit 557

Location	b-86-L, 94-I-16
Coords	N 786 E 801 SW Unit 86
Status	Mississippian gas well
IOTP	Not Perforated
Casing	13 3/8 @ 721 C622 9 5/8 @ 1895 C183 7 @ 5682 C500
Logs	DIP, IE, N, SGRC
Cores	5779-5789
Samples	10-6500
DSTS	1562-1894 1100 mcfd, 5 mud; 3987-4050 88 mcfd, 720 gas cut mud; 6114-6145 30 sulphurous gas cut mud, 5180 gassy salt water
Geology	(Company) Detrital 1582, Mississippian Shunda 1612, Banff 1741, Exshaw 2830, Devonian Wabamun 2841, Second Limestone 3270, Third Limestone 3988, Shale Unit 4065, Spence River 5650, Slave Point 5774, Presquile 6120 (Department) Rundle Group 1612, Banff Formation 1740, Exshaw 2830, Wabamun 2840, Silty Limestone Unit 3535, Redknife 3735, Jean-Marie 4004, Fort Simpson 4065, Muskwa 5700, Beaverhill Lake 5775, Slave Point 5805, Watt Mountain-Sulphur Point 6120

Spud	5-2-62
RR	22-3-62
Gr	1740
KB	1753
TD	6501

TEXCAN WILDMINT d-94-I

Classified Dev
DA No 1289

Texaco Canada Limited

Title P & N G Lease 2887

Location	d-94-I, 94-A-15
Coords	S 760 W 624 NE Unit 94
Status	Halfway oil well
IOTP	3653-3655
Casing	8 5/8 @ 500 C275 4 1/2 @ 3700 C250
Logs	GC, IE, SGRC
Cores	3620-3695
Samples	500-3700
DSTS	3627-3667 misrun; 3627-3670 misrun
Geology	(Company) Notikewin 2404, Bluesky-Gething 3194, Triassic 3350, A Marker 3576, Halfway 3638, Toad Grayling 3684 (Department) Notikewin 2406, Bluesky-Gething 3194, Schooler Creek 3350, Reservoir Sand 3638, Base Reservoir Sand 3656

Spud	7-2-63
RR	25-2-63
Gr	2318
KB	2330
TD	3700

TRIAD BEATTON d-18-J — Classified Dev — DA No 1413

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	d-18-J, 94-H-2
Coords	S 761 W 620 NE Unit 18
Status	Location at 1-1-64

Gr	2576
KB	2588

TRIAD BEATTON b-28-J — Classified Dev — DA No 1224

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	b-28-J, 94-H-2
Coords	N 764 E 618 SW Unit 28
Status	Halfway oil well
IOTP	3732-3735
Casing	8 5/8 @ 523 C280 5 1/2 @ 3809 C190
Logs	DIP, FT, IE, S
Cores	3726-3758
Samples	2000-3800
DSTS	3737-3750 350 oil, 100 water
WLTS	3731 misrun; 3731 48 cubic feet gas, 2700 cc water; 3751 4 cubic feet gas, 40 cc oil, 9200 cc water; 3739 1900 cc water; 3743 7 cubic feet gas, 2500 cc oil, 15500 cc water; 3397 0.3 cubic feet gas, 3000 cc water; 3737 0.3 cubic feet gas, 700 cc water
Geology	(Company) Fort St John 873, Notikewin 2622, Bluesky 3395, Gething 3405, Basal Gething 3603, Charlie Lake 3611, Halfway 3727, Toad 3760 (Department) Shaftesbury 872, Notikewin 2622, Bluesky-Gething 3394, Schooler Creek 3611, Halfway 3727, Daiber Group 3760

Spud	10-2-63
RR	28-2-63
Gr	2578
KB	2591
TD	3810

TRIAD BEATTON b-39-J — Classified Dev — DA No 1223

Triad Oil Co. Ltd. — Title P & N G Lease 827

Location	b-39-J, 94-H-2
Coords	N 758 E 617 SW Unit 39
Status	Injection well
Casing	8 5/8 @ 536 C280 4 1/2 @ 3801 C210
Logs	IE
Cores	3718-3758
Samples	3300-3800
DSTS	NIL

Spud	21-12-62
RR	7-1-63
Gr	2569
KB	2581
TD	3803

Geology	(Company) Notikewin 2630, Bluesky 3391, Gething 3404, Basal Gething 3564, Charlie Lake 3604, A Marker 3676, Halfway 3739, Toad Grayling 3750 (Department) Shaftesbury 850, Notikewin 2630, Bluesky-Gething 3390, Schooler Creek 3604, Halfway 3739, Daiber Group 3750

TRIAD BEATTON b-46-J

Classified EO DA No 1399

Triad Oil Co. Ltd. Title P & N G Lease 827

Location	b-46-J, 94-H-2	Spud	20-12-63
Coords	N 761 E 620 SW Unit 46	Gr	2509
Status	Drilling at 1-1-64	KB	2521
Casing	8 5/8 @ 517 C255		

TRIAD BEATTON b-48-J

Classified Dev DA No 1202

Triad Oil Co. Ltd. Title P & N G Lease 827

Location	b-48-J, 94-H-2	Spud	7-12-62
Coords	N 761 E 620 SW Unit 48	RR	19-12-62
Status	Abandoned-Dry	Gr	2586
Casing	8 5/8 @ 519 C270	KB	2599
Logs	I, SGRC	TD	3770
Cores	3723-3755		
Samples	3300-3770		
DSTS	NIL		
Geology	(Company) Spirit River 2050, Bluesky 3407, Gething 3420, Basal Gething 3562, Schooler Creek 3585, A Marker 3673, Halfway Sand 3738, Toad Grayling 3742 (Department) Shaftesbury 950, Notikewin 2640, Bluesky-Gething 3407, Schooler Creek 3585, Halfway 3738, Daiber Group 3742		

TRIAD BP N BEATTON d-48-B

Classified EW DA No 1264

Triad Oil Co. Ltd. Title Permit 167

Location	d-48-B, 94-H-7	Spud	15-1-63
Coords	S 761 W 618 NE Unit 48	RR	27-1-63
Status	Abandoned-Dry	Gr	2707
Casing	8 5/8 @ 519 C280	KB	2720
		TD	3785

TRIAD BP N BEATTON b-49-B

Classified EW DA No 1314

Triad Oil Co. Ltd. Title Permit 167

Location	b-49-B, 94-H-7	Spud	3-3-63
Coords	S 2284 E 618 NW Unit 49	RR	15-3-63
Status	Abandoned-Dry	Gr	2696
Casing	8 5/8 @ 533 C320	KB	2708
		TD	3800

TRIAD BP N BEATTON d-34-C

Classified EW DA No 1262

Triad Oil Co. Ltd. Title Permit 167

Location	d-34-C, 94-H-7	Spud	24-1-63
Coords	S 757 W 627 NE Unit 34	RR	6-2-63
Status	Abandoned-Dry	Gr	2675
Casing	8 5/8 @ 523 C280	KB	2687
		TD	3837

TRIAD BP N BEATTON d-53-D

Classified EW DA No 1270

Triad Oil Co. Ltd. Title Permit 167

Location	d-53-D, 94-H-7	Spud	4-3-63
Coords	S 761 E 619 NW Unit 53	RR	23-3-63
Status	Abandoned-Dry	Gr	2650
Casing	8 5/8 @ 525 C280	KB	2663
		TD	3905

TRIAD BP N BEATTON b-16-E

Classified EW DA No 1301

Triad Oil Co. Ltd. Title Permit 167

Location	b-16-E, 94-H-7	Spud	18-2-63
Coords	N 450 E 401 SW Unit 16	RR	1-3-63
Status	Abandoned-Dry	Gr	2866
Casing	8 5/8 @ 519 C360	KB	2878
		TD	4142

TRIAD W BEATTON d-49-K

Classified Dev DA No 1327

Triad Oil Co. Ltd. Title P & N G Lease 860

Location	d-49-K, 94-H-2	Spud	17-3-63
Coords	S 761 W 620 NE Unit 49	RR	24-3-63
Status	Bluesky-Gething oil well	Gr	2471
IOTP	Not Perforated	KB	2484

Casing	8 5/8 @ 512 C270 4 1/2 @ 3427 C110	TD	3430
Logs	FT, IE, MC		
Cores	3373-3395		
Samples	3300-3430		
DSTS	NIL		
WLTS	3383 0.7 cubic feet gas, 19500 cc water		
Geology	(Company) Fort St John 838, Notikewin 2630, Bluesky 3378, Gething 3391 (Department) Shaftesbury 838, Notikewin 2630, Bluesky-Gething 3378, Base Porosity 3390		

TRIAD W BEATTON d-58-K Classified Dev DA No 1398

Triad Oil Co. Ltd. Title P & N G Lease 860

Location	d-58-K, 94-H-2	Spud	6-12-63
Coords	S 741 W 621 NE Unit 58	RR	17-12-63
Status	Oil well	Gr	2515
Casing	8 5/8 @ 511 C255 4 1/2 @ 3465 C140	KB	2527
		TD	3465

TRIAD BP BIRLEY d-17-A Classified Dev DA No 987

Triad Oil Co. Ltd. Title Permit 167

Location	d-17-A, 94-H-6	Spud	4-2-62
Coords	N 2412 E 1701 SW Unit 17	RR	17-2-62
Status	Bluesky-Gething gas well	Gr	2583
IOTP	Not Perforated	KB	2596
Casing	8 5/8 @ 519 C280 5 1/2 @ 3621 C185	TD	4076
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	10-4006		
DSTS	3553-3575 1800 mcfd, 150 slightly salt water; 3703-3738 120 mud; 4021-4028 100 mud, 2060 salty water		
Geology	(Company) Bluesky 3560, Gething 3573, Charlie Lake 3754, Halfway 4022, Toad 4050 (Department) Shaftesbury 792, Bluesky-Gething 3560, Base Porosity 3572, Schooler Creek 3742, Halfway 4024, Daiber Group 4050		

TRIAD BP BIRLEY c-36-A Classified Dev DA No 1278

Triad Oil Co. Ltd. Title Permit 167

Location	c-36-A, 94-H-6	Spud	1-2-63
Coords	S 597 E 520 NW Unit 36	RR	15-2-63
Status	Abandoned-Dry	Gr	2622
Casing	8 5/8 @ 520 C280	KB	2634
		TD	4106

TRIAD BP CONROY d-67-D

Classified EW DA No 886

Triad Oil Co. Ltd. Title Permit 188

Location	d-67-D, 94-H-12	Spud	6-1-62
Coords	S 686 W 676 NE Unit 67	RR	3-3-62
Status	Halfway oil well	Gr	2919
IOTP	4358-4419	KB	2931
Casing	10 3/4 @ 635 C330 4 1/2 @ 4480 C310	TD	6030
Logs	IE, MC		
Cores	4386-4426		
Samples	10-6030		
DSTS	4356-4426 misrun; 4365-4435 130 oil cut mud		
Geology	(Company) Bluesky 4048, Triassic 4107, D Sand 4359, Toad 4416, Permo- Penn 5382, Mississippian 5392, Shunda 5956 (Department) Bluesky-Gething 4048, Schooler Creek 4105, Halfway 4360, Daiber Group 4418, Permo-Carboniferous 5382		

TRIAD BP CONROY d-47-E

Classified EW DA No 1043

Triad Oil Co. Ltd. Title Permit 188

Location	d-47-E, 94-H-12	Spud	7-3-62
Coords	S 825 W 545 NE Unit 47	RR	26-3-62
Status	Abandoned-Dry	Gr	2649
Casing	9 5/8 @ 527 C200	KB	2661
Logs	IE, MC	TD	4162
Cores	NIL		
Samples	50-4160		
DSTS	NIL		
Geology	(Company) Bluesky 3790, Gething 3804, Charlie Lake 3914, Halfway 3996, Toad Grayling 4028 (Department) Bluesky-Gething 3790, Schooler Creek 3914, Halfway 3996, Daiber Group 4028		

TRIAD BP N CONROY b-61-F

Classified	EW	DA No	1005
Triad Oil Co. Ltd.		Title	Permit 188
Location	b-61-F, 94-H-12	Gr	2587
Coords	S 2295 E 628 NW Unit 61		
Status	Cancelled 21-2-63		

TRIAD ET AL JACKFISH c-13-I

Classified	EW	DA No	922
Triad Oil Co. Ltd.		Title	Permit 103
Location	c-13-I, 94-J-7	Spud	2-1-62
Coords	S 739 E 595 NW Unit 13	RR	9-3-62
Status	Abandoned-Dry	Gr	1789
Casing	10 3/4 @ 765 C590 7 @ 6875 C1240	KB TD	1800 7770
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	10-7770		
DSTS	2687-2731 200 gasified mud, 2171 gasified fresh water; 3350-3504 200 mud; 7610-7770 1360 muddy salt water, 600 mud		
Geology	(Company) Cretaceous 1608, Bluesky 2618, Triassic 2624, Permo-Penn 2692, Mississippian Debolt 2702, Banff 3630, Exshaw 4558, Wabamun 4570, Winterburn 4935, Spence 6935, Limestone 7135, Elk Point Dolomite 7705 (Department) Rundle Group 2702, Banff Formation 3408, Exshaw 4560, Kotcho 4570, Tetcho 4816, Trout River 4933, Kakisa 5040, Redknife-Fort Simpson 5118, Muskwa 6881, Beaverhill Lake 6958, Slave Point 7135, Watt Mountain-Sulphur Point 7415		

TRIAD SOHIO JACKFISH c-21-K

Classified	EO	DA No	1402
Triad Oil Co. Ltd.		Title	Drill Res 56
Location	c-21-K, 94-J-8	Spud	23-12-63
Coords	S 570 E 485 NW Unit 21	Gr	1613
Status	Drilling at 1-1-64	KB	1626
Casing	13 3/8 @ 520 C500		

TRIAD SOHIO PAC JACKFISH a-30-K

Classified	EW	DA No	999
Triad Oil Co. Ltd.		Title	Permit 103
Location	a-30-K, 94-J-8	Spud	11-2-62
Coords	S 2259 W 700 NE Unit 30	RR	25-3-62

Status	Devonian Carbonate gas well	Gr	1654
IOTP	7047-7076	KB	1668
Casing	13 3/8 @ 764 C600 5 1/2 @ 7425 C455	TD	7431
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	100-7430		
DSTS	7236-7307 15 mcfd, 1438 sulphurous salt water; 6973-7220 132 mcfd, 270 gas cut mud; 2475-2536 485 sulphurous muddy water		
Geology	(Company) Permo-Penn 2452, Mississippian 2462, Exshaw 4280, Wabamun 4290, Winterburn 4395, Spence 6763, Slave Point 6995, Dolomite 7237 (Department) Rundle Group 2460, Banff Formation 3115, Exshaw 4280, Kotcho 4290, Tetcho 4541, Trout River 4690, Kakisa 4798, Redknife-Fort Simpson 4881, Muskwa 6720, Beaverhill Lake 6790, Slave Point 6975, Watt Mountain-Sulphur Point 7237		

TRIAD BP PICKELL b-84-I   Classified Dev   DA No 908

Triad Oil Co. Ltd.   Title Permit 167

Location	b-84-I, 94-H-3	Spud	17-1-62
Coords	N 889 E 410 SW Unit 84	RR	29-1-62
Status	Halfway gas well	Gr	2555
IOTP	4002-4010	KB	2568
Casing	8 5/8 @ 533 C260 5 1/2 @ 4048 C240	TD	4055
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	10-4040		
DSTS	3515-3540 20 mud; 3990-4040 2370 mcfd		
Geology	(Company) Bluesky 3485, Gething 3493, Triassic 3615, Halfway 4002, Toad 4010 (Department) Shaftesbury 882, Bluesky-Gething 3484, Schooler Creek 3616, Halfway 4002, Daiber Group 4010		

TRIAD ET AL SOJER d-37-C   Classified EO   DA No 1392

Triad Oil Co. Ltd.   Title P & N G Lease 3099

Location	d-37-C, 94-H-5	Spud	11-11-63
Coords	N 2283 E 1854 SW Unit 37	RR	2-12-63
Status	Gas well	Gr	2674
Casing	8 5/8 @ 519 C270 4 1/2 @ 4149 C225	KB	2687
		TD	4149

UNION HB BA ADSKWATIN b-39-A

Classified EW DA No 959

Union Oil Company of Canada Limited Title Permit 137

Location	b-39-A, 94-H-1	Spud	16-1-62
Coords	N 251 E 356 SW Unit 39	RR	28-1-62
Status	Abandoned-Dry	Gr	2495
Casing	8 5/8 @ 513 C275	KB	2508
Logs	IE, M, SGRC	TD	3610
Cores	3394-3474 (2)		
Samples	10-3610		
DSTS	3190-3225 62 mcfd, 60 slightly gasified mud; 3232-3282 1634 gassy salt water, 120 very gassy muddy salt water; 3490-3610 50 mud		
Geology	(Company) Notikewin 2395, Gething 3200, Triassic 3333, Halfway Equivalent 3503, Toad Grayling 3517, Phosphate Pellets 3565 (Department) Shaftesbury 950, Peace River 2172, Notikewin 2395, Bluesky-Gething 3200, Schooler Creek 3318, Halfway 3503, Daiber Group 3517		

UNION AITKEN d-23-L

Classified Dev DA No 1244

Union Oil Company of Canada Limited Title P & N G Lease 1219

Location	d-23-L, 94-A-13	Spud	2-1-63
Coords	S 762 W 625 NE Unit 23	RR	19-1-63
Status	Abandoned-Dry	Gr	3031
Casing	8 5/8 @ 526 C275	KB	3042
		TD	4533

UNION AITKEN d-24-L

Classified Dev DA No 1229

Union Oil Company of Canada Limited Title P & N G Lease 1219

Location	d-24-L, 94-A-13	Spud	15-12-62
Coords	S 761 W 623 NE Unit 24	RR	28-12-62
Status	Abandoned-Dry	Gr	3140
Casing	8 5/8 @ 521 C275	KB	3151
Logs	IE, SGRC	TD	4510
Cores	4417-4459		
Samples	0-4500 (4370-4417 missing)		
DSTS	4377-4510 1 gallon condensate		
Geology	(Company) Gething 4368, Top Porosity 4371, Base Porosity 4416 (Department) Shaftesbury 772, Bluesky-Gething 4368, Gething Pay 4373, Base Gething Pay 4418		

UNION AITKEN d-25-L

Classified Dev DA No 1338

Union Oil Company of Canada Limited — Title P & N G Lease 3111

Location	d-25-L, 94-A-13	Spud	6-7-63
Coords	S 761 W 625 NE Unit 25	RR	21-7-63
Status	Gething gas well	Gr	3123
IOTP	Not Perforated	KB	3135
Casing	8 5/8 @ 512 C275 4 1/2 @ 4569 C200	TD	4569
Logs	C DIP, IE, SGRC		
Cores	4391-4439		
Samples	2000-4439		
DSTS	NIL		
WLTS	4402 80 cubic feet gas, 2000 cc mud filtrate; 4405 73.5 cubic feet gas, 2000 cc mud filtrate		
Geology	(Company) Gething 4336, Conglomerate 4344, Basal Conglomerate 4410, Basal Gething 4494, M Marker 4550 (Department) Shaftesbury 730, Bluesky-Gething 4336, Gething Pay 4343, Base Gething Pay 4410		

UNION AITKEN d-26-L

Classified Dev DA No 1363

Union Oil Company of Canada Limited — Title P & N G Lease 3111

Location	d-26-L, 94-A-13	Spud	23-7-63
Coords	S 859 W 429 NE Unit 26	RR	5-8-63
Status	Abandoned-Dry	Gr	2993
Casing	8 5/8 @ 507 C300	KB	3006
		TD	4428

UNION AITKEN d-34-L

Classified Dev DA No 1205

Union Oil Company of Canada Limited — Title P & N G Lease 1219

Location	d-34-L, 94-A-13	Spud	19-11-62
Coords	S 761 W 660 NE Unit 34	RR	10-12-62
Status	Gething oil well	Gr	3075
IOTP	4388-4393	KB	3088
Casing	8 5/8 @ 521 C275 4 1/2 @ 4780 C350	TD	4800
Logs	FT, GRN, IE, SGRC		
Cores	4350-4425 (2)		
Samples	2000-4800		
DSTS	4764-4800 70 gas cut black water cut mud, 1200 gas cut black sulphurous slightly salty water		
WLTS	4358 0.3 cubic feet gas, 10 cc oil, 140 cc water; 4356 0.2 cubic feet gas, 30 cc water; 4365 1.0 cubic feet gas, 70 cc oil; 4368 13500 cc oil, 39 cubic feet gas		

Geology	(Company) Gething 4299, Conglomerate 4350, Base Conglomerate 4394, Basal Gething 4513, Fernie 4619, Nordegg 4682, Baldonnel 4766 (Department) Shaftesbury 700, Bluesky-Gething 4299, Gething Pay 4350, Base Gething Pay 4394, Dunlevy 4513, Fernie 4619, Nordegg 4682, Schooler Creek 4766

UNION AITKEN d-35-L Classified Dev DA No 1227

Union Oil Company of Canada Limited Title P & N G Lease 2884

Location	d-35-L, 94-A-13	Spud	20-1-63
Coords	S 760 W 624 NE Unit 35	RR	9-2-63
Status	Gething oil well	Gr	3138
IOTP	4436	KB	3150
Casing	8 5/8 @ 518 C275 5 1/2 @ 4568 C130	TD	4570
Logs	C DIP, IE, SGRC		
Cores	4442-4462		
Samples	4100-4533		
DSTS	NIL		
WLTS	4422 8 cubic feet gas; 4360 67 feet gas, 33 cc filtrate water; 4419 8 feet gas, 25 cc filtrate water		
Geology	(Company) Gething 4319, Conglomerate 4324, A Marker 4546 (Department) Shaftesbury 740, Bluesky-Gething 4319, Gething Pay 4324, Base Gething Pay 4440		

UNION AITKEN d-45-L Classified Dev DA No 1310

Union Oil Company of Canada Limited Title P & N G Lease 2884

Location	d-45-L, 94-A-13	Spud	26-2-63
Coords	S 761 W 624 NE Unit 45	RR	11-3-63
Status	Gething gas well	Gr	3098
IOTP	Not Perforated	KB	3109
Casing	8 5/8 @ 518 C275 5 1/2 @ 4480 C200	TD	4480
Logs	IE, SGRC		
Cores	4368-4428		
Samples	2000-4480		
DSTS	4284-4308 1450 mcfd; 4363-4480 6680 mcfd, 2 quarts condensate		
Geology	(Company) Gething 4281, Porosity 4340, Base 4372, Upper Marker 4401 (Department) Shaftesbury 695, Bluesky-Gething 4281, Gething Pay 4340, Base Gething Pay 4372		

UNION AITKEN d-64-L Classified Dev DA No 1291

Union Oil Company of Canada Limited Title P & N G Lease 1219

Location	d-64-L, 94-A-13	Spud	12-2-63
Coords	S 830 W 624 NE Unit 64	RR	24-2-63
Status	Abandoned-Dry	Gr	3131
Casing	8 5/8 @ 516 C275	KB	3141
Logs	IE, SGRC	TD	4500
Cores	NIL		
Samples	3800-4500		
DSTS	NIL		
Geology	(Company) Gething 4325, Base Aitken Zone 4410, Upper Marker 4446 (Department) Shaftesbury 745, Bluesky-Gething 4325		

UNION HB BA ASTER a-78-F Classified EW DA No 920

Union Oil Company of Canada Limited Title Permit 137

Location	a-78-F, 94-H-1	Spud	3-1-62
Coords	N 383 W 319 SE Unit 78	RR	14-1-62
Status	Abandoned-Dry	Gr	2581
Casing	8 5/8 @ 512 C275	KB	2594
Logs	IE, MC, SGRC	TD	3558
Cores	3495-3555		
Samples	60-3555		
DSTS	3230-3303 790 mcfd, 220 black sulphurous slightly salty water, 150 slightly gas cut black sulphurous mud; 3229-3250 30 mud		
Geology	(Company) Notikewin 2474, Gething 3231, Triassic 3301, Toad Grayling 3492, Phosphate Pellets 3537 (Department) Shaftesbury 850, Peace River 2205, Notikewin 2475, Bluesky-Gething 3232, Schooler Creek 3301, Daiber Group 3493		

UNION HB BEAVERDAM d-13-L Classified EO DA No 1034

Union Oil Company of Canada Limited Title Permit 162

Location	d-13-L, 94-A-16	Spud	1-3-62
Coords	S 758 W 625 NE Unit 13	RR	10-3-62
Status	Abandoned-Dry	Gr	2401
Casing	8 5/8 @ 513 C275	KB	2414
Logs	IE, MC, SGRC	TD	3890
Cores	3720-3782		
Samples	500-3890		
DSTS	NIL		

Geology	(Company) Notikewin 2457, Gething 3293, Triassic 3448, A Marker 3682, Sand Schooler Creek 3720, Halfway Equivalent 3748, Toad Grayling 3749, Toad Resistivity 3766, Phosphate Pellets 3853 (Department) Shaftesbury 745, Peace River 2172, Notikewin 2467, Bluesky-Gething 3294, Schooler Creek 3448, Daiber Group 3750

UNION HB BEAVERDAM d-34-L Classified EO DA No 1302

Union Oil Company of Canada Limited Title Permit 162

Location	d-34-L, 94-A-16	Spud	20-2-63
Coords	S 1002 W 336 NE Unit 34	RR	3-3-63
Status	Abandoned-Dry	Gr	2399
Casing	8 5/8 @ 504 C275	KB	2411
		TD	3855

UNION HB BUCKTHORN d-64-D Classified EO DA No 1012

Union Oil Company of Canada Limited Title Permit 162

Location	d-64-D, 94-A-16	Spud	15-2-62
Coords	S 801 W 408 NE Unit 64	RR	27-2-62
Status	Abandoned-Dry	Gr	2352
Casing	8 5/8 @ 507 C275	KB	2365
Logs	IE, MC, SGRC	TD	4120
Cores	3880-3940		
Samples	10-4120		
DSTS	3905-3932 1209 salt water; 3470-3501 915 slightly gas cut watery mud		
Geology	(Company) Notikewin 2492, Gething 3336, Triassic 3474, D Sand 3915, Toad Grayling 3923 (Department) Peace River 2200, Notikewin 2490, Bluesky-Gething 3336, Nordegg 3430, Schooler Creek 3468, Charlie Lake 3529, Halfway 3914, Daiber Group 3923		

UNION HB SINC PAC BULRUSH d-57-F Classified EO DA No 1328

Union Oil Company of Canada Limited Title P & N G Lease 3048

Location	d-57-F, 94-A-16	Spud	16-3-63
Coords	S 761 W 625 NE Unit 57	RR	25-3-63
Status	Abandoned-Dry	Gr	2375
Casing	8 5/8 @ 500 C275	KB	2389
		TD	3825

UNION HB SINCLAIR BULRUSH d-77-F Classified EW DA No 1046

Union Oil Company of Canada Limited Title Permit 132

Location	d-77-F, 94-A-16	Spud	11-3-62
Coords	S 762 W 626 NE Unit 77	RR	24-3-62
Status	Abandoned-Dry	Gr	2339
Casing	8 5/8 @ 502 C275	KB	2352
Logs	IE, MC, SGRC	TD	3816
Cores	3661-3721		
Samples	530-3816		
DSTS	3233-3279 245 salty mud and muddy salt water; 3680-3816 440 muddy oil; 3316-3342 265 gas cut mud; 3610-3640 110 gas cut mud		
Geology	(Company) Notikewin 2372, Gething 3212, Triassic 3347, A Marker 3626, Halfway 3689, Toad Grayling 3691, Toad Resistivity 3702, Phosphate Pellets 3782 (Department) Shaftesbury 836, Peace River 2100, Notikewin 2372, Bluesky-Gething 3212, Schooler Creek 3347, Halfway 3689, Daiber Group 3691		

UNION HB SINCLAIR BULRUSH d-78-F Classified EW DA No 1267

Union Oil Company of Canada Limited Title Permit 162

Location	d-78-F, 94-A-16	Spud	21-1-63
Coords	S 760 W 621 NE Unit 78	RR	11-2-63
Status	Oil well	Gr	2350
Casing	8 5/8 @ 523 C300	KB	2363
	4 1/2 @ 3850 C200	TD	3850

UNION HB SINC PAC BULRUSH d-79-F Classified Dev DA No 1409

Union Oil Company of Canada Limited Title P & N G Lease 3049

Location	d-79-F, 94-A-16	Spud	21-12-63
Coords	S 761 W 625 NE Unit 79	RR	1-1-64
Status	Abandoned-Dry	Gr	2367
Casing	8 5/8 @ 547 C275	KB	2380
		TD	3803

UNION HB SINC PAC BULRUSH d-89-F Classified Dev DA No 1394

Union Oil Company of Canada Limited Title P & N G Lease 3049

Location	d-89-F, 94-A-16	Spud	28-11-63
Coords	S 761 W 625 NE Unit 89	RR	9-12-63
Status	Oil well	Gr	2380

Casing	8 5/8 @ 520 C275	KB	2394
	4 1/2 @ 3831 C210	TD	3831

UNION HB BULRUSH d-90-F — Classified Dev — DA No 1417

Union Oil Company of Canada Limited — Title P & N G Lease 3049

Location	d-90-F, 94-A-16	Gr	2385
Coords	S 761 W 625 NE Unit 90		
Status	Location at 1-1-64		

UNION HB BA CANUCK a-6-J — Classified EW — DA No 1283

Union Oil Company of Canada Limited — Title Permit 137

Location	a-6-J, 94-H-1	Spud	13-2-63
Coords	S 2270 W 409 NE Unit 6	RR	22-2-63
Status	Abandoned-Dry	Gr	2646
Casing	8 5/8 @ 522 C290	KB	2659
		TD	3505

UNION HB BA CRANBERRY a-12-D — Classified EW — DA No 1311

Union Oil Company of Canada Limited — Title Permit 132

Location	a-12-D, 94-H-8	Spud	23-2-63
Coords	N 761 W 619 SE Unit 12	RR	4-3-63
Status	Abandoned-Dry	Gr	2719
Casing	8 5/8 @ 501 C290	KB	2731
		TD	3620

UNION HB SINC PAC CURRANT d-37-C — Classified EW — DA No 1269

Union Oil Company of Canada Limited — Title Permit 132

Location	d-37-C, 94-A-16	Spud	27-1-63
Coords	S 755 W 623 NE Unit 37	RR	7-2-63
Status	Gas well	Gr	2384
Casing	8 5/8 @ 521 C275	KB	2396
	5 1/2 @ 4080 C250	TD	4080

UNION HB SINC PAC CURRANT d-39-C — Classified Dev — DA No 1320

Union Oil Company of Canada Limited — Title Permit 132

Location	d-39-C, 94-A-16	Spud	3-3-63
Coords	S 755 W 623 NE Unit 39	RR	15-3-63

Status	Oil well	Gr	2359
Casing	8 5/8 @ 514 C275 4 1/2 @ 4037 C240	KB	2372
		TD	4037

UNION KCL ROC JUNIPER d-30-A

Classified EW DA No 974

Union Oil Company of Canada Limited Title Permit 192

Location	d-30-A, 94-H-7	Spud	30-1-62
Coords	S 763 W 619 NE Unit 30	RR	8-2-62
Status	Abandoned-Dry	Gr	2786
Casing	8 5/8 @ 505 C275	KB	2799
Logs	IE, MC, SGRC	TD	3831
Cores	3740-3790		
Samples	10-3831		
DSTS	3511-3526 misrun; 3514-3529 200 slightly sulphurous salt water, 40 slightly sulphurous gas cut mud		
Geology	(Company) Notikewin 2770, Gething 3514, Triassic 3580, A Marker 3715, Halfway 3762, Toad Grayling 3766 (Department) Shaftesbury 1080, Notikewin 2770, Bluesky-Gething 3514, Schooler Creek 3580, Halfway 3762, Daiber Group 3766		

UNION HB MILLIGAN b-41-G

Classified Dev DA No 1221

Union Oil Company of Canada Limited Title P & N G Lease 374

Location	b-41-G, 94-H-2	Spud	30-11-62
Coords	N 762 E 341 SW Unit 41	RR	8-12-62
Status	Abandoned-Dry	Gr	2497
Casing	8 5/8 @ 500 C275	KB	2509
Logs	IE, SGRC	TD	3761
Cores	3665-3715		
Samples	3200-3761		
DSTS	NIL		
Geology	(Company) Notikewin 2545, Gething 3319, Triassic 3526, A Marker 3632, Halfway Equivalent 3682, Doig 3710 (Department) Shaftesbury 880, Notikewin 2545, Bluesky-Gething 3319, Schooler Creek 3526, Halfway 3682, Daiber Group 3710		

UNION HB MILLIGAN a-43-G

Classified Dev DA No 1217

Union Oil Company of Canada Limited Title P & N G Lease 374

Location	a-43-G, 94-H-2	Spud	10-12-62
Coords	N 800 W 700 SE Unit 43	RR	19-12-62

Status	Injection well	Gr	2488
IOTP	3691-3699	KB	2500
Casing	8 5/8 @ 507 C275 4 1/2 @ 3757 C180	TD	3757
Logs	IE, SGRC		
Cores	3679-3729		
Samples	3200-3757		
DSTS	NIL		
Geology	(Company) Notikewin 2545, Gething 3323, Triassic 3529, 'A' Marker 3650, Halfway 3690, Doig 3702 (Department) Shaftesbury 858, Notikewin 2545, Bluesky-Gething 3323, Schooler Creek 3529, Halfway 3690, Daiber Group 3702		

UNION HB MILLIGAN d-93-G

Classified Dev   DA No 1389

Union Oil Company of Canada Limited   Title P & N G Lease 374

Location	d-93-G, 94-H-2	Spud	14-11-63
Coords	S 815 W 704 NE Unit 93	RR	22-11-63
Status	Injection well	Gr	2547
IOTP	3691-3698	KB	2560
Casing	8 5/8 @ 509 C275 4 1/2 @ 3745 C180	TD	3745
Logs	IE, SGRC		
Cores	3655-3700		
Samples	3200-3745		
DSTS	NIL		
Geology	(Company) Notikewin 2553, Gething 3327, Triassic 3400, 'A' Marker 3628, Halfway 3669, Base 3700 (Department) Shaftesbury 902, Notikewin 2553, Bluesky-Gething 3327, Schooler Creek 3400, Halfway 3669, Daiber Group 3700		

UNION HB ROC MILLIGAN d-4-J

Classified Dev   DA No 1065

Union Oil Company of Canada Limited   Title P & N G Lease 1600

Location	d-4-J, 94-H-2	Spud	24-3-62
Coords	S 761 W 620 NE Unit 4	RR	1-4-62
Status	Abandoned-Dry	Gr	2577
Casing	8 5/8 @ 503 C275	KB	2590
Logs	IE, SGRC	TD	3795
Cores	3711-3762		
Samples	3200-3795		
DSTS	NIL		
Geology	(Company) Notikewin 2582, Gething 3359, Triassic 3430, Halfway Equivalent 3730, Toad Grayling 3732		

(Department) Shaftesbury 919, Notikewin 2582, Bluesky-Gething 3358, Schooler Creek 3430, Halfway 3730, Daiber Group 3732

UNION HB MINK d-82-L

Classified EW DA No 1241

Union Oil Company of Canada Limited

Title Permit 162

Location	d-82-L, 94-A-16	Spud	4-1-63
Coords	S 761 W 623 NE Unit 82	RR	19-1-63
Status	Abandoned-Dry	Gr	2390
Casing	8 5/8 @ 520 C275	KB	2403
		TD	3785

UNION KCL ROC NETTLE d-58-A

Classified Dev DA No 1411

Union Oil Company of Canada Limited

Title P & N G Lease 3567

Location	d-58-A, 94-H-7	Gr	2889
Coords	S 761 W 618 NE Unit 58		
Status	Location at 1-1-64		

UNION KCL ROC NETTLE d-67-A

Classified EW DA No 1321

Union Oil Company of Canada Limited

Title Permit 192

Location	d-67-A, 94-H-7	Spud	7-3-63
Coords	S 760 W 617 NE Unit 67	RR	25-3-63
Status	Oil well	Gr	2910
Casing	8 5/8 @ 505 C275	KB	2924
	4 1/2 @ 3884 C245	TD	3885

UNION KCL ROC SCOT d-87-I

Classified EO DA No 1296

Union Oil Company of Canada Limited

Title Permit 192

Location	d-87-I, 94-H-2	Spud	23-2-63
Coords	S 773 W 637 NE Unit 87	RR	5-3-63
Status	Abandoned-Dry	Gr	2727
Casing	8 5/8 @ 505 C275	KB	2739
		TD	3732

UNION HB SKWAT a-75-J

Classified EW DA No 1252

Union Oil Company of Canada Limited

Title Permit 162

Location	a-75-J, 94-A-16	Spud	9-1-63

Coords	N 4 W 1023 SE Unit 75	RR	26-1-63
Status	Abandoned-Dry	Gr	2509
Casing	8 5/8 @ 511 C275	KB	2522
	4 1/2 @ 3825 C275	TD	3825

UNION HB WILDMINT b-21-A

Classified EO DA No 1214

Union Oil Company of Canada Limited Title P & N G Lease 2076

Location	b-21-A, 94-H-2	Spud	22-11-62
Coords	N 761 E 473 SW Unit 21	RR	1-12-62
Status	Abandoned-Dry	Gr	2331
Casing	8 5/8 @ 510 C275	KB	2343
Logs	DIP, FT, IE, SGRC	TD	3682
Cores	3595-3645		
Samples	3200-3682		
DSTS	NIL		
Geology	(Company) Notikewin 2402, Gething 3202, Halfway Equivalent 3615, Doig 3622 (Department) Shaftesbury 768, Notikewin 2400, Bluesky-Gething 3202, Schooler Creek 3360, Halfway 3615, Daiber Group 3619		

UNION HB WILDMINT d-24-A

Classified Dev DA No 1226

Union Oil Company of Canada Limited Title P & N G Lease 1188

Location	d-24-A, 94-H-2	Spud	2-12-62
Coords	S 760 W 623 NE Unit 24	RR	22-12-62
Status	Halfway oil well	Gr	2353
IOTP	3655	KB	2366
Casing	8 5/8 @ 502 C275	TD	3783
	5 1/2 @ 3783 C150		
Logs	FT, GRN, IE, SGRC		
Cores	3585-3635		
Samples	3200-3783		
DSTS	3646-3675 105 oil and gas cut mud, 5 fresh water; 3646-3783 365 gas cut and slightly oil flecked mud; 3603-3783 835 mcfd		
Geology	(Company) Notikewin 2430, Gething 3225, Triassic 3421, 'A' Marker 3551, Halfway 3610, Doig 3629, Second Sand 3649 (Department) Shaftesbury 738, Notikewin 2430, Bluesky-Gething 3226, Schooler Creek 3420, Halfway 3610, Reservoir Sand 3649, Base Reservoir Sand 3673		

UNION HB WILDMINT d-26-A　　Classified Dev　　DA No 963

Union Oil Company of Canada Limited　　Title P & N G Lease 1188

Location	d-26-A, 94-H-2	Spud	1-11-63
Coords	S 761 W 623 NE Unit 26	RR	12-11-63
Status	Oil well	Gr	2409
Casing	8 5/8 @ 496 C275	KB	2423
	5 1/2 @ 3792 C155	TD	3792

UNION HB WILDMINT b-46-A　　Classified Dev　　DA No 1387

Union Oil Company of Canada Limited　　Title P & N G Lease 1188

Location	b-46-A, 94-H-2	Spud	10-12-63
Coords	N 1020 E 884 SW Unit 46	RR	20-12-63
Status	Oil well	Gr	2425
Casing	8 5/8 @ 500 C275	KB	2435
	5 1/2 @ 3820 C215	TD	3820

UNION HB WILDMINT d-47-A　　Classified Dev　　DA No 1215

Union Oil Company of Canada Limited　　Title P & N G Lease 1188

Location	d-47-A, 94-H-2	Spud	23-11-62
Coords	S 662 W 367 NE Unit 47	RR	30-11-62
Status	Abandoned-Dry	Gr	2424
Casing	8 5/8 @ 500 C275	KB	2436
Logs	IE, SGRC	TD	3760
Cores	3688-3738		
Samples	3200-3730		
DSTS	NIL		
Geology	(Company) Gething 3304, 'A' Marker 3640, Halfway 3706, Base Halfway 3720, Toad Grayling 3730 (Department) Shaftesbury 805, Notikewin 2495, Bluesky-Gething 3304, Schooler Creek 3500, Halfway 3705, Daiber Group 3713		

UNION HB WILLOW b-2-G　　Classified Dev　　DA No 1027

Union Oil Company of Canada Limited　　Title P & N G Lease 1187

Location	b-2-G, 94-H-2	Spud	26-2-62
Coords	S 2287 W 1864 NE Unit 2	RR	10-3-62
Status	Abandoned-Dry	Gr	2421
Casing	8 5/8 @ 506 C275	KB	2434
Logs	IE, SGRC	TD	3825
Cores	3624-3729		
Samples	3200-3825		

DSTS	3668-3825 1316 sulphurous water, 120 mud
Geology	(Company) Notikewin 2505, Gething 3299, Basal 3493, Triassic 3553, 'A' Marker 3633, Halfway 3676, Toad-Grayling 3680, Phosphate Pellets 3793 (Department) Shaftesbury 840, Notikewin 2505, Bluesky-Gething 3299, Schooler Creek 3553, Halfway 3676, Daiber Group 3680

UNION HB WILLOW d-11-G   Classified Dev   DA No 1292

Union Oil Company of Canada Limited   Title P & N G Lease 1187

Location	d-11-G, 94-H-2	Spud	9-2-63
Coords	N 2284 E 1864 SW Unit 11	RR	19-2-63
Status	Halfway gas well	Gr	2457
IOTP	3698-3704	KB	2468
Casing	8 5/8 @ 508 C278 4 1/2 @ 3780 C200	TD	3780
Logs	C DIP, IE, SGRC		
Cores	3698-3748		
Samples	520-3780		
DSTS	3270-3320 30 mud; 3465-3525 1760 salt water; 3760-3780 3870 mcfd, 2 condensate		
Geology	(Company) Notikewin 2542, Gething 3328, Basal Gething 3472, Triassic 3571, 'A' Marker 3639, Halfway Equivalent 3681(?), Doig 3683(?), Porosity 3698, Base of Porosity 3704 (Department) Shaftesbury 872, Notikewin 2542, Bluesky-Gething 3328, Schooler Creek 3571, Halfway 3698, Daiber Group 3704		

UNION HB WILLOW d-9-H   Classified Dev   DA No 1410

Union Oil Company of Canada Limited   Title P & N G Lease 1187

Location	d-9-H, 94-H-2	Spud	22-12-63
Coords	S 764 W 622 NE Unit 9	RR	31-12-63
Status	Abandoned-Dry	Gr	2434
Casing	8 5/8 @ 500 C275	KB	2446
		TD	3748

UNION HB WOODRUSH a-63-H   Classified EW   DA No 1237

Union Oil Company of Canada Limited   Title P & N G Lease 2074

Location	a-63-H, 94-H-2	Spud	28-12-62
Coords	N 512 W 618 NE Unit 63	RR	7-1-63

Status Abandoned-Dry Gr 2528
Casing 8 5/8 @ 512 C275 KB 2538
TD 3718

UNION KCL ROC YEW d-97-A Classified EW DA No 1287

Union Oil Company of Canada Limited Title Permit 192

Location d-97-A, 94-H-7 Spud 9-2-63
Coords S 761 W 613 NE Unit 97 RR 22-2-63
Status Abandoned-Dry Gr 2953
Casing 8 5/8 @ 516 C275 KB 2964
TD 3856

WEST NAT ET AL BERNADET 8-1-88-25 Classified EO DA No 1106

Western Natural Gas Company, Inc. Title P & N G Lease 818

Location 8-1-88-25 W6M Spud 18-7-62
Coords S 485 W 671 NE Lsd 8 RR 14-10-62
Status Bluesky-Gething gas well Gr 2611
IOTP 3460-3576 KB 2625
Casing 9 5/8 @ 655 C400 TD 7400
7 @ 5160 C500
4 1/2 @ 5054-5803 C90 (liner)
Logs GRN, IE, SGRC
Cores 7054-7321
Samples 200-5800
DSTS 4920-4990 180 mud; 5035-5076 650 mud; 4495-4638 900 mud, 3173 water; 5692-5742 40 oil, 870 mud; 7035-7105 993 mud; 7101-7271 1260 gas cut mud; 7265-7321 900 gas cut mud, 100 salty water; 7308-7400 60 mud; 7200-7250 150 mud, 180 oil, 720 salty water; 7160-7200 115 mud
Geology (Company) Bluesky 3460, Gething 3475, Cadomin 3846, Nikanassin 3957, Fernie 4150, Nordegg 4387, Triassic 4470, C Zone 5030, Halfway 5418, Spray River 5715, Mississippian 7026
(Department) Bluesky-Gething 3464, Dunlevy 3846, Fernie 4150, Nordegg 4387, Schooler Creek 4470, Halfway 5418, Daiber Group 5715, Permo-Carboniferous 7026

WEST NAT ET AL BLUEBERRY b-24-D Classified Dev DA No 1258

Western Natural Gas Company, Inc. Title P & N G Lease 312

Location b-24-D, 94-A-13 Spud 19-1-63
Coords N 399 E 401 SW Unit 24 RR 19-3-63

Status	Mississippian oil well	Gr	3039
IOTP	7166-7172	KB	3056
Casing	9 5/8 @ 641 C525	TD	7191
	7 @ 5350 C310		
	4 1/2 @ 5298-7190 C250 (liner)		
Logs	C, GRN, I		
Cores	7140-7191		
Samples	10-7140		
DSTS	7096-7166 100 mcfd; 7170-7191		
Geology	(Company) Gething 4040, Cadomin 4382, Nikanassin 4450, Fernie 4499, Nordegg 4690, Triassic 4760, C Zone 5260, Halfway 5615, Spray River 5874, Mississippian 7090 (Department) Bluesky-Gething 4040, Dunlevy 4382, Fernie 4499, Nordegg 4690, Schooler Creek 4760, Halfway 5615, Daiber Group 5874, Permo-Carboniferous 7094		

WEST NAT ET AL BLUEBERRY d-25-D Classified Dev DA No 1169

Western Natural Gas Company, Inc. Title P & N G Lease 312

Location	d-25-D, 94-A-13	Spud	3-11-62
Coords	S 1038 W 911 NE Unit 25	RR	27-12-62
Status	Mississippian oil well	Gr	3114
IOTP	7225-7230	KB	3130
Casing	9 5/8 @ 664 C425	TD	7301
	7 @ 5397 C310		
	4 1/2 @ 5350-7301 C250 (liner)		
Logs	CEM, GRN, IE, SGRC		
Cores	7201-7301 (2)		
Samples	2000-7200		
DSTS	7152-7251 1020 mcfd		
Geology	(Company) Gething 4104, Cadomin 4383, Nikanassin 4497, Fernie 4554, Nordegg 4763, Triassic 4834, C Zone 5333, Halfway 5689, Spray River 5950, Mississippian 7157 (Department) Bluesky-Gething 4104, Dunlevy 4383, Fernie 4554, Nordegg 4763, Schooler Creek 4834, Halfway 5689, Daiber Group 5950, Permo-Carboniferous 7157		

WEST NAT ET AL BLUEBERRY d-41-L Classified Dev DA No 1317

Western Natural Gas Company, Inc. Title P & N G Lease 313

Location	d-41-L, 94-A-12	Spud	4-3-63
Coords	S 1295 W 312 NE Unit 41	RR	9-4-63
Status	Mississippian oil well	Gr	2475
IOTP	6647-6652	KB	2492
Casing	9 5/8 @ 656 C425	TD	6677
	7 @ 4775 C310		
	4 1/2 @ 4651-6675 C250 (liner)		

Logs	CEM, I, RA, SGRC
Cores	6582-6677
Samples	2000-6590
DSTS	6647-6662; 6662-6677
Geology	(Company) Gething 3347, Cadomin 3694, Nikanassin 3787, Fernie 3844, Nordegg 4060, Triassic 4130, C Zone 4680, Halfway 5042, Spray River 5320, Mississippian 6542 (Department) Bluesky-Gething 3349, Dunlevy 3694, Fernie 3846, Nordegg 4062, Schooler Creek 4130, Halfway 5042, Daiber Group 5320, Permo-Carboniferous 6556

WEST NAT ET AL BLUEBERRY b-92-L Classified Dev DA No 1072

Western Natural Gas Company, Inc. Title P & N G Lease 1611

Location	b-92-L, 94-A-12	Spud	11-11-62
Coords	N 624 E 291 SW Unit 92	RR	3-1-63
Status	Mississippian oil well	Gr	2628
IOTP	6715-6725	KB	2645
Casing	9 5/8 @ 659 C425	TD	6823
	7 @ 4946 C310		
	4 1/2 @ 4839-6808 C350 (liner)		
Logs	GR, I, N, SGRC		
Cores	6678-6823 (3)		
Samples	500-6670		
DSTS	6755-6787		
Geology	(Company) Gething 3568, Cadomin 3870, Nikanassin 3928, Fernie 4014, Nordegg 4218, Triassic 4292, C Zone 4790, Halfway 5157, Spray River 5423, Mississippian 6650 (Department) Bluesky-Gething 3568, Dunlevy 3870, Fernie 4014, Nordegg 4218, Schooler Creek 4292, Halfway 5157, Daiber Group 5423, Permo-Carboniferous 6650		

WEST NAT ET AL BLUEBERRY d-93-L Classified Dev DA No 1242

Western Natural Gas Company, Inc. Title P & N G Lease 312

Location	d-93-L, 94-A-12	Spud	6-1-63
Coords	S 795 W 700 NE Unit 93	RR	26-2-63
Status	Mississippian oil well	Gr	2613
IOTP	6714-6720	KB	2630
Casing	9 5/8 @ 664 C425	TD	6740
	7 @ 4932 C310		
	5 @ 4856-6740 C200 (liner)		
Logs	CEM, I, RA, SGRC		
Cores	6675-6740		
Samples	2000-6670		
DSTS	NIL		

Geology (Company) Gething 3573, Cadomin 3871, Nikanassin 3941, Fernie 4025, Nordegg 4222, Triassic 4298, C Zone 4792, Halfway 5161, Spray River 5417, Mississippian 6640 (Department) Bluesky-Gething 3573, Dunlevy 3871, Fernie 4024, Nordegg 4224, Schooler Creek 4298, Halfway 5161, Daiber Group 5417, Permo-Carboniferous 6640

WEST NAT CABIN b-40-A — Classified EW — DA No 1245

Pacific Petroleums Ltd. — Title Permit 310

Location	b-40-A, 94-P-5	Spud	7-1-63
Coords	N 395 W 1482 SE Unit 40	RR	25-2-63
Status	Gas well	Gr	2201
Casing	13 3/8 @ 500 C400	KB	2214
	7 @ 6881 C455	TD	7047

WEST NAT CABIN a-19-G — Classified EW — DA No 1406

Pacific Petroleums Ltd. — Title P & N G Lease 3173

Location	a-19-G, 94-P-5	Spud	20-12-63
Coords	S 2905 W 196 NE Unit 19	Gr	2309
Status	Drilling at 1-1-64	KB	2323
Casing	9 5/8 @ 511 C340		
	7 @ 7099 C380		

WEST NAT IMP CLARKE b-2-A — Classified EO — DA No 1197

Pacific Petroleums Ltd. — Title N G Lease 2015

Location	b-2-A, 94-J-15	Gr	1306
Coords	S 2993 W 1543 NE Unit 2		
Status	Cancelled 17-6-63		

WEST NAT IOE S CLARKE d-29-K — Classified EO — DA No 1274

Pacific Petroleums Ltd. — Title P & N G Lease 2158

Location	d-29-K, 94-J-9	Spud	6-2-63
Coords	S 960 E 1687 NW Unit 29	RR	11-4-63
Status	Gas well	Gr	1336
Casing	13 3/8 @ 533 C400	KB	1347
	9 5/8 @ 2845 C475	TD	6457
	7 @ 6265 C150		

WEST NAT ET AL EVIE d-64-C

Classified EW DA No 1174

Western Natural Gas Company, Inc.

Title Permit 109

Location	d-64-C, 94-J-15	Spud	10-11-62
Coords	S 73 W 211 NE Unit 64	RR	22-12-62
Status	Abandoned-Dry	Gr	1297
Casing	13 3/8 @ 504 C400	KB	1311
Logs	D, DIP, IE, MC, SGRC	TD	7392
Cores	7319-7378		
Samples	0-7392		
DSTS	6950-7150 misrun; 7075-7140 90 mud		
Geology	(Company) Debolt 1686, Shunda 2140, Banff 2752, Exshaw 3805, Kotcho 3872, Tetcho 4062, Trout River 4139, Kakisa 4312, Redknife/Fort Simpson 4379, Muskwa 6462, Otter 6542, Slave Point 6751, Elk Point 7290 (Department) Rundle Group 1685, Banff Formation 2752?, Exshaw 3808, Kotcho 3872, Tetcho 4060, Trout River 4138, Kakisa 4310, Redknife-Fort Simpson 4378, Muskwa 6462, Otter Park 6542, Slave Point 6750, Watt Mountain-Sulphur Point 6848?		

WEST NAT KOTCHO d-12-C

Classified Dev DA No 1147

Pacific Petroleums Ltd.

Title N G Licence 29

Location	d-12-C, 94-P-3	Spud	6-10-62
Coords	N 2354 W 1115 SE Unit 12	Susp	18-10-62
Status	Gas well	Resumed	28-12-62
Casing	9 5/8 @ 504 C180	RR	5-2-63
	7 @ 6694 C425	Gr	2242
		KB	2254
		TD	6890

WEST NAT LESELLEN b-75-F

Classified EW DA No 958

Western Natural Gas Company, Inc.

Title Permit 273

Location	b-75-F, 94-P-4	Spud	28-1-62
Coords	N 1360 E 248 SW Unit 75	RR	4-3-62
Status	Abandoned-Dry	Gr	1725
Casing	13 3/8 @ 323 C300	KB	1741
	9 5/8 @ 1871 C600	TD	7796
Logs	IE, MC		
Cores	NIL		
Samples	10-7796		
DSTS	7676-7796 50 mud		
Geology	(Company) Mississippian-Elkton 1820, Shunda 2025, Banff 2443, Exshaw 3515, Kotcho 3537, Tetcho 3954, Trout		

River 4080, Kakisa 4257, Redknife 4299, Jean Marie 4766, Fort Simpson 4950, Muskwa 6785, Otter Park 6951, Evie 7500, Elk Point 7550
(Department) Rundle Group 1820, Banff Formation 2443, Exshaw 3505, Kotcho 3537, Tetcho 3954, Trout River 4168, Kakisa 4257, Redknife 4299, Jean-Marie 4766, Fort Simpson 4952, Muskwa 6785?, Otter Park 6951?, Middle Devonian Carbonate 7500

WEST NAT ET AL LOUISE d-100-E — Classified EW — DA No 1309
Pacific Petroleums Ltd. — Title Permit 310

Location	d-100-E, 94-P-3	Spud	2-3-63
Coords	N 2892 W 996 SE Unit 100	RR	2-4-63
Status	Abandoned-Dry	Gr	2254
Casing	13 3/8 @ 515 C410	KB	2267
		TD	7015

WEST NAT LOUISE c-39-L — Classified EW — DA No 1415
Pacific Petroleums Ltd. — Title P & N G Lease 3348

Location	c-39-L, 94-P-3	Gr	2296
Coords	N 3007 E 565 SW Unit 39		
Status	Location at 1-1-64		

WEST NAT ET AL MILO d-55-E — Classified EW — DA No 1297
Pacific Petroleums Ltd. — Title Permit 144

Location	d-55-E, 94-J-10	Spud	21-2-63
Coords	S 312 W 497 NE Unit 55	RR	13-4-63
Status	Gas well	Gr	1702
Casing	13 3/8 @ 508 C400	KB	1715
	5 1/2 @ 7256 C200	TD	7300

WEST NAT NIG a-3-B — Classified Dev — DA No 1373
Pacific Petroleums Ltd. — Title P & N G Lease 842

Location	a-3-B, 94-H-4	Spud	29-9-63
Coords	S 1845 E 1702 NW Unit 3	RR	20-10-63
Status	Upper Carbonate of Schooler Creek gas well	Gr	2708
		KB	2720
IOTP	4178-4220	TD	4365
Casing	8 5/8 @ 518 C280 4 1/2 @ 4351 C200		

Logs	IE, MC, SGRC
Cores	4155-4331
Samples	2000-4365
DSTS	4161-4231 180 mud; 4230-4365 240 mud
Geology	(Company) Bluesky-Gething 3867, Fernie 4046, Nordegg 4092, Baldonnel 4164, Charlie Lake 4323 (Department) Bluesky-Gething 3866, Fernie 4046, Nordegg 4092, Schooler Creek 4168

WEST NAT ET AL WILDBOY b-6-A Classified EW DA No 1298

Pacific Petroleums Ltd. Title Permit 959

Location	b-6-A, 94-P-14	Spud	12-2-63
Coords	S 2484 W 1826 NE Unit 6	RR	29-3-63
Status	Abandoned-Dry	Gr	1570
Casing	13 3/8 @ 502 C400	KB	1587
	7 @ 6079 C90	TD	7164

WEST NAT YOYO b-98-E Classified EO DA No 1405

Pacific Petroleums Ltd. Title P & N G Lease 3295

Location	b-98-E, 94-I-14	Spud	18-12-63
Coords	N 400 W 1746 SE Unit 98	Gr	1920
Status	Drilling at 1-1-64	KB	1933
Casing	9 5/8 @ 519 C340		
	7 @ 6514 C400		

WEST NAT ET AL YOYO a-74-H Classified EW DA No 887

Western Natural Gas Company, Inc. Title Permit 280

Location	a-74-H, 94-I-13	Spud	28-1-62
Coords	N 1436 W 810 SE Unit 74	RR	9-3-62
Status	Devonian Carbonate gas well	Gr	1879
IOTP	6560-6790 (open hole)	KB	1895
Casing	13 3/8 @ 309 C300	TD	6790
	9 5/8 @ 2097 C600		
	7 @ 6560 C150		
Logs	GRN, IE, MC, T		
Cores	NIL		
Samples	1000-2350, 6100-6790		
DSTS	6625-6712 700 mcfd, 260 mud		
Geology	(Company) Debolt 2028, Middle Dense 2130, Elkton 2156, Shunda 2288, Banff 2669, Exshaw 3671, Devonian Kotcho 3689, Tetcho 4057, Trout River 4270, Kakisa 4347, Redknife 4390, Jean Marie 4814, Fort Simpson 4917, Muskwa		

6408, Otter Park 6570, Slave Point 6609
(Department) Rundle Group 2028, Banff Formation 2669, Exshaw 3670, Kotcho 3689, Tetcho 4057, Trout River 4270, Kakisa 4347, Redknife 4390, Jean-Marie 4814, Fort Simpson 4917, Muskwa 6462, Otter Park 6570, Slave Point 6609

WEST NAT ET AL YOYO b-29-I — Classified EO — DA No 1230

Western Natural Gas Company, Inc. — Title Permit 311

Location	b-29-I, 94-I-13	Spud	19-12-62
Coords	S 2146 E 807 NW Unit 29	RR	3-3-63
Status	Gas well	Gr	1916
Casing	13 3/8 @ 505 C400	KB	1930
	7 @ 7315 C385	TD	7381

WEST NAT ET AL YOYO b-24-L — Classified EO — DA No 1313

Pacific Petroleums Ltd. — Title Permit 311

Location	b-24-L, 94-I-14	Spud	1-3-63
Coords	S 2358 W 2051 NE Unit 24	RR	13-4-63
Status	Gas well	Gr	1962
Casing	13 3/8 @ 498 C400	KB	1975
	7 @ 6974 C326	TD	7299

WHITEHALL ET AL BALSAM 6-1-88-14 — Classified EW — DA No 1342

Whitehall Canadian Oils Ltd. — Title P & N G Lease 2958

Location	6-1-88-14 W6M	Spud	3-12-63
Coords	N 1863 E 2009 SW Sec 1	RR	17-12-63
Status	Abandoned-Dry	Gr	2890
Casing	8 5/8 @ 519 C300	KB	2902
		TD	4650

WHITEHALL ET AL W BEATTON d-21-L — Classified EO — DA No 1408

Whitehall Canadian Oils Ltd. — Title Drill Res 82

Location	d-21-L, 94-H-2	Gr	2486
Coords	S 761 W 620 NE Unit 21	KB	2498
Status	Location at 1-1-64		

WHITEHALL E BUICK c-34-A Classified Dev DA No 1336

Whitehall Canadian Oils Ltd. Title P & N G Lease 3119

Location	c-34-A, 94-A-14	Gr	2168
Coords	N 2353 W 1802 SE Unit 34		
Status	Location at 1-1-64		

WHITEHALL E BUICK b-62-A Classified Dev DA No 1303

Whitehall Canadian Oils Ltd. Title P & N G Lease 2890

Location	b-62-A, 94-A-14	Spud	2-3-63
Coords	S 2181 W 1989 NE Unit 62	RR	12-3-63
Status	Dunlevy gas well	Gr	2318
IOTP	3520-3558	KB	2330
Casing	9 5/8 @ 495 C350 4 1/2 @ 3629 C250	TD	3632
Logs	C DIP, IE, SGRC		
Cores	NIL		
Samples	10-3632		
DSTS	3520-3558 misrun; 3520-3558 1400 mcfd-1640 mcfd, 90 gas cut mud		
Geology	(Company) Spirit River 2600, Gething 3435, Buick Creek 3518, Fernie 3588 (Department) Shaftesbury 700, Notikewin 2598, Bluesky-Gething 3438, Dunlevy 3518, Fernie 3588		

WHITEHALL ET AL E BUICK c-40-C Classified EO DA No 1349

Whitehall Canadian Oils Ltd. Title P & N G Lease 2568

Location	c-40-C, 94-A-15	Spud	16-6-63
Coords	N 2284 W 1882 SE Unit 40	RR	25-6-63
Status	Abandoned-Dry	Gr	2290
Casing	8 5/8 @ 512 C275	KB	2301
		TD	3565

WHITEHALL E BUICK b-44-D Classified EO DA No 1294

Whitehall Canadian Oils Ltd. Title P & N G Lease 2567

Location	b-44-D, 94-A-15	Gr	2208
Coords	S 2290 W 1805 NE Unit 44		
Status	Location at 1-1-64		

WHITEHALL ET AL MILLIGAN d-95-G		Classified Dev	DA No 1193
Whitehall Canadian Oils Ltd.		Title P & N G Lease 1244	
Location	d-95-G, 94-H-2	Spud	10-11-62
Coords	S 956 W 591 NE Unit 95	RR	20-11-62
Status	Abandoned-Dry	Gr	2576
Casing	8 5/8 @ 530 C250	KB	2588
Logs	IE, SGRC	TD	3790
Cores	3721-3771		
Samples	3150-3790		
DSTS	NIL		
Geology	(Company) Spirit River 2595, Gething 3365, Triassic 3445, Toad Grayling 3749 (Department) Shaftesbury 893, Notikewin 2595, Bluesky-Gething 3365, Schooler Creek 3445, Daiber Group 3749		

WHITEHALL RIGEL 11-18-88-16		Classified EO	DA No 1234
Whitehall Canadian Oils Ltd.		Title P & N G Lease 2900	
Location	11-18-88-16 W6M	Spud	5-1-63
Coords	S 1994 E 2009 NW Sec 18	RR	14-1-63
Status	Gething gas well	Gr	2277
IOTP	Not Perforated	KB	2288
Casing	8 5/8 @ 498 C250 4 1/2 @ 3608 C150	TD	3610
Logs	IE, N, SGRC		
Cores	NIL		
Samples	10-3610		
DSTS	NIL		
Geology	(Company) Spirit River 2550, Gething 3443, Buick Creek 3490, Fernie 3514, Nordegg 3590 (Department) Shaftesbury 760, Notikewin 2550, Bluesky-Gething 3443, Basal Gething 3490, Fernie 3514, Nordegg 3590		

WHITE ROSE SEC MONTNEY 10-29-86-18		Classified EO	DA No 1130
Canadian Oil Companies, Limited		Title Drill Res 50	
Location	10-29-86-18 W6M	Spud	24-7-62
Coords	S 1980 W 1973 NE Sec 29	RR	17-8-62
Status	Baldonnel gas well	Gr	2287
IOTP	3844-3908	KB	2300
Casing	8 5/8 @ 625 C400 4 1/2 @ 4021 C260	TD	4770
Logs	IE, SGRC		
Cores	4645-4690		

Samples 10-4770
DSTS 3500-3558 80 mud; 3835-3882 120 mud; 3885-4005 280 gas cut mud; 4657-4690 90 salty mud
Geology (Company) Gething 3405, Fernie 3675, Nordegg 3772, Baldonnel 3840, Dense 3858, B 3892, Charlie 3972, Halfway 4678, Toad Grayling 4742
(Department) Notikewin 2500, Bluesky-Gething 3405, Dunlevy 3650, Fernie 3677, Nordegg 3772, Schooler Creek 3840, Halfway 4681, Daiber Group 4742

WHITE ROSE IOE ET AL SLAVE b-57-B Classified EW DA No 1263
Canadian Oil Companies, Limited Title P & N G Lease 250

Location b-57-B, 94-H-14
Coords N 760 E 609 SW Unit 57
Status Suspended at 1-1-64
Casing 13 3/8 @ 498 C520
9 5/8 @ 3091 C400

Spud 15-1-63
Susp 23-3-63
Gr 2289
KB 2304

WILLIAMSON PAC BOUGIE d-31-F Classified EW DA No 1361
Williamson Oil & Gas Ltd. Title P & N G Lease 737

Location d-31-F, 94-G-15
Coords N 2284 E 1823 SW Unit 31
Status Abandoned-Junked
Casing 11 3/4 @ 1005 C650
8 5/8 @ 5410 C540

Spud 17-8-63
RR 29-9-63
Gr 2505
KB 2527
TD 5779

WILLIAMSON PAC BOUGIE d-A31-F Classified EW DA No 1374
Williamson Oil & Gas Ltd. Title P & N G Lease 737

Location d-31-F, 94-G-15
Coords N 2309 E 1823 SW Unit 31
Status Abandoned-Dry
Casing 13 3/8 @ 500 C550
9 5/8 @ 5205 C1900

Spud 2-10-63
RR 6-12-63
Gr 2505
KB 2526
TD 9408

WINTERSHALL NIG b-26-A Classified EO DA No 1131
Wintershall Oil of Canada Ltd. Title P & N G Lease 2347

Location b-26-A, 94-H-4
Coords S 2297 W 1870 NE Unit 26
Status Abandoned-Dry

Spud 20-8-62
RR 10-9-62
Gr 2819

Casing	8 5/8 @ 606 C400	KB	2833
Logs	IE, SGRC	TD	4310
Cores	4204-4251		
Samples	0-4310		
DSTS	4192-4275 44 mcfd increased to 65 mcfd, 200 black sulphurous mud		
Geology	(Company) Bluesky-Gething 3905, Nordegg 4130, Baldonnel 4190 (Department) Bluesky-Gething 3900, Schooler Creek 4187		

WINTERSHALL RIGEL 10-34-87-17 Classified Dev DA No 1365

Wintershall Oil of Canada Ltd. Title P & N G Lease 2896

Location	10-34-87-17 W6M	Spud	5-8-63
Coords	S 1993 W 1999 NE Sec 34	RR	14-8-63
Status	Gething gas well	Gr	2256
IOTP	3487-3540	KB	2267
Casing	8 5/8 @ 518 C295 4 1/2 @ 3595 C177	TD	3595
Logs	IE, MC, SGRC		
Cores	NIL		
Samples	2000-3581		
DSTS	3488-3581 misrun; 3483-3581 5200 mcfd increasing to 6200 mcfd, 60 black sulphurous mud		
Geology	(Company) Notikewin 2524, Bluesky-Gething 3411, Buick Creek Sandstone 3487, Fernie 3548 (Department) Shaftesbury 710, Notikewin 2524, Bluesky-Gething 3411, Basal Gething 3487, Fernie 3548		

2. FERNIE AREA

BA CNP FERNIE d-42-I Classified EW DA No 1113

The British American Oil Company Limited Title Permit 694

Location	d-42-I, 82-G-6	Spud	28-7-62
Coords	S 965 W 827 NE Unit 42	RR	9-12-62
Status	Abandoned-Dry	Gr	4826
Casing	13 3/8 @ 612 C600	KB	4842
Logs	C DIP, D, IE, SGRC	TD	8531
Cores	5080-5110, 6300-6304, 8500-8531		
Samples	10-8500		
DSTS	NIL		
Geology	(Company) Fernie 0-8531 No Departmental Markers		

3. VANCOUVER-CHILLIWACK AREA

FRASER VALLEY CHILLIWACK 14-19-26 Classified EW DA No 611

Fraser Valley Petroleum Ltd. Title Permit 801

Location	14-19-26 ECM	Spud	24-2-60
Coords	S 986 E 3207 NW Cor DL 265	Gr	35
Status	Drilling at 1-1-64	KB	37
Casing	16 @ 191, 12 @ 381, 10 @ 778, 8 @ 1351, 6 @ 1820 No cement used		

RICHFIELD PURE ABBOTSFORD 16-17-16 Classified EW DA No 884

Richfield Oil Corporation Title P & N G Lease 1849

Location	16-17-16 WCM	Spud	5-12-61
Coords	S 601 W 1893 NE Lsd 16	RR	5-1-62
Status	Abandoned-Dry	Gr	217
Casing	11 3/4 @ 1068 C1200	KB	230
Logs	IE, M, SGRC	TD	3144
Cores	3141-3143		
Samples	10-3140		
DSTS	NIL		
Geology	(Company) Pleistocence and Recent 0-1722, Tertiary 1722, Conglomerate 2240, Basement 2450 No Departmental Markers		

RICHFIELD PURE PT ROBERTS 6-3-5 Classified EW DA No 1075

Richfield Oil Corporation Title Permit 802

Location	6-3-5 WCM	Spud	16-6-62
Coords	S 687 W 300 NE Lsd 6	RR	25-1-63
Status	Abandoned-Dry	Gr	181
Casing	13 3/8 @ 1262 C1100	KB	195
	9 5/8 @ 7609 C900	TD	14792

RICHFIELD PURE SUNNYSIDE 16-13-1 Classified EW DA No 913

Richfield Oil Corporation Title Permit 803

Location	16-13-1 WCM	Spud	9-1-62
Coords	S 970 W 573 NE Lsd 16	RR	9-4-62
Status	Abandoned-Dry	Gr	360
Casing	11 3/4 @ 1134 C1400	KB	373
Logs	IE, MC, SGRC	TD	10895
Cores	4571-4599, 5643-5699, 8430-8466, 8705-8706, 8938-8960, 9524-9539, 10857-10895		

Samples	40-10895
DSTS	2786-2858 270 mud cut water, 2095 water; 4660-4700 misrun; 4657-4700 70 mud; 4817-4853 25 mud, 25 brackish water; 6065-6135 30 mud
Geology	(Company) Miocene 1844, Oligocene 4000, Eocene 4750, Cretaceous 9000 No Departmental Markers

CORRECTIONS TO PREVIOUS VOLUMES

VOLUME III

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DOME BOUNDARY LAKE 8-14-86-14 Classified EO DA No 597
Dome Petroleum Limited Title P & N G Lease 1048

Location 8-14-86-14 W6M Gr 2455
Coords N 1992 W 668 SE Sec 14 KB 2467
Status Cancelled 20-3-61

Page 29 HB Cypress a-86-C
Coords Should read N 653 W 972 SE Unit 86

Page 95 Sun et al Blueberry b-60-K
Coords Should read N 699 E 397 SW Unit 60

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TRIAD N BEATTON R d-3-D Classified EW DA No 598
Triad Oil Co. Ltd. Title Permit 167

Location d-3-D, 94-H-7 Gr 2622
Coords S 761 W 619 NE Unit 3
Status Cancelled 21-3-61

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TRIAD WEST BEATTON RIVER d-30-K Classified Dev DA No 564
Triad Oil Co. Ltd. Title P & N G Lease 860

Location d-30-K, 94-H-2 Gr 2477
Coords S 761 W 620 NE Unit 30
Status Cancelled 21-3-61

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TRIAD WEST BEATTON RIVER d-58-K Classified Dev DA No 511
Triad Oil Co. Ltd. Title P & N G Lease 860

Location d-58-K, 94-H-2 Gr 2630
Coords S 761 W 620 NE Unit 58
Status Cancelled 21-3-61

Page 119 Triad BP Pickell b-84-I
Coords Should read N 889 E 410 SW Unit 84

Page 123 Union HB Wildmint d-25-A
Coords Should read S 771 W 616 NE Unit 25

Page 132 West Nat et al Yoyo a-74-H
Coords Should read N 1436 W 810 SE Unit 74

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Page 20	Amerada Briar Ridge 7-23-78-14
Coords	Should read S 3300 W 1980 NE Sec 23
Page 26	CDR Union E Fireweed d-55-H
Coords	Should read N 2338 E 1739 SW Unit 55
Page 29	Dome Boundary 6-11-86-14
Coords	Should read S 814 W 516 NE Lsd 6
Page 31	Dome Provo Laprise c-70-E
Coords	Should read S 113 W 1532 NE Unit 70
Page 31	Dome Provo Laprise c-92-H
Coords	Should read N 2801 W 1297 SE Unit 92
Page 34	HB Cypress a-86-C
Coords	Should read N 653 W 972 SE Unit 86
Page 38	Hunt Sands Sun Falls c-18-G
Coords	Should read N 2267 W 1552 SE Unit 18
Page 48	Imp Pac Boundary 16-32-84-13
Coords	Should read S 664 W 668 NE Lsd 16
Page 72	Imp Pac Boundary 6-34-84-14
Geology	Should read (Department) Shaftesbury 768, Peace River 2221, Notikewin 2443, Bluesky-Gething 3360, Dunlevy 3620, Fernie 3658, Nordegg 3668, Schooler Creek 3730, Charlie Lake 3844, Boundary Lake 4026
Page 75	Imp Junior c-60-E
Coords	Should read N 2091 W 1786 SE Unit 60 (See Appendix II, page 149)
Page 75	Imp Pac Parkland 10-28-81-15
Coords	Should read S 1980 W 1980 NE Sec 28
Page 76	Imp Fina Rigel 11-28-87-17
Coords	Should read S 1843 E 2016 NW Sec 28
Page 77	Imp et al Rigel 7-19-88-17
Coords	Should read N 1993 W 1607 SE Sec 19
Page 78	Imp et al Rigel 6-21-88-18
Coords	Should read N 1982 E 2012 SW Sec 21
Page 78	Imp et al Rigel 7-23-88-18
Coords	Should read N 1993 W 2148 SE Sec 23
Page 80	Imp et al Rigel d-55-K
Coords	Should read N 2742 W 2490 SE Unit 54 (See Appendix II, page 148)
Page 80	Kewanee et al Beg b-82-L
Coords	Should read S 1740 W 2054 NE Unit 82

Page 81	Kewanee et al Osborn d-49-K
Coords	Should read S 693 W 490 NE Unit 49
Page 89	Pacific Imperial Beg d-57-B
Coords	Should read N 2444 E 1883 SW Unit 57
Page 90	Pacific Boundary 16-5-86-13
Coords	Should read S 699 W 921 NE Lsd 16
Page 91	Pacific Boundary 14-15-85-14
Coords	Should read S 670 W 666 NE Lsd 14
Page 93	Pacific Imperial Jedney b-73-C
Coords	Should read N 413 E 374 SW Unit 73
Page 94	Pacific Pan Am Dome Jedney c-8-F
Coords	Should read S 1033 W 2379 NE Unit 8
Page 118	Sinclair et al Julienne b-71-A
Coords	Should read N 1035 E 706 SW Unit 71
Page 119	Sinclair et al N Julienne c-54-H
Geology	Should read (Department) Bluesky-Gething 4571, Nordegg 5038, Schooler Creek 5116, Halfway 6020, Daiber Group 6248
Page 126	Sohio Huber Balsam 10-24-87-14
Coords	Should read S 1934 W 1981 NE Sec 24
Page 127	Sun et al Alexander b-100-K
Coords	Should read N 200 E 1156 SW Unit 100
Page 129	Sun et al Blueberry b-60-K
Coords	Should read N 699 E 397 SW Unit 60
Page 131	Tenn Osborn 6-35-87-15
Coords	Should read N 1992 E 2010 SW Sec 35
Page 134	Texaco NFA Boundary 8-31-85-13
Coords	Should read S 663 W 671 NE Lsd 8
Page 142	Texaco NFA Boundary 16-25-85-14
Coords	Should read S 465 W 864 NE Lsd 16
Page 145	Texaco NFA Boundary 8-1-86-14
Coords	Should read S 773 W 670 NE Lsd 8
Page 153	Texaco NFA La Garde 10-29-87-15
Coords	Should read S 1996 W 2009 NE Sec 29
Page 153	Texaco NFA N La Garde 10-12-88-16
Coords	Should read S 1990 W 2008 NE Sec 12
Page 156	Texaco NFA Rigel 10-29-88-18
Coords	Should read S 1987 W 2012 NE Sec 29

Page 161	Triad Beatton b-39-J
Coords	Should read N 758 E 617 SW Unit 39
Page 164	Triad BP Birley d-17-A
Coords	Should read N 2412 E 1701 SW Unit 17
Page 166	Triad BP Pickell b-84-I
Coords	Should read N 889 E 410 SW Unit 84
Page 167	Union Aitken d-33-L
Coords	Should read N 2287 E 1863 SW Unit 33
Page 177	Union HB Milligan b-82-G
Coords	Should read N 758 E 340 SW Unit 82
Page 182	Union HB Wildmint d-25-A
Coords	Should read S 771 W 616 NE Unit 25
Page 186	Union HB Woodrush d-55-H
Coords	Should read S 74 W 11 NE Unit 55
Page 190	West Nat Kotcho d-12-C
Coords	Should read N 2354 W 1115 SE Unit 12
Page 191	West Nat et al Yoyo a-74-H
Coords	Should read N 1436 W 810 SE Unit 73
Page 191	West Nat et al Yoyo b-29-I
Coords	Should read S 2146 E 807 NW Unit 29
Page 192	Whitehall Rigel 11-18-88-16
Coords	Should read S 1994 E 2009 NW Sec 18
Page 192	Whitehall Rigel 6-14-88-17
Coords	Should read N 1993 E 2012 SW Sec 14
Page 192	Whitehall Rigel 6-15-88-17
Coords	Should read N 1993 E 2010 SW Sec 15
Page 193	White Rose Sec Montney 10-29-86-18
Coords	Should read S 1980 W 1973 NE Sec 29

APPENDIX I

SUMMARY OF LAND SURVEY SYSTEMS

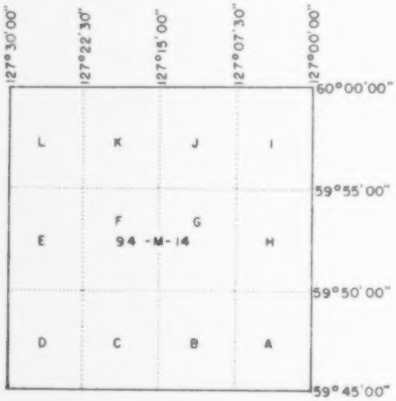
The lot system is used in most of the surveyed areas of British Columbia. The township system is established in part of Northeastern British Columbia, in parts of Vancouver-Chilliwack area, and in some valleys of the interior. A large part of Northeastern British Columbia, however, including much of the ground held under petroleum and natural gas permits, is still unsurveyed. For that reason a grid system has been set up under the "Petroleum and Natural Gas Act, 1954." Originally established to facilitate the location of permits and leases, it has since been adapted as a means of locating wells. The majority of wells drilled to date in British Columbia are located either by the grid system or the township system of the Peace River block; these systems are outlined below.

A. The Grid System as applied to Well Locations

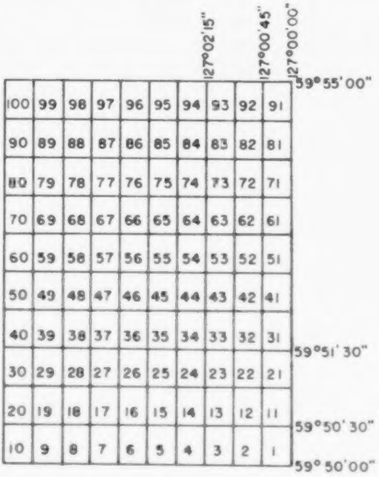
The grid system was established, using the National Topographic Series Map Numbering System as reference; further subdivisions were provided by defining blocks and units which lie within a National Topographic Series Map.

Each National Topographic Series Map is contained within an approximate rectilineal quadrilateral bounded on the north and south by successive parallels of north latitude of a fifteen minute series commencing at any degree of north latitude, and on the east and west by successive meridians of west longitude of a thirty minute series commencing at any degree of west longitude. (See Figure 3).

A National Topographic Series Map may be divided into twelve blocks as shown below. A block is defined as being five minutes of latitude by seven minutes and thirty seconds of longitude.

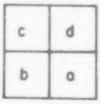


Each block is subdivided into one hundred units, each unit being thirty seconds of latitude by forty-five seconds of longitude. Units are numbered as follows:



100	99	98	97	96	95	94	93	92	91
90	89	88	87	86	85	84	83	82	81
80	79	78	77	76	75	74	73	72	71
70	69	68	67	66	65	64	63	62	61
60	59	58	57	56	55	54	53	52	51
50	49	48	47	46	45	44	43	42	41
40	39	38	37	36	35	34	33	32	31
30	29	28	27	26	25	24	23	22	21
20	19	18	17	16	15	14	13	12	11
10	9	8	7	6	5	4	3	2	1

The unit can be further divided into four approximately equal parts known as quarter-units and designated as follows:



c	d
b	a

Locations are quoted: b-29-C/94-H-13; this is read "in quarter-unit b of Unit 29, Block C of National Topographic Series Map No. 94-H-13".

B. Township System of Peace River Block

In the Peace River Block the Township and Range System has been established (See Figure 4). Within this area townships are numbered northward from 77 to 88 and ranges are numbered westward from 13 to 26. The entire Peace River Block lies west of the 6th meridian (118° West of Greenwich). Townships in other areas of the province do not necessarily conform to this system.

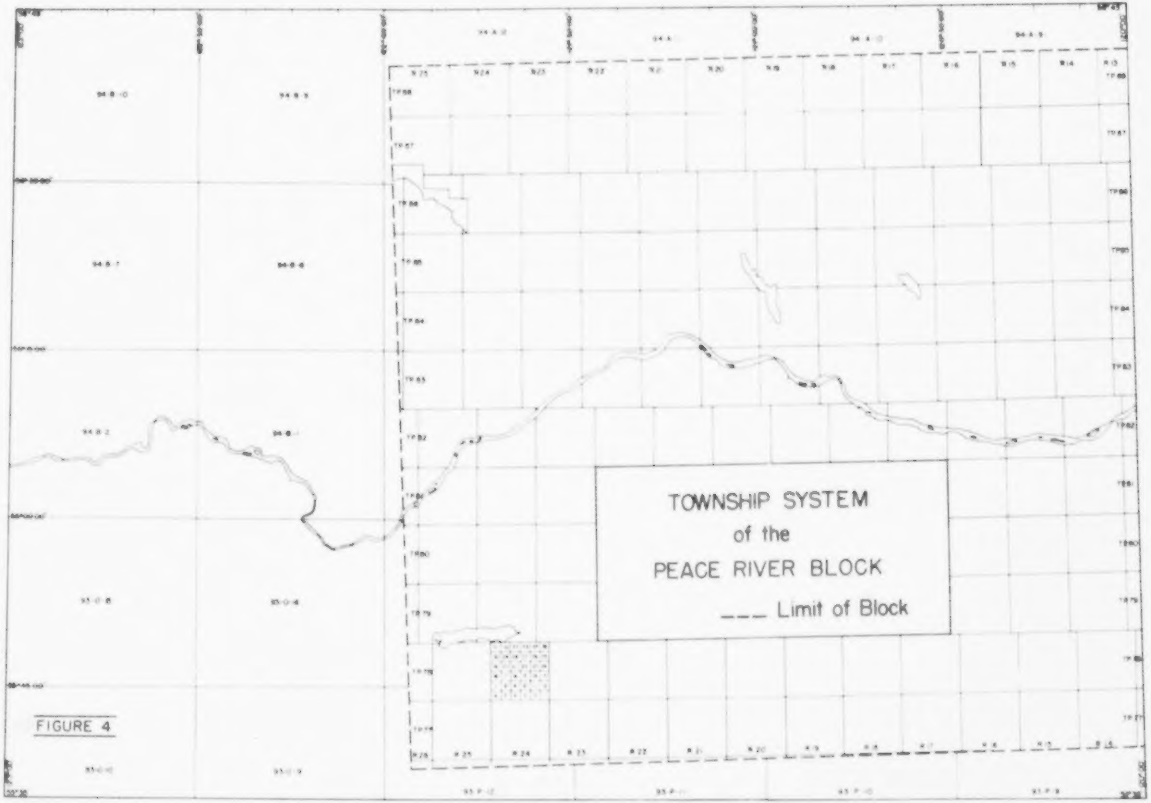


FIGURE 4

TOWNSHIP SYSTEM
of the
PEACE RIVER BLOCK

--- Limit of Block

94-A-12
94-A-11
94-A-10
94-A-9
94-B-10
94-B-9
94-B-7
94-B-8
94-B-2
94-B-1
93-P-12
93-P-11
93-P-10
93-P-9
R 25
R 24
R 23
R 22
R 21
R 20
R 19
R 18
R 17
R 16
R 15
R 14
R 13
R 26
TP 88
TP 87
TP 86
TP 85
TP 84
TP 83
TP 82
TP 81
TP 80
TP 79
TP 78
TP 77

Townships are divided into thirty-six sections, numbered as follows:

31	32	33	34	35	36
30	29	28	27	26	25
19	20	21	22	23	24
18	17	16	15	14	13
7	8	9	10	11	12
6	5	4	3	2	1

Sections are one mile square and may be divided into sixteen legal subdivisions, numbered as follows:

13	14	15	16
12	11	10	9
5	6	7	8
4	3	2	1

Locations are quoted: 6-3-85-17 W6M; this is read "in Legal Subdivision 6 of Section 3, Township 85, Range 17, West of the sixth meridian".

APPENDIX II

Summary of Well Names Changed during 1963

D.A. No.	Previous Well Name	Well Name at January 1, 1964
64	Sun et al Blueberry d-87-D (1)	West Nat et al Blueberry d-87-D
70	Sun et al Blueberry c-32-D (2)	West Nat et al Blueberry c-32-D
71	Sun et al Blueberry c-65-D (3)	West Nat et al Blueberry c-65-D
94	Sun et al Blueberry d-A87-D (5)	West Nat et al Blueberry d-A87-D
103	Sun et al E Blueberry b-38-C (7)	West Nat et al E Blueberry b-38-C
107	Sun et al Halfway 5-1-87-25	West Nat et al Halfway 5-1-87-25
165	Sun et al W Blueberry d-82-I (9)	West Nat et al W Blueberry d-82-I
168	Sun et al Highway b-3-I	West Nat et al Highway b-3-I
175	Sun et al Blueberry a-34-D (10)	West Nat et al Blueberry a-34-D
182	Sun et al Halfway 8-11-87-25	West Nat et al Halfway 8-11-87-25
205	Sun et al Blueberry d-82-L (11)	West Nat et al Blueberry d-82-L
241	Sun et al W Blueberry d-19-L (12)	West Nat et al W Blueberry d-19-L
242	Sun et al Blueberry d-50-K (13)	West Nat et al Blueberry d-50-K
272	Sun et al Blueberry d-46-D (16)	West Nat et al Blueberry d-46-D
278	Sun et al W Blueberry 2-20-88-25	West Nat et al W Blueberry 2-20-88-25
279	Sun et al Blueberry 16-24-88-25 (15)	West Nat et al Blueberry 16-24-88-25
295	Texaco NFA Texaco a-31-A (11)	Texaco NFA E Buick a-31-A
330	Sun et al Blueberry a-29-K (19)	West Nat et al Blueberry a-29-K
331	Sun et al E Blueberry b-36-C (17)	West Nat et al E Blueberry b-36-C
351	Sun et al Halfway 11-35-86-25	West Nat et al Halfway 11-35-86-25
357	Sun et al Blueberry d-A50-K (21)	West Nat et al Blueberry d-A50-K
412	Sun et al W Jeans a-22-B	West Nat et al W Jeans a-22-B

D.A. No.	Previous Well Name	Well Name at January 1, 1964
453	Pacific Sunray Imp Jedney d-42-C	Pacific Imperial Jedney d-42-C
455	Sun et al E Jeans c-A1-H	West Nat et al E Jeans c-A1-H
460	Pacific Sunray Imp Jedney b-30-B	Pacific Imperial Jedney b-30-B
461	Pacific Sunray Imp Jedney a-65-J	Pacific Imperial Jedney a-65-J
462	Pacific Sunray Imp Bubbles d-88-I	Pacific Imperial Bubbles d-88-I
466	Pacific Sunray Imp Bubbles b-44-I	Pacific Imperial Bubbles b-44-I
470	Sun et al W Jeans b-10-A	West Nat et al W Jeans b-10-A
473	Pacific Sunray Imp. Jedney b-10-B	Pacific Imperial Jedney b-10-B
475	Pacific Sunray Imp Jedney b-66-J	Pacific Imperial Jedney b-66-J
478	Pacific Sunray Imp. Bubbles d-77-I	Pacific Imperial Bubbles d-77-I
480	Pacific Sunray Imp Bubbles b-66-I	Pacific Imperial Bubbles b-66-I
484	Pacific Sunray Imp. Jedney d-77-J	Pacific Imperial Jedney d-77-J
507	Sun et al Jeans a-57-A	West Nat et al Jeans a-57-A
516	Pacific Sunray Imp E Laprise d-68-E	Pacific Imperial Laprise d-68-E
525	Sun et al Blueberry a-61-L	West Nat et al Blueberry a-61-L
549	Sun et al Blueberry c-A29-K	West Nat et al Blueberry c-A29-K
551	Pacific Sunray Imp E Laprise c-78-E	Pacific Imperial Laprise c-78-E
581	Sun et al Blueberry d-97-D	West Nat et al Blueberry d-97-D
601	Sun et al Blueberry b-13-D	West Nat et al Blueberry b-13-D
650	Pacific Sunray Imp E Laprise c-56-E	Pacific Imperial Laprise c-56-E
659	Pacific Sunray Imp E Laprise b-44-E	Pacific Imperial Laprise b-44-E
670	Pacific Sunray Imp E Laprise d-55-E	Pacific Imperial Laprise d-55-E
678	Pacific Sunray Imp E Laprise a-46-E	Pacific Imperial Laprise a-46-E

D.A. No.	Previous Well Name	Well Name at January 1, 1964
686	Pacific Sunray Imp E Laprise d-77-E	Pacific Imperial Laprise d-77-E
690	Pacific Sunray Imp E Laprise a-33-E	Pacific Imperial Laprise a-33-E
691	Pacific Sunray Imp Jedney b-84-C	Pacific Imperial Jedney b-84-C
715	Pacific Imperial E Laprise a-22-E	Pacific Imperial Laprise a-22-E
745	Sun et al Blueberry 6-25-88-25	West Nat et al Blueberry 6-25-88-25
746	Sun et al Blueberry d-30-K	West Nat et al Blueberry d-30-K
783	Sun et al Blueberry d-40-K	West Nat et al Blueberry d-40-K
785	Sun et al Blueberry d-19-K	West Nat et al Blueberry d-19-K
809	Dome Provo E Laprise d-91-H	Dome Provo Laprise d-91-H
837	Dome Provo E Laprise a-81-H	Dome Provo Laprise a-81-H
850	Sun et al Blueberry 14-25-88-25	West Nat et al Blueberry 14-25-88-25
851	Sun et al Blueberry b-60-K	West Nat et al Blueberry b-60-K
943	Sun et al Blueberry d-9-K	West Nat et al Blueberry d-9-K
948	Sun et al Blueberry c-71-L	West Nat et al Blueberry c-71-L
960	Sun et al Blueberry d-36-D	West Nat et al Blueberry d-36-D
1051	Imp et al Rigel d-55-K	Imp et al Rigel c-54-K
1054	Pacific Imperial S Jedney b-99-H	Pacific Imperial Jedney b-99-H
1056	Dome Provo E Laprise c-92-H	Dome Provo Laprise c-92-H
1072	Sun et al Blueberry b-92-L	West Nat et al Blueberry b-92-L
1082	Pacific Imperial S Jedney c-100-H	Pacific Imperial Jedney c-100-H
1087	Texaco NFA Texaco c-80-D	Texaco NFA E Buick c-80-D
1088	Texaco NFA Texaco c-98-L	Texaco NFA E Buick c-98-L
1106	Sun et al Bernadet 8-1-88-25	West Nat et al Bernadet 8-1-88-25

D.A. No.	Previous Well Name	Well Name at January 1, 1964
1129	Pacific Imperial S Jedney c-78-H	Pacific Imperial Jedney c-78-H
1146	Sun et al Blueberry b-35-D	West Nat et al Blueberry b-35-D
1153	Imp Pac Parkland 10-28-81-15	Pacific Imp Parkland 10-28-81-15
1169	Sun et al Blueberry d-25-D	West Nat et al Blueberry d-25-D
1183	Pacific Imperial S Jedney c-57-H	Pacific Imperial Jedney c-57-H
1185	Texaco NFA Texaco c-18-D	Texaco NFA E Buick c-18-D
1199	Texaco NFA Texaco d-59-D	Texaco NFA E Buick d-59-D
1210	Herkimer Pure Chetwynd 14-20-77-23 O'Sullivan Pure Chetwynd 14-20-77-23	Sun et al Chetwynd 14-20-77-23
1225	Dome Provo E Laprise c-70-E	Dome Provo Laprise c-70-E
1238	Imp Junior c-60-E	IOE Junior c-60-E
1242	Sun et al Blueberry d-93-L	West Nat et al Blueberry d-93-L
1249	IOE Junior d-4-C	IOE Junior c-3-C
1251	Dome Provo E Laprise c-40-E	Dome Provo Laprise c-40-E
1255	BA Pan Am Playmate b-99-B	BA Pan Am Playmate b-6-G
1256	Pacific Imperial S Jedney d-68-H	Pacific Imperial Jedney d-68-H
1258	Sun et al Blueberry b-24-D	West Nat et al Blueberry b-24-D
1265	BA Pan Am Klenteh d-16-I	BA Pan Am Klenteh c-15-I
1269	Union HB Sinc et al Currant d-37-C	Union HB Sinc Pac Currant d-37-C
1280	Pan Am Tenn Cordova c-34-C	Pan Am Tenn Cordova b-34-C
1286	Mic Mac et al Texaco d-17-D	Mic Mac et al E Buick d-17-D
1294	Whitehall Texaco b-44-D	Whitehall E Buick b-44-D
1303	Whitehall Texaco a-63-A Whitehall Texaco b-62-A	Whitehall E Buick b-62-A

D.A. No.	Previous Well Name	Well Name at January 1, 1964
1308	Dome Provo E Laprise d-72-H	Dome Provo Laprise d-72-H
1317	Sun et al Blueberry d-41-L	West Nat et al Blueberry d-41-L
1322	Pacific IOE E Laprise b-66-C	Pacific IOE Laprise b-66-C
1331	IOE Dunedin a-75-E	IOE Dunedin d-75-E
1334	Skelly Brit Jedney a-39-F	Skelly Jedney a-39-F

APPENDIX III

Summary of Wells that Changed Status during 1963

D.A. No.	Well Name	Status Change
402	Union-HB Milligan Creek d-54-G	Halfway oil well to Injection well
720	Pure et al Big Nancy b-70-B	Gething gas well to Abandoned-Dry
827	HB Cypress a-86-C	Schooler Creek gas well to Baldonnel gas well Baldonnel gas well to Abandoned-Dry
875	Union HB Milligan b-83-G	Injection well to Halfway oil well
899	Union HB Milligan b-53-G	Injection well to Halfway oil well
909	Union HB Milligan b-52-G	Injection well to Halfway oil well
911	Union HB Milligan b-73-G	Injection well to Halfway oil well
937	Union HB Milligan d-83-G	Halfway oil well to Injection well
973	Union HB Milligan b-42-G	Injection well to Halfway oil well
1002	Union HB Milligan d-32-G	Halfway oil well to Injection well
1042	Union HB ROC Milligan b-3-J	Halfway oil well to Injection well
1106	West Nat et al Bernadet 8-1-88-25	Cadomin gas well to Bluesky-Gething gas well
1182	Union HB Milligan c-72-G	Injection well to Halfway oil well
1192	Texaco NFA N La Garde 10-12-88-16	Baldonnel gas well to Dunlevy gas well

1194	Texaco NFA La Garde 10-29-87-15	Schooler Creek gas well to Boundary Lake gas well
1299	Texaco Siphon 10-13-86-17	Schooler Creek gas well to Abandoned-Dry
1310	Union Aitken d-45-L	Gething oil well to Gething gas well
1329	Pacific SR CanDel Peejay d-79-E	Halfway gas well to Halfway oil well
1338	Union Aitken d-25-L	Gething oil well to Gething gas well
1366	Pacific Imperial Jedney a-95-C	Multiple Upper Carbonate of Schooler Creek-Halfway gas well to Multiple Gething-Halfway gas well
1368	Imp Pac Boundary 6-15-85-14	Boundary Lake oil well to Halfway oil well

APPENDIX IV

Summary of Well Classifications changed during 1963

D.A. No.	Well Name	Reclassification
1254	Tenn La Garde 6-19-87-15	Development to Exploratory Outpost
1266	Pure et al W Milligan c-50-G	Exploratory Outpost to Exploratory Wildcat
1332	Altair Sarcee C&E Zeke c-34-L	Exploratory Outpost to Exploratory Wildcat
1340	Pacific IOE Bubbles a-1-I	Development to Exploratory Wildcat
1341	Pacific Imperial Laprise a-99-E	Development to Development (DPT)

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LOCATION INDEX OF WELLS OF NORTHEASTERN BRITISH COLUMBIA

WELLS OUTSIDE THE PEACE RIVER BLOCK

These wells are located by the grid system (see Appendix I). In this index they are arranged first in order of the NTS Map Number and then by block, unit and quarter unit respectively.

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WELLS WITHIN THE PEACE RIVER BLOCK

Wells are arranged first by township and then by range, section and legal subdivision respectively.

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